## MINGYANG SMART ENERGY GROUP CO., LTD. FOR THE YEARS ENDED 31 DECEMBER 2019, 2020 AND 2021

### AUDITOR'S REPORT

(THIS REPORT IS TRANSLATED FROM THE CHINESE REPORT)

Grant Thornton Zhitong Certified Public Accountants LLP





#### 1. Descriptions of the matter

The Company sales revenue mainly derived from the sales of wind turbine products and operation and maintenance services. In 2021, revenue from wind turbines and related accessories (including revenue from wind turbine products and operation and maintenance services) was RMB 25.25 billion, accounted for 92.96% of operating revenue in the consolidated financial statements. In 2020, revenue from wind turbines and related accessories (including revenue from wind turbine products and operation and maintenance services) was RMB 20.95 billion, accounted for 93.28% of operating revenue in the consolidated financial statements. In 2019, revenue from wind turbines and related accessories (including revenue from wind turbine products and operation and maintenance services) was RMB 9.24 billion, accounted for 88.03% of operating revenue in the consolidated financial statements.

Since the revenue is one of the key performance indicators of the Company, there is inherent risk of management manipulating the timing of revenue recognition in order to achieve specific goals or expectations. Therefore, we focus on the recognition of sales revenue of wind turbine products and determine it as a key audit matter.

2. Addressed in the context of our audit

The audit procedures that we have performed on the recognition of revenue are mainly as follows:

(1) Obtained understanding, evaluated and tested the revenue process from the approval of customer orders to the accounting of sales transactions and the key internal control of the management;

(2) Inspected sales contracts and discussion with management, obtained understanding and evaluated whether the revenue recognition policy complies with Accounting Standards for Business Enterprises;

(3) Select samples to check the sales contract, visit and interview the Company's customers, identify the contract and performance obligations, and whether these obligations are completed within a period of time or at a point in time, identify the contract terms and conditions related to the transfer of product control, and evaluate the revenue recognition policy in conformity with the revenue accounting standards;

(4) Select samples to perform testing on sales revenue of wind turbine products, check to the relevant sales contracts terms relating to the transfer of control, and check to supporting documents that prove the completion of the performance obligations; in addition, according to the characteristics and nature of the transactions with customers, select samples to arrange confirmations for the balance of accounts receivable and the amount of sales revenue;

(5) Selected samples to perform a cut-off test on sales revenue recognized before and after the



Based on the audit procedures we have performed and the audit evidence we have obtained, the management's determination of revenue recognition is reasonable, and the disclosure of relevant information in the notes to the financial statements is appropriate.

(II) Determination of the net realizable value of inventories

Relevant accounting period: Years ended 31 December 2019, 2020 and 2021

Relevant disclosures of information refer to Note III.12 and Note V.7 of the notes to the financial statements.

1. Descriptions of the matter

The Company is mainly engaged in the domestic sales of wind turbine products and operation and maintenance services. The carrying amount of raw materials, work in progress, finished goods, issuing goods, etc. in inventories are significant, and the inventories are measured at the lower of cost and net realizable value. As of 31 December 2021, the balance of book value of inventories was RMB 9,638.94 million and the provision for decline in value was RMB 34.94 million, and the carrying amount was RMB 9,604.00 million. As of 31 December 2020, the balance of book value of inventories was RMB 8,508.03 million and the provision for decline in value was RMB 35.89 million, and the carrying amount was RMB 8,472.13 million. As of 31 December 2019, the balance of book value of inventories was RMB 2,849.08 million and the provision for decline in value was RMB 37.66 million, and the carrying amount was RMB 2,811.42 million.

Management determines the net realizable value of each inventory item on the balance sheet date, and makes provision for decline in value of inventories based on the lower of cost and net realizable value. According to the accounting policy disclosed by the Company, the net realizable value of inventories is the amount of estimated selling price of the inventory minus the estimated costs to completion, estimated selling expenses and relevant taxes. In determining the net realizable value of inventories, it is based on conclusive evidence obtained, and also considering the purpose of holding the inventories and the impact of events after the balance sheet date.

Due to the significance of inventories to total assets, management needs to make significant judgments and estimates based on historical selling prices and future market trends in determining the net realizable value. As the amount involved is significant and depends on significant management's judgement, we have determined it as key audit matters.

2. Addressed in the context of our audit

The audit procedures that we have performed on determination of the net realizable value of inventories are mainly as follows:

(1) Obtained understanding of and evaluated the effectiveness on design of internal controls relevant to inventories made by management, and performed testing on the effectiveness of key internal controls;



(2) Performed observation of inventory physical count, and checked to the quantity and condition of inventories, and arranged confirmations to issuing goods;

(3) For the summarization and allocation of costing, performed test on IT system and evaluated whether the Company's costing calculation is correct;

(4) Obtained the final inventory list as of balance sheet date, performed analytical procedures on the inventories with longer aging together with the conditions of inventories, so as to analysis whether the decline in value of inventories is appropriate;

(5) Performed reasonableness test on the key estimates made by management, including the analysis of the estimated cost to completion, the comparison of estimated selling price and the contract selling price of similar products;

(6) Obtained the calculation of decline in value of inventories, reviewed the process in provision for decline in value, evaluated the calculation of the Company's net realizable value and the basis for price selection, and analyzed whether the provision for decline in value of inventory is adequate.

Based on the audit procedures we have performed and the audit evidence we have obtained, the management's determination of net realizable value is reasonable, and the disclosure of relevant information in the notes to the financial statements is appropriate.

(III) Provision for products warranty

Relevant accounting period: Years ended 31 December 2019, 2020 and 2021

Relevant disclosures of information refer to Note III.23 and Note V.39 of the notes to the financial statements.

1. Descriptions of the matter

As of 31 December 2021, the Company's balance of provision for product warranty was RMB 1,459.54 million; As of 31 December 2020, the Company's balance of provision for product warranty was RMB 1,014.93 million; As of 31 December 2019, the Company's balance of provision for product warranty was RMB 753.93 million. According to the sales contract, the Company provides customers with quality warranty services for the performance of the wind turbine products delivered by it in a period from 2 to 5 years. During the quality warranty period, the Company shall provide maintenance and replacement services for large parts. The future cost of this service is estimated by the management based on the sales volume of wind turbine products and historical maintenance experience.

Since this estimation will have significant influence on the balance of provision for product warranty, and the provision of related costs shall be significantly estimated and judged by the management, we identify the provision for products warranty as a key audit matter.

2. Addressed in the context of our audit



The audit procedures that we have performed on the assessment of the provision for quality warranty are mainly as follows:

(1) Obtained understanding of the processes of the Company's provision for quality warranty, and tested and evaluated the key internal controls related to the provision for quality warranty;

(2) Obtained understanding and evaluated the consistency of the method used by the management to make provision for quality warranty and the appropriateness of the assumptions;

(3) Verified the appropriateness of the data used by management in the calculation by checking the quality warranty clauses in the relevant sales contracts, and evaluated the consistency of the contract clauses with key assumptions;

(4) Reviewed the calculation process of the provision for quality warranty, selected sample to check the accuracy and reasonableness of the basic data used in provision for quality warranty, and reviewed the reversal amount of provision for quality warranty due to non-consumption during the quality warranty period.

(5) Compare the actual provision for quality warranty with previous estimates, and analyze the maintenance costs incurred and the happenings of maintenance during the warranty period;

(6) Discussed with the management whether there are major product defects at present or in the future, and the possible major impact on the recognized provision for quality warranty.

Based on the audit procedures we have performed, and taking into account the inherent uncertainty involved in the provision process, the methods and assumptions adopted by the management for the provision for quality warranty are acceptable.

### IV. Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management of the Company is responsible for the preparation of the financial statements to achieve fair presentation in accordance with Accounting Standards for Business Enterprises, and for the design, implementation and maintenance of such internal control as management determine is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.



#### V. Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

(1) Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

(2) Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose to express any opinion on the effectiveness of internal control.

(3) Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

(4) Conclude on the appropriateness of the management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, auditing standards require us to draw attention to users of the financial statements in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

(5) Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

(6) Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Company to express an opinion on the financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.



We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the three years ended 31 December 2019, 2020 and 2021 and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

This report is issued solely for the application of Global Depositary Receipts (GDR) issuance of Ming Yang Smart Energy Group Limited (a listed company on the Shanghai Stock Exchange), and is not suitable for other purposes. The contents of this paragraph are without prejudice to the audit opinions that have been issued.

Grant Thornton Zhitong Certified Public Accountants LLP

Auditor signature and stamp Zheng Jianbiao (Engagement partner)

Auditor signature and stamp Tong Xitao

China-Beijing

22 April 2022

Prepared by: MingYang Smart Energy Gro	up Co., Ltd.			Expressed in RMB
Item	Note	As at 2021.12.31	As at 2020.12.31	As at 2019.12.31
Current assets				
Cash and bank balances	V.1	14,070,916,969.33	16,332,873,967.87	10,773,039,557.63
Trading financial assets				
Notes receivable	V.2	16,255,258.49		2,925,000.00
Accounts receivable	V.3	5,855,787,488.09	3,714,395,386.12	4,751,530,667.67
Receivable financing	V.4	1,520,524,151.53	885,896,730.91	826,531,754.39
Prepayments	V.5	500,277,416.87	861,818,096.28	1,178,728,133.16
Other receivables	V.6	507,340,672.57	566,571,857.39	298,467,149.87
Including: Interest receivables				
Dividend receivables				
Inventories	V.7	9,604,001,791.96	8,472,133,832.71	2,811,417,105.44
Contract assets	V.8	530,586,825.37	542,966,499.65	
Assets held-for-sale	V.9	4,325,171,690.18	434,360,252.40	1,374,192,874.41
Non-current assets due within one year	V.10			225,441,316.43
Other current assets	V.11	695,042,009.11	1,314,221,951.45	337,254,214.84
Total current assets		37,625,904,273.50	33,125,238,574.78	22,579,527,773.84
Non-current assets				
Debts investment				
Other debts investment				
Long-term receivables	V.12	14,565,325.04	32,478,013.56	2,534,041,461.62
Long-term equity investments	V.13	563,579,295.41	538,617,950.46	421,891,195.84
Other equity instruments investment	V.14	101,034,699.07	86,243,570.00	80,800,000.00
Other non-current financial assets	V.15	467,653,427.70		
Investment properties				
Fixed assets	V.16	9,548,886,290.14	6,961,507,930.32	4,655,768,738.20
Construction in progress	V.17	1,388,631,313.97	3,809,145,407.00	2,419,880,138.30
Productive biological assets				
Oil and gas assets				
Right-of-use assets	V.18	354,097,707.74		
Intangible assets	V.19	894,447,421.54	1,080,975,666.72	1,028,401,882.35
Development cost	V.20	314,690,450.32	205,823,847.72	68,243,753.93
Goodwill	V.21	79,147,168.84	79,147,168.84	79,147,168.84
Long-term deferred expenses	V.22	124,795,293.79	172,557,924.40	96,352,924.52
Deferred tax assets	V.23	533,239,656.21	513,024,345.08	401,345,763.07
Other non-current assets	V.24	9,482,257,060.37	5,023,084,464.64	330,210,236.50
Total non-current assets		23,867,025,110.14	18,502,606,288.74	12,116,083,263.17
TOTAL ASSETS		61,492,929,383.64	51,627,844,863.52	34,695,611,037.01

Legal representative:

Principal in

#### **Consolidated Balance Sheets (Continued)**

Item	Note	As at 2021.12.31	As at 2020.12.31	As at 2019.12.31
Current Liabilities				
Short-term loans	V.25	98,467,646.02	149,000,000.00	1,374,635,099.07
Trading financial liabilities				
Notes payable	V.26	9,264,867,052.66	5,197,294,612.71	2,728,682,840.82
Accounts payable	V.27	10,172,885,151.76	7,855,326,473.19	4,804,911,016.69
Receipts in advance	V.28			6,858,917,435.34
Contract liabilities	V.29	8,061,593,776.51	8,559,944,751.63	
Employee benefits payable	V.30	187,395,116.34	151,905,313.70	107,123,877.97
Taxes payable	V.31	1,074,641,466.87	474,660,779.56	293,806,307.03
Other payables	V.32	2,093,647,870.19	1,825,853,927.51	619,601,164.87
Including: Interest payables				
Dividends payable		2,916,980.11	716,980.11	716,980.11
Liabilities held-for-sale	V.9	283,618,819.08	328,444,783.32	765,989,137.39
Non-current liabilities due within one year	V.33	1,119,039,821.36	1,497,350,217.14	608,805,396.01
Other current liabilities	V.34	894,037,794.22	1,005,129,163.61	
Total current liabilities		33,250,194,515.01	27,044,910,022.37	18,162,472,275.19
Non-current liabilities				
Long-term loans	V.35	3,438,748,336.60	3,598,420,526.00	2,848,502,023.20
Bonds payable	V.36	1,260,376,859.76	781,207,869.86	1,805,426,328.96
Lease liabilities	V.37	284,538,794.80		
Long-term payables	V.38	2,394,357,521.08	3,543,331,831.79	3,051,143,701.86
Provisions	V.39	1,496,659,839.79	1,014,927,949.61	753,933,015.96
Deferred income	V.40	329,222,350.90	326,351,350.00	960,338,906.30
Deferred tax liabilities	V.23	544,683,769.00	234,198,379.87	21,823,194.22
Other non-current liabilities				
Total non-current liabilities		9,748,587,471.93	9,498,437,907.13	9,441,167,170.50
TOTAL LIABILITIES		42,998,781,986.94	36,543,347,929.50	27,603,639,445.69
Share capital	V.41	1,956,326,712.00	1,875,375,742.00	1,379,722,378.00
Other equity instruments	V.42		224,067,878.87	391,818,931.29
Including: Preferred shares				
Perpetual bonds				
Capital reserve	V.43	10,667,061,264.43	9,775,838,674.49	3,582,766,980.86
Less: Treasury shares	V.44	136,566,479.49	121,883,589.69	-
Other comprehensive income	V.45	43,509,230.08	39,429,901.97	42,297,235.39
Specific reserve	V.46			
Surplus reserve	V.47	488,654,029.96	240,614,409.70	77,870,980.53
Undistributed profits	V.48	5,375,558,041.93	2,728,755,522.96	1,246,102,109.73
Total shareholders' equity attributable to the parent		18,394,542,798.91	14,762,198,540.30	6,720,578,615.80
Minority interests		99,604,597.79	322,298,393.72	371,392,975.52
TOTAL SHAREHOLDERS' EQUITY		18,494,147,396.70	15,084,496,934.02	7,091,971,591.32
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		61,492,929,383.64	51,627,844,863.52	34,695,611,037.01

Legal representative:

Principal in charge of accounting:

#### **Consolidated Income Statements**

Prepared by: MingYang Smart Energy Group Co., Ltd.	1	T		Expressed in RMB
ltem	Note	2021	2020	2019
I. Revenue from operations	V.49	27,158,048,361.40	22,456,987,361.30	10,493,157,033.56
Less: Cost of operations	V.49	21,337,654,548.94	18,287,125,421.79	8,115,571,674.75
Taxes and surcharges	V.50	216,251,448.78	104,742,288.92	52,029,275.98
Selling expenses	V.51	1,184,419,587.47	974,650,583.63	895,443,793.48
Administrative expenses	V.52	672,372,763.00	509,022,443.81	418,601,739.42
Research and development expenses	V.53	872,379,037.41	600,707,282.41	298,007,036.25
Financial expense	V.54	255,127,787.91	385,575,479.82	266,797,192.93
s s s Including: Interest expenses		403,973,673.13	591,816,940.37	270,644,041.99
s s s Interest income		203,258,268.93	182,090,635.27	49,323,948.04
Add: Other income	V.55	358,649,470.67	94,700,620.17	82,760,747.00
s Investment income("-" for loss	V.56	917,829,718.57	16,160,067.11	289,740,465.99
Including: Gains from investments in associates and joint ventures		32,771,660.12	19,847,754.62	12,315,261.90
Gain from derecognition of financial assets at amortized cost "-" for loss				
s Gain from net exposure of hedging("-" for loss				
Gains from changes of fair value("-" for loss	V.57	67,654,016.40		
Credit impairment loss("-" for loss	V.58	-139,725,569.35	-71,405,253.07	-2,207,441.22
Assets impairment loss("-" for loss	V.59	-200,531,298.85	-66,220,781.25	-76,615,685.32
s Gain from disposal of assets("-" for loss	V.60	-626,350.36	10,579,995.45	-1,560,867.20
II. Operating profit("-" for loss		3,623,093,174.97	1,578,978,509.33	738,823,540.00
Add: Non-operating income	V.61	22,383,591.52	11,549,058.61	17,720,329.61
Less: Non-operating expenses	V.62	56,082,973.55	113,428,009.35	9,033,496.04
III. Total profit("-" for loss		3,589,393,792.94	1,477,099,558.59	747,510,373.57
Less: Income tax expenses	V.63	630,009,022.86	172,784,021.66	86,176,177.88
IV. Net profit("-" for net loss		2,959,384,770.08	1,304,315,536.93	661,334,195.69
(I) Classified by continuity of operations				
Including: Net profit from continuing operations "-" for net loss		2,959,384,770.08	1,304,315,536.93	661,334,195.69
Net profit from discontinued operations "-" for net loss				
(II) Classified by attribution to ownership				
Including: Net profit attributable to shareholders of the parent "-" for net loss		3,101,123,791.52	1,374,071,306.07	712,563,192.87
Net profit attributable to minority interests "-" for net loss		-141,739,021.44	-69,755,769.14	-51,228,997.18
V. Other comprehensive income - after tax		4,486,714.60	-3,041,946.08	128,246.78
(I) Other comprehensive income - after tax attributable to shareholders of the parent		4,079,328.11	-2,867,333.42	172,155.80
1. Other comprehensive income not reclassified into profit or loss subsequently		14,327,594.18	-	-
(1) Changes in fair value of other equity instruments investment		14,327,594.18		
<ol> <li>Other comprehensive income that will be reclassified into profit or loss subsequently</li> </ol>		-10,248,266.07	-2,867,333.42	172,155.80
(1) Translation of foreign currency financial statements		-10,248,266.07	-2,867,333.42	172,155.80
(II) Other comprehensive income - after tax attributable to minority interests		407,386.49	-174,612.66	-43,909.02
VI. Total comprehensive income		2,963,871,484.68	1,301,273,590.85	661,462,442.47
Total comprehensive income attributable to shareholders of the parent		3,105,203,119.63	1,371,203,972.65	712,735,348.67
Total comprehensive income attributable to minority interests		-141,331,634.95	-69,930,381.80	-51,272,906.20
VII. Earnings per share		,,		_ ,,
(I) Basic earnings per share		1.60	0.95	0.53
(II) Diluted earnings per share		1.60	0.90	0.53
		1.00	0.90	0.00

Legal representative:

Principal in charge of accounting:

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Consolidated Statement of Changes in Equity

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			Shareh	olders' equity attribut	Shareholders' equity attributable to the parent company	npany				
Item	Share capital	Other equity instruments	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	Undistributed profits	Minority interests	Total shareholders' equity
I. Balance at end of previous year	1,875,375,742.00	224,067,878.87	9,775,838,674.49	121,883,589.69	39,429,901.97		240,614,409.70	2,728,755,522.96	322,298,393.72	15,084,496,934.02
Add: Changes in accounting policies										
Correction of errors										
Business combination under common control										
Others										
II. Balance in beginning of year	1,875,375,742.00	224,067,878.87	9,775,838,674.49	121,883,589.69	39,429,901.97		240,614,409.70	2,728,755,522.96	322,298,393.72	15,084,496,934.02
III. Movement over the year( "- "for decrease)	80,950,970.00	-224,067,878.87	891,222,589.94	14,682,889.80	4,079,328.11		248,039,620.26	2,646,802,518.97	-222,693,795.93	3,409,650,462.68
(I) Total comprehensive income for the year					4,079,328.11			3,101,123,791.52	-141,331,634.95	2,963,871,484.68
(II) Shareholders' contributions and decrease of capital	80,950,970.00	-224,067,878.87	891,222,589.94	14,682,889.80					12,397,200.00	745,819,991.27
1. Capital contributed by shareholders			-145,379,421.23						12,397,200.00	-132,982,221.23
<ol> <li>Increase in shareholder's equity resulted from share- based parments.</li> </ol>	5,398,000.00		104,342,077.84	14,682,889.80						95,057,188.04
3. Others	75,552,970.00	-224,067,878.87	932,259,933.33							783,745,024.46
(III) Appropriation of profits							248,039,620.26	-454,321,272.55	-93,759,360.98	-300,041,013.27
1. Appropriation to surplus reserves							248,039,620.26	-248,039,620.26		
2 Distributions to shareholders								-206,281,652.29	-93,759,360.98	-300,041,013.27
3. Others										
(IV) Transfer within equity										
1. Capital reserves converting into share capital										
2 Surplus reserves converting into share capital										
3. Surplus reserves cover the deficit										
4. Other comprehensive income transferred to retained										
eamings										
5. Others										
(V) Special reserve										
1. Appropriation for the year						12,617,877.23				12,617,877.23
2 Used for the year						-12,617,877.23				-12,617,877.23
(VI) Other										
IV. Balance at end of year	1,956,326,712.00		10,667,061,264.43	136,566,479.49	43,509,230.08		488,654,029.96	5,375,558,041.93	99,604,597.79	18,494,147,396.70

Legal representative:

Principal in charge of accounting:

Head of accounting department:

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# Expressed in RMB

Prepared by: INIngrang Smart Energy Group Loc, Ltd										Expressed in KIVIB
					2020	0				
			Shareh	olders' equity attribut	Shareholders' equity attributable to the parent company	pany				
ttem	Share capital	Other equity instruments	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	Undistributed profits	Minority interests	Total shareholders' equity
I. Balance at end of previous year	1,379,722,378.00	391,818,931.29	3,582,766,980.86		42,297,235.39		77,870,980.53	1,246,102,109.73	371,392,975.52	7,091,971,591.32
Add: Changes in accounting policies							36,598,374.38	343,345,506.05		378,943,880.43
Correction of errors										
Business combination under common control										
Others										
II. Balance in beginning of year	1,379,722,378.00	391,818,931.29	3,582,766,980.86		42,297,235.39		113,469,354.91	1,589,447,615.78	371,392,975.52	7,470,915,471.75
III. Movement over the year( "- "for decrease)	495,653,364.00	-167,751,052.42	6,193,071,693.63	121,883,589.69	-2,867,333.42		127,145,054.79	1,139,307,907.18	-49,094,581.80	7,613,581,462.27
(I) Total comprehensive income for the year					-2,867,333.42			1,374,071,306.07	-69,930,381.80	1,301,273,590.85
(II) Shareholders' contributions and decrease of capital	495,653,364.00	-167,751,062.42	6,193,071,693.63	121,883,589.69					25,762,800.00	6,424,853,215.52
1. Capital contributed by shareholders	413,916,713.00		5,358,130,559.19						25,762,800.00	5,797,810,072.19
<ol> <li>Increase in shareholder's equity resulted from share- based payments</li> </ol>	23,340,400.00		144,871,118.69	121,883,589.69						46,327,929.00
3. Others	58,396,251.00	-167,751,052.42	690,070,015.75							580,715,214.33
(III) Appropriation of profits							127,145,054.79	-234,763,398.89	-4,927,000.00	-112,545,344.10
1. Appropriation to surplus reserves							127,145,054.79	-127,145,054.79		
2 Distributions to shareholders								-107,618,344.10	-4,927,000.00	-112,545,344.10
3. Others										
(IV) Transfer within equity										
1. Capital reserves converting into share capital										
2 Surplus reserves converting into share capital										
3. Surplus reserves cover the deficit										
4. Other comprehensive income transferred to retained										
earnings 5 Others										
<ul> <li>A house teached</li> <li>A household for the vear</li> </ul>						10.057.053.01				10.057.053.01
2. Used for the vear						-10.057.953.91				-10.057.953.91
(VI) Other										

Consolidated Statement of Changes in Equity

Prepared by: MngYang Smart Energy Group Co., Ltd

Legal representative:

Principal in charge of accounting:

Head of accounting department:

322,298,393.72 15,084,496,934.02

240,614,409.70 2,728,755,522.96

39,429,901.97

121,883,589.69

224,067,878.87 9,775,838,674.49

1,875,375,742.00

IV. Balance at end of year

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	4,888,196,038.42		ł			4,888,196,038.42	2,203,775,552.90	661,462,442.47	1,622,319,848.23	1,237,420,852.83		00 000 000 40	304,030,350.4U	-80,006,737.80		-80,006,737.80										10,412,730.42	-10,412,730.42		7,091,971,591.32
	436,261,789.67					436,261,789.67	-64,868,814.15	-51,272,906.20	-13,595,907.95	2,040,000.00		1E 60E 007 0E	08.108,000,01-																371,392,975.52
	653,414,492.13					653,414,492.13	592,687,617.60	712,563,192.87						-119,875,575.27	-39,868,837.47	-80,006,737.80													1,246,102,109.73
	38,002,143.06		ł			38,002,143.06	39,868,837.47						L, 100 000 00	39,868,837.47	39,868,837.47														77,870,980.53
																										10,412,730.42	-10,412,730.42		
	42,125,079.59		ł			42,125,079.59	172,155.80	172,156.80																					42,297,235.39
	2,614,570,155.97					2,614,570,155.97	968, 196, 824.89		968, 196, 824. 89	959,480,852.83		0 715 070 06	00.778°C176																3,582,766,980.86
							391,818,931.29		391,818,931.29				381,010,331.23																391,818,931.29
	1,103,822,378.00					1,103,822,378.00	275,900,000.00		275,900,000.00	275,900,000.00																			1,379,722,378.00
Item	I. Balance at end of previous year	Add: Changes in accounting policies	Correction of errors	Business combination under common control	Others	II. Balance in beginning of year	III. Movement over the year( "- "for decrease)	(I) Total comprehensive income for the year	(II) Shareholders' contributions and decrease of capital	1. Capital contributed by shareholders	2 Increase in shareholder's equity resulted from share	2 Others		(III) Appropriation of profits	<ol> <li>Appropriation to surplus reserves</li> </ol>	<ol><li>Distributions to shareholders</li></ol>	3. Others	(IV) Transfer within equity	1. Capital reserves converting into share capital	2 Surplus reserves converting into share capital	3. Surplus reserves cover the deficit	4. Other comprehensive income transferred to retained	eamings	5. Others	(V) Special reserve	1. Appropriation for the year	2. Used for the year	(VI) Other	IV. Balance at end of year

Legal representative:

Principal in charge of accounting:

#### **Company Balance Sheets**

Prepared by: MingYang Smart Energy Group Co., Ltd.

Expressed in RMB

Prepared by: MingYang Smart Energy Group Co., L	td.			Expressed in RMB
Item	Note	As at 2021.12.31	As at 2020.12.31	As at 2019.12.31
Current assets:				
Cash and bank balances		9,815,164,047.41	12,502,693,236.89	8,802,406,104.02
Trading financial assets				
Financial assets at fair value through profit or loss				
Notes receivable		8,704,400.25		
Accounts receivable		5,581,528,885.79	3,372,110,283.08	3,904,312,951.55
Receivable financing		1,496,354,151.53	760,332,491.91	713,663,637.99
Prepayments		567,589,586.43	1,262,014,798.54	877,520,893.57
Other receivables		4,243,916,390.59	4,346,836,697.98	1,423,750,759.55
Including: Interest receivables				34,745,888.88
Dividend receivables		19,119,469.63	19,119,469.63	113,259,469.63
Inventories		8,001,908,114.56	4,989,722,527.41	1,723,846,915.32
Contract assets		454,062,470.25	474,340,891.65	
Assets held-for-sale		1,768,215,000.00		602,800,368.64
Non-current assets due within one year				221,447,940.57
Other current assets		5,535,277,796.19	2,691,112,552.89	295,945,499.51
Total current assets		37,472,720,843.00	30,399,163,480.35	18,565,695,070.72
Non-current assets:				
Debts investment				
Available-for-sale financial assets				
Other debts investment				
Held-to-maturity investments				
Long-term receivables				2,364,306,655.92
Long-term equity investments		7,848,228,123.95	6,983,670,922.40	6,580,551,760.67
Other equity instruments investment		94,580,232.62	80,800,000.00	80,800,000.00
Other non-current financial assets		467,653,427.70		
Investment properties				
Fixed assets		367,252,276.51	228,034,802.12	261,505,644.43
Construction in progress		30,190,318.78	14,737,719.86	19,700,408.78
Productive biological assets				
Oil and gas assets				
Right-of-use assets		16,071,869.78		
Intangible assets		388,432,934.40	418,656,328.21	504,759,109.32
Development cost		275,675,490.89	139,564,903.87	37,044,503.84
Goodwill				
Long-term deferred expenses		1,130,465.77	1,696,438.88	2,477,502.04
Deferred tax assets		329,144,487.55	264,386,034.12	243,016,820.37
Other non-current assets		8,615,107,648.82	3,584,892,654.15	8,561,673.50
Total non-current assets		18,433,467,276.77	11,716,439,803.61	10,102,724,078.87
TOTAL ASSETS		55,906,188,119.77	42,115,603,283.96	28,668,419,149.59

Legal representative:

Principal in charge of accounting:

Prepared by: MingYang Smart Energy Group Co., Ltd.				Expressed in RMB
Item	Note	As at 2021.12.31	As at 2020.12.31	As at 2019.12.31
Current Liabilities:				
Short-term loans		98,467,646.02	94,000,000.00	1,076,255,041.93
Trading financial liabilities				
Financial liabilities at fair value through profit or loss				
Notes payable		9,186,896,117.68	5,031,806,795.10	2,538,734,153.80
Accounts payable		9,985,535,737.43	6,767,654,812.48	5,437,366,054.16
Receipts in advance				7,616,796,054.62
Contract liabilities		12,294,637,053.15	10,659,986,577.08	
Employee benefits payable		54,168,933.82		

#### **Company Cashflows Statements**

Prepared by: MingYang Smart Energy Group Co., Ltd.

Expressed in	RMB
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Item	Note	2021	2020	2019
I. Cash flows from operating activities:				
Cash received from sales of goods or rendering of services		27,322,358,896.50	26,631,212,522.06	14,515,487,433.12
Tax refund received		278,470,897.96	18,972,606.77	875,986.66
Other cash received relating to operating activities		1,556,362,936.81	1,006,397,387.07	1,189,341,778.98
Sub-total of cash inflows		29,157,192,731.27	27,656,582,515.90	15,705,705,198.76
Cash paid for goods and services		19,373,858,489.12	19,421,226,999.28	7,585,040,285.83
Cash paid to and on behalf of employees		512,131,040.31	477,972,996.31	360,266,613.47
Payments of all types of taxes		867,453,811.38	419,728,919.78	219,907,753.67
Other cash paid relating to operating activities		2,365,760,123.42	2,580,370,053.29	2,221,426,909.27
Sub-total of cash outflows		23,119,203,464.23	22,899,298,968.66	10,386,641,562.24
Net cash flows from operating activities		6,037,989,267.04	4,757,283,547.24	5,319,063,636.52
II. Cash flows from investing activities:				
Cash received from disposal of investments		1,894,132,931.22	253,282,300.00	179,959,793.41
Cash received from returns on investments		18,523,674.91	49,482,400.03	28,955,186.10
Net cash received from disposal of fixed assets, intangible assets and other long-term assets		42,788,355.29	1,696,837.02	164,535.00
Cash received from disposal of subsidiaries and other business units				
Other cash received relating to investing activities		2,339,193,547.00		78,140,330.08
Sub-total of cash inflows		4,294,638,508.42	304,461,537.05	287,219,844.59
Cash paid to acquire fixed assets, intangible assets and other long-term assets		562,553,394.16	225,017,596.30	78,552,990.75
Cash paid to acquire investments		5,195,525,979.39	948,286,359.38	1,471,406,464.68
Cash paid to acquire subsidiaries and other business units				
Other cash paid relating to investing activities		6,261,519,657.34	7,495,282,998.44	497,894,270.58
Sub-total of cash outflows		12,019,599,030.89	8,668,586,954.12	2,047,853,726.01
Net cash flows from investing activities		-7,724,960,522.47	-8,364,125,417.07	-1,760,633,881.42
III. Cash flows from financing activities :				
Cash received from capital contribution		45,545,432.00	5,895,661,986.28	1,267,271,816.03
Cash received from borrowings			694,000,000.00	1,134,000,000.00
Cash received from bonds issuance		88,551,740.17		
Cash received relating to other financing activities				1,688,489,528.26
Sub-total of cash inflows		134,097,172.17	6,589,661,986.28	4,089,761,344.29
Cash repayments of amounts borrowed		725,000,000.00	990,000,000.00	870,000,000.00
Cash payments for interest expenses and distribution of dividends o	or profits	260,955,169.69	192,793,771.86	158,821,309.80
Other cash payments relating to financing activities		86,944,020.35	71,185,781.45	99,693,595.95
Sub-total of cash outflows		1,072,899,190.04	1,253,979,553.31	1,128,514,905.75
Net cash flows from financing activities		-938,802,017.87	5,335,682,432.97	2,961,246,438.54
IV. Effect of foreign exchange rate changes on cash		-4,198,469.51		3,498.88
V. Net increase in cash and cash equivalents		-2,629,971,742.81	1,728,840,563.14	6,519,679,692.52
Add: Opening balance of cash and cash equivalent		11,608,607,946.51	8,371,698,971.08	1,852,019,278.56
VI. Closing balance of cash and cash equivalent		8,978,636,203.70	10,100,539,534.22	8,371,698,971.08

Legal representative:

Principal in charge of accounting:

Prepared by: MingYang Smart Energy Group Co., Ltd.									Expressed in RMB
					2021				
Item	Share capital	Other equity instruments	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	Undistributed profits	Total shareholders' equity
I. Balance at end of previous year	1,875,375,742.00	224,067,878.87	9,612,968,710.76	121,883,589.69			240,614,409.70	1,972,634,625.83	13,803,777,777.47
Add: Changes in accounting policies									
Correction of errors									
Others									
II. Balance in beginning of year	1,875,375,742.00	224,067,878.87	9,612,968,710.76	121,883,589.69			240,614,409.70	1,972,634,625.83	13,803, <i>777,777</i> ,47
III. Movement over the year( "- "for decrease)	80,950,970.00	-224,067,878.87	1,036,602,011.17	14,682,889.80	14,348,197.73		248039620.3	2,026,074,930.06	3,167,264,960.55
(I) Total comprehensive income for the year					14,348,197.73			2,480,396,202.61	2,494,744,400.34
(II) Shareholders' contributions and decrease of capital	80,950,970.00	-224,067,878.87	1,036,602,011.17	14,682,889.80					878,802,212.50
1. Capital contributed by shareholders									
2. Increase in shareholder's equity resulted from share- based payments	5,398,000.00		104,342,077.84	14,682,889.80					95,057,188.04
3. Others	75,552,970.00	-224,067,878.87	932,259,933.33					ı	783,745,024.46
(III) Appropriation of profits							248,039,620.26	-454,321,272.55	-206,281,652.29
1. Appropriation to surplus reserves							248,039,620.26	-248,039,620.26	
2. Distributions to shareholders								-206,281,652.29	-206,281,652.29
3. Others									
(IV) Transfer within equity									
1. Capital reserves converting into share capital									
2. Surplus reserves converting into share capital									
3.Surplus reserves cover the deficit									
4. Others									
(V) Special reserve									
1. Appropriation for the year						4,678,281.60			4,678,281.60
2. Used for the year						-4,678,281.60			-4,678,281.60
(VI) Other									
IV. Balance at end of year	1,956,326,712.00		10,649,570,721.93	136,566,479.49	14,348,197.73		488,654,029.96	3,998,709,555.89	16,971,042,738.02

Company Statement of Changes in Equity

Principal in charge of accounting:

Legal representative:

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					2020				
Item	Share capital	Other equity instruments	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	Undistributed profits	Total shareholders' equity
I. Balance at end of previous year	1,379,722,378.00	391,818,931.29	3,419,897,017.13				77,870,980.53	614,196,621.52	5,883,505,928.47
Add: Changes in accounting policies							35,598,374.38	320,385,369.45	355,983,743.83
Correction of errors									
Others								1,679,595.88	1,679,595.88
II. Balance in beginning of year	1,379,722,378.00	391,818,931.29	3,419,897,017.13				113,469,354.91	936,261,586.85	6,241,169,268.18
III. Movement over the year( "- "for decrease)	495,653,364.00	-167,751,052.42	6, 193,071,693.63	121,883,589.69			127,145,064.79	1,036,373,038.98	7,562,608,509.29
(I) Total comprehensive income for the year								1,271,136,437.87	1,271,136,437.87
(II) Shareholders' contributions and decrease of capital	495,653,364.00	-167,751,052.42	6, 193,071,693.63	121,883,589.69					6,399,090,415.52
1. Capital contributed by shareholders	413,916,713.00		5,358,130,559.19	ı					5,772,047,272 19
<ol> <li>Increase in shareholder's equity resulted from share- based payments</li> </ol>	23,340,400.00		144,871,118.69	121,883,589.69					46,327,929.00
3. Others	58,396,251.00	-167,751,052.42	690,070,015.75	ı					580,715,214.33
(III) Appropriation of profits							127,145,054.79	-234,763,398.89	-107,618,344.10
1. Appropriation to surplus reserves							127,145,054.79	-127,145,054.79	
2. Distributions to shareholders								-107,618,344.10	-107,618,344.10
3. Others									
(IV) Transfer within equity									
1. Capital reserves converting into share capital									
2.Surplus reserves converting into share capital									
3.Surplus reserves cover the deficit									
4. Others									
(V) Special reserve									
1. Appropriation for the year						3,621,115.96			3,621, 115.96
2. Used for the year						-3,621,115.96			-3,621, 115.96
(VI) Other									
IV. Balance at end of year	1,875,375,742.00	224,067,878.87	9,612,968,710.76	121,883,589.69			240,614,409.70	1,972,634,625.83	13,803,777,777.47

Company Statement of Changes in Equity

Prepared by: MingYang Smart Energy Group Co., Ltd.

Expressed in RMB

Principal in charge of accounting:

Legal representative:

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Prepared by: MingYang Smart Energy Group Co., Ltd.									Expressed in RMB
					2019				
Item	Share capital	Other equity instruments	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	Undistributed profits	Total shareholders' equity
<ol> <li>Balance at end of previous year Arth Channes in accounting topicies</li> </ol>	1,103,822,378.00		2,460,416,164.30				38,002,143.06	335,383,822 11	3,937,624,507.47
Correction of errors									
Others									
ll. Balance in beginning of year	1,103,822,378.00		2,460,416,164.30				38,002,143.06	335,383,822 11	3,937,624,507.47
III. Movement over the year( "- "for decrease)	275,900,000.00	391,818,931.29	969,480,852.83				39,868,837.47	278,812,799.41	1,945,881,421.00
(I) Total comprehensive income for the year								398,688,374.68	398,688,374.68
(II) Shareholders' contributions and decrease of capital	275,900,000.00	391,818,931.29	969,480,852.83						1,627,199,784.12
1. Capital contributed by strareholders	275,900,000.00		969,480,852.83						1,235,380,852 83
2. Increase in shareholder's equity resulted from share- based payments									
3. Others		391,818,931.29							391,818,931.29
(III) Appropriation of profits							39,868,837.47	-119,875,575.27	-80,006,737.80
1. Appropriation to surplus reserves							39,868,837.47	-39,868,837.47	
2. Distributions to shareholders								-80,006,737.80	-80,006,737.80
3. Others									
(IV) Transfer within equity									
1. Capital reserves converting into share capital									
2. Surplus reserves converting into share capital									
3. Surplus reserves cover the deficit									
4. Others									
(V) Special reserve									
1. Appropriation for the year						4,442,811.74			4,442,811.74
2. Used for the year						-4,442,811.74			-4,442,811.74
(VI) Other									
IV. Balance at end of year	1,379,722,378.00	391,818,931.29	3,419,897,017.13				77,870,980.53	614,196,621.52	5,883,505,928.47

Company Statement of Changes in Equity

Legal representative:

Principal in charge of accounting:

Head of accounting department:

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#### Notes to Financial Statements

#### I. Company information

#### 1. Company profile

MingYang Smart Energy Group Co., Ltd. (hereinafter referred to as the ("Company") was formerly known as Guangdong MingYang Wind Power Industry Group Co., Ltd.

On 22 March 2017 and 9 June 2017, all shareholders of Guangdong MingYang Wind Power Industry Group Co., Ltd. signed the "Promoter Agreement" and "Supplementary Agreement to the Promoter Agreement". On the basis of net assets on 31 January 2017, a joint stock limited company was established by means of promotion. The promoters used their respective share of net assets as of 31 January 2017 to convert into shares, and the remaining balance after the net assets converted into share capital was transferred to Capital reserve. Share capital is set at 1,103,822,378 shares, each with a par value of RMB 1. The capital contribution was verified by Grant Thornton Certified Public Accountants (Special General Partnership) on 9 June 2017 with the "Grant Thornton Yanzi (2017) No. 110ZC0128" capital verification report.

The Company was approved by the China Securities Regulatory Commission on 25 December 2018 with the document "Reply of the Approval of MingYang Smart Energy Group Co., Ltd.'s Initial Public Offering of Shares" (Zheng Jian Xuke [2018] No. 2169), pursuant to which the public issuance of 275,900,000 RMB ordinary shares (A shares) at an issue price of RMB 4.75 per share was completed and listed for trading on 23 January 2019. After the issuance, the Company's total share capital increased to RMB 1,379,722,378. This capital contribution was verified by Grant Thornton Certified Public Accountants (special general partnership) on 18 January 2019 by issuing the "Grant Thornton Yanzi (2019) No. 110ZC0017" capital verification report.

On 20 May 2020, the Company held the fifth meeting of the second board of directors, which reviewed and approved the "Proposal on Adjusting Related Matters of the 2019 Restricted Shares Incentive Plan" and "Proposal for granting restricted shares to first-time incentive participants", pursuant to which agreed to, on the grant date of 20 May 2020, grant restricted shares to a total of 220 qualified participants, including the Company's directors, senior managers, middle-level managers, core technical (business) staff and other employees. Total 23.39 million restricted shares were granted at a price of RMB 5.222 per share. The source of the shares was the direct issuance of A shares of ordinary shares to incentive participants. As of 11 June 2020, the Company has granted 23,340,400 restricted ordinary shares to 220 incentive participants at a price of RMB 5.222 per share. The Company's total share capital increased to RMB 1,403,062,778.00. On 12 June 2020, BDO China Shu Lun Pan Certified Public Accountants (Special General Partnership) issued the capital verification report "Xinhuishibaozi [2020] No. ZC10421" in verification for the Company's first grant of restricted shares.

The Company was approved by the China Securities Regulatory Commission, which issued "Reply on Approval of Non-public Issuance of Shares of MingYang Smart Energy Group Co., Ltd." (Zhenjian Xuke [2020] No. 1516) on 20 July 2020, for the non-public issuance of 413,916,713 RMB ordinary shares (A shares) at an issue price of RMB 14.02 per share. After the issuance, the Company's total share capital increased to RMB 1,816,979,491.00. The capital contribution this time was verified by Grant Thornton Certified Public Accountants (Special General Partnership) by issuing the capital verification report "GTYZ (2020) No. 110ZC00394" on 27 October 2020.

By the approval of the China Securities Regulatory Commission (Zhenjian Xuke [2019] No. 2553), on 16 December 2019, the Company publicly issued 17 million convertible corporate bonds each with a face value of RMB 100 each and a term is 6 years for a total issuance proceeds of RMB 1.70 billion. According to the relevant regulations and the Company's "Prospectus of Public Issuance of Convertible Corporate Bonds", the convertible corporate bonds issued by the Company can be converted into the Company's

#### 2. Scope of consolidated financial statements

The scope of and changes in consolidation of the Company refer to Note VI "Changes in scope of consolidation" and Note VII "Interests in other entities".

#### II. Basis of preparation

The financial statements are prepared in accordance with the Accounting Standards for Business Enterprises and guidelines, interpretations and other related provisions promulgated by the Ministry of Finance (collectively, "Accounting Standards for Business Enterprises "). In addition, the Company also discloses relevant financial information according to Information Disclosures Regulations for Companies that Offering Shares in Public No.15-General Provision of Preparing Financial Report (revised in 2014) issued announced by China Securities Regulatory Commission.

The consolidated financial statements have been prepared on going concern basis.

The Company adopts the accrual basis of accounting. Except for certain financial instruments, the financial statements are prepared under the historical cost convention.. Non-current assets held-for-sale is measured at the lower of the fair value less estimated sale expenses and the initial carrying amount at the time when it met the condition as held-for-sale. In the event that impairment of assets occurs, a provision for impairment is made accordingly in accordance with the relevant regulations.

#### III. Significant accounting policies and accounting estimates

The Company determines the policies of depreciation of fixed assets, amortization of intangible assets, capitalization of research and development costs and revenue recognition according to the characteristics of its production and operation. Specific accounting policies refer to Note III. 15, 18, 19 and 26.

#### 1. Statement of compliance with the Accounting Standards for Business Enterprises

The consolidated and the Company's financial statements have been prepared in compliance with the Accounting Standards for Business Enterprises to truly and completely reflect the consolidated and Company's financial positions as of 31 December 2019, 31 December 2020, 31 December 2021, and their operating results, and their cash flows for the year ended 31 December 2019, 31 December 2020, 31 December 2020

#### 2. Financial year

The financial year of the Company is from 1 January to 31 December of each calendar year.

#### 3. Operating cycle

5. Accounting treatment of business combinations not involving enterprises under common control

(1) Business combinations involving enterprises under common control

For a business combination involving enterprises under common control, assets acquired and liabilities assumed by acquirer in the business combination are measured at their carrying amounts of the acquiree in the consolidated financial statements of the ultimate controlling party at the combination date, except for adjustments due to different accounting policies. The difference between the carrying amount of the consideration paid for the combination and the carrying amount of the net assets acquired is adjusted to capital reserve. If the capital reserve is not sufficient to absorb the difference, any excess is adjusted to undistributed profits.

Business combinations involving entities under common control achieved in stages and involved multiple transactions

In the separate financial statements, initial investment cost is the acquirer's share of the carrying amount of the net assets of the acquiree in the consolidated financial statements of the ultimate controlling party at the combination date. The difference between the initial investment cost and the sum of carrying amount of investment prior to combination date and carrying amount of new considerations paid for the combination at the combination date is adjusted to capital reserve. If the capital reserve is not sufficient to absorb the difference, any excess is adjusted against retained earnings.

In the consolidated financial statements, assets acquired and liabilities assumed by acquirer in a business combination are measured at their carrying amount as recorded in the consolidated financial statements of the ultimate controlling party at the combination date, except for adjustments due to different accounting policies. The difference between the carrying amount of the net assets acquired and the sum of carrying amount of investment prior to combination date and carrying amount of new considerations paid for the combination date is adjusted to capital reserve. If the capital reserve is not sufficient to absorb the difference, any excess is adjusted against undistributed profits. The profit or loss, other comprehensive income and changes in other owner's equity recognized by the acquirer during the period from the later of initial investment date and the date that the acquirer and acquiree both under common ultimate control to the combination date are offset the beginning undistributed profits or profit for loss for the current period in the comparative statements.

(2) Business combinations not involving enterprises under common control

For business combinations involving enterprises not under common control, the consideration costs include acquisition-date fair values of the assets transferred, liabilities incurred or assumed and the equity instruments issued by the acquirer in exchange for control of the acquire. At the acquisition date, the acquired assets, liabilities and contingent liabilities of the acquiree are measured at their fair value.

Where the combination cost exceeds the acquirer's interest in the fair value of the acquiree's identifiable net assets, the difference is recognized as goodwill, and subsequently measured on the basis of its costs less accumulated impairment provisions. Where the combination cost is less than the acquirer's interest in the fair value of the acquiree's identifiable net assets, the difference is credited in profit or loss for the current period after reassessment.

Business combinations involving entities not under

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] Where a subsidiary or business has been acquired during the reporting period, through a business combination not involving enterprises under common control, the revenue, expenses and profit of the subsidiary or business after the acquisition date are included in the consolidated income statement, the cash flows after the acquisition date are included in consolidated cash flow statement.

The portion of a subsidiary's equity that is not attributable to the parent is treated as minority interests and presented separately in the consolidated balance sheet within shareholders' equity. The portion of net profit or loss of subsidiaries for the period attributable to minority interests is presented in the consolidated income statement below the "net profit" line item as "minority interests". When the amount of loss for the current period attributable to minority exceeds the minority interests' share of the opening equity of the subsidiary, the excess is still allocated against the minority interests.

(3) Acquiring minority interests of subsidiary

Where the Company acquires a minority interest from a subsidiary's minority shareholders or disposes of a portion of an interest in a subsidiary without a change in control, the transaction is treated as equity transaction, and the book value of shareholder's equity attributed to the Company and to the minority interest is adjusted to reflect the change in the Company's interest in the subsidiaries. The difference between the proportion interests of the subsidiary's net assets being acquired or disposed and the amount of the consideration paid or received is adjusted to the capital reserve (share premium) in the consolidated balance sheet, with any excess adjusted to undistributed profits.

(4) Losing control over the subsidiary

when considered together with other transactions

In the separate financial statements, for multiple transactions by disposing equity investment by stages until losing control that not qualified as a single transaction, the carrying amount of long-term equity investments relating to each transaction of disposal is derecognized, the difference between the consideration received and the carrying amount of disposed long-term equity investments is recognized as investment income for the current period. For those arrangements qualified as a single transaction, the carrying amount of long-term equity investments relating to each transaction of disposal is derecognized, the difference between the consideration received and the carrying amount of disposed long-term equity investments is recognized as other comprehensive income, and finally is recognized in profit or loss for the current period at the date of losing control.

In the consolidated financial statements, for disposing equity investment by stages until losing control, the measurement of remaining equity and accounting for profit or loss of disposing equity refer to the above "Losing control over the subsidiary". The difference between each consideration received and the share of carrying value of net assets in proportion to disposed portion of shareholding percentage in the subsidiary since acquisition date relevant to disposing investment before losing control:

①is recognized in other comprehensive income if the arrangements are regarded as a single transaction. Other comprehensive income is transferred to profit or loss for the current period when losing control.

②is recognized in capital reserve (share premium) as an equity transaction if the arrangements are not regarded as a single transaction. Capital reserve is not transferred to profit or loss for the current period when losing control.

7. Joint arrangement classification and accounting treatment for joint operation

A joint arrangement is an arrangement of which two or more parties have joint control. The Company classifies joint arrangements into joint operations and joint ventures.

(1) Joint operations

A joint operation is a joint arrangement whereby the joint operators have rights to the assets, and obligations for the liabilities, relating to the arrangement.

The Company recognizes the following items in relation to its interest in a joint operation, and account for them in accordance with relevant accounting standards:

- A. its solely-held assets, and its share of any liabilities incurred jointly;
- B. its solely-assumed liabilities, and its share of any liabilities incurred jointly;
- C. its revenue from the sale of its share of the output arising from the joint operation;
- D. its share of the revenue from the sale of the output by the joint operation; and
- E. its solely-incurred expenses, and its share of any expenses incurred jointly.
- (2) Joint ventures

A joint venture is a joint arrangement whereby the joint ventures have rights to the net assets of the arrangement.

The Company adopts equity method under long-term equity investment in accounting for its investment in joint venture.

8. Cash and cash equivalents

Cash comprises cash on hand and deposits that can be readily drawn on demand. Cash equivalents are short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of change in value.

- 9. Foreign currency transactions and translation of foreign currency financial statements
- (1) Foreign currency transactions

Foreign currency transactions are translated into the functional currency of the Company at the spot exchange rates on the dates of the transactions.

Monetary items denominated in foreign currencies are translated to Renminbi at the spot exchange rate at the balance sheet date. The resulting exchange differences between the spot exchange rate on balance sheet date and the spot exchange rate on initial recognition or on the previous balance sheet date are recognized in profit or loss. Non-monetary items that are measured at historical cost in foreign currencies are translated to Renminbi using the exchange rate at the transaction date. Non-monetary items that are measured at fair value in foreign currencies are translated using the exchange rate at the fair value is determined. The resulting exchange differences are recognized in profit or loss for the current period or other comprehensive income according to the nature of non-monetary items.

(2) Translation of foreign currency financial statements

When translating the foreign currency financial statements of overseas subsidiaries, the assets and liabilities of the balance sheet are translated to RMB using the spot exchange rate at the balance sheet date. Items of the shareholders' equity, except for "undistributed profits", are translated to RMB at the spot exchange rate at the transaction dates.

Income and expenses in the income statement of foreign operation are translated to RMB at the spot exchange rate at the transaction date.

Cash flow statement of foreign operation is translated to Renminbi at the spot exchange rates [the rates determined under a systematic and rational method that approximate the spot exchange rates] at the cash flow occurrence dates. Effect of foreign exchange rate changes on cash and cash equivalents is presented separately as "Effect of foreign exchange rate changes on cash and cash equivalents" in the cash flow statement.

The resulting translation differences are recognized in other comprehensive income in shareholders' equity of balance sheet.

When the control on foreign operation is lost due to disposal, exchange differences of foreign currency financial statements attributable to the foreign operation as presented under owner's equity item in the balance sheet are transferred to profit or loss for the current period entirely or partially on disposed portion.

#### 10. Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one enterprise and a financial liability or equity instrument of another enterprise.

#### (1) Recognition and derecognition of financial instruments

A financial asset or financial liability is recognized when the Company becomes a party to the contractual provisions of a financial instrument.

If one of the following conditions is met, the financial assets are derecognized:

(1) The contractual rights to the cash flows from the financial asset expire;

②The financial asset has been transferred, and is in accordance with the following conditions for derecognition.

A financial liability (or part of it) is derecognized when its contractual obligation (or part of it) is discharged or cancelled or expires. If the Company (as a debtor) makes an agreement with the creditor to replace the current financial liability with assuming a new financial liability, and contractual provisions are different in substance, the current financial liability is derecognized and a new financial liability is recognized meanwhile.

If the financial assets are traded routinely, the financial assets are recognized and derecognized at the transaction date.

(2) Classification and measurement of financial assets

#### Before 1 January 2019

Financial assets are, upon initial recognition, classified into the following four categories: financial assets at fair value through profit or loss ("FVTPL "financial assets), held-to-maturity investments, receivables, and available-for-sale financial assets ("AFS " financial assets) . Financial assets are measured initially at fair value. For financial assets at fair value through profit or loss ("FVTPL "financial assets), any related directly attributable transaction costs are charged to profit or loss for the current period; for other categories of financial assets, any related directly attributable transaction costs are included in their initial costs.

Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss include financial assets held for trading and those designated upon initial recognition as at fair value through profit or loss. This kind of financial assets are subsequently measured at fair value, gains and losses arising from changes in fair value and the dividend and interest income are recognized in profit or loss for the current period.

#### Held-to-maturity investments

Held-to-maturity investments are non-derivative financial assets with fixed or determinable payments and fixed maturity dates that the Company has the positive intention and ability to hold to maturity. Held-to-maturity investments are subsequently measured at amortized cost using the effective interest method. Gains and losses arising from derecognition, impairment or amortization is recognized in profit or loss for the current period.

Receivables

• The contractual terms of the financial asset stipulate that cash flows generated on specific dates are solely payments of principal and interest on the principal amount outstanding.

Subsequent to initial recognition, such financial assets are subsequently measured at fair value. Interest calculated using the effective interest method, impairment losses or gains and foreign exchange gains and losses are recognised in profit or loss for the current period, and other gains or losses are recognised in other comprehensive income. On derecognition, the cumulative gain or loss previously recognised in other comprehensive income is reclassified from other comprehensive income to profit or loss.

#### Financial assets measured at fair value through profit or loss

The Company classifies the financial assets other than those measured at amortised cost and measured at fair value through other comprehensive income as financial assets measured at fair value through profit or loss. Upon initial recognition, the Company irrevocably designates certain financial assets that are required to be measured at amortised cost or at fair value through other comprehensive income as financial assets measured at fair value through profit or loss in order to eliminate or significantly reduce accounting mismatch.

Upon initial recognition, such financial assets are measured at fair value. Except for those held for hedging purposes, gains or losses (including interests and dividend income) arising from such financial assets are recognised in the profit or loss for the current period.

However, for non-trading equity instrument investment, the Company irrevocably designates it as a financial asset measured at fair value through other comprehensive income at initial recognition. The designation is made on a single investment basis and the relevant investments meet the definition of an equity instrument from issuer's perspective.

After the initial recognition, this kind of financial assets are subsequently measured at fair value. Qualified dividend income is included in the profit or loss, other gains or losses and changes in fair value are included in other comprehensive income. When derecognized, the accumulated gains or losses previously recorded in other comprehensive income are transferred out and recorded in retained earnings.

The business model for managing financial assets refers to how the Company manages its financial assets in order to generate cash flows. That is, the Company's business model determines whether cash flows will result from collecting contractual cash flows, selling financial assets or both. The Company determines the business model for managing financial assets on the basis of objective facts and specific business objectives for managing financial assets determined by key management personnel.

The Company assesses the characteristics of the contractual cash flows of financial assets to determine whether the contractual cash flows generated by the relevant financial assets on a specific date are solely payments of principal and interest on the principal amount outstanding. The principal refers to the fair value of the financial assets at the initial recognition. Interest includes consideration for the time value of money, for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks, costs and profits. In addition, the Company evaluates the contractual terms that may result in a change in the time distribution or amount of contractual cash flows from a financial asset to determine whether it meets the requirements of the above contractual cash flow characteristics.

All affected financial assets are reclassified on the first day of the first reporting period following the change in the business model where the Company changes its business model for managing financial assets; otherwise, financial assets shall not be reclassified after initial recognition.

Financial assets are measured at fair value upon initial recognition. For financial assets measured at fair value through profit or loss, relevant transaction costs are directly recognised in profit or loss for the current period. For other categories of financial assets, relevant transaction costs are included in the amount initially recognised. Accounts receivable without significant financing component are initially recognised based on the transaction price expected to be entitled by the Company.

(3) Classification and measurement of financial liabilities

#### Before 1 January 2019

The Company classifies financial liabilities into different categories at initial recognition: financial liabilities at fair value through profit or loss (FVTPL) or other financial liabilities. For financial liabilities not classified as at fair value through profit or loss financial liabilities, any related directly attributable transaction costs are recognized in the initial recognition amounts.

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trade and financial liabilities designated as at fair value through profit or loss in the initial recognition. Such financial liabilities are subsequently measured at fair value, gains and losses arising from changes in fair value are recognized in profit or loss for the current period.

#### Other financial liabilities

Derivative financial liabilities which are linked to equity instrument that is not quoted in an active market and its fair value cannot be reliably measured and settled by delivering the equity instrument are subsequently measured at cost. Other financial liabilities are subsequently measured at amortized cost using the effective interest method. Gains and losses arising from derecognition or amortization is recognized in profit or loss for the current period.

#### After 1 January 2019

At initial recognition, financial liabilities of the Company are classified as financial liabilities measured at fair value through profit or loss and financial liabilities measured at amortised cost. For financial liabilities not classified as measured at fair value through profit or loss, relevant transaction costs are included in the amount initially recognised.

#### Financial liabilities measured at fair value through profit or loss

Financial liabilities measured at fair value through profit or loss comprise held-for-trading financial liabilities and financial liabilities designated as measured at fair value through profit or loss upon initial recognition. Such financial liabilities are subsequently measured at fair value, and the gains or losses from the change in fair value and the dividend or interest expenses related to the financial liabilities are included in the profit or loss of the current period.

#### Financial liabilities measured at amortised cost

Other financial liabilities are subsequently measured at amortised cost using the effective interest rate method, and the gains or losses arising from derecognition or amortisation are recognised in profit or loss for the current period.

#### Classification between financial liabilities and equity instruments

A financial liability is a liability if:

① it has a contractual obligation to pay in cash or other financial assets to other parties.

(2) it has a contractual obligation to exchange financial assets or financial liabilities under potential adverse condition with other parties.

③ it is a non-derivative instrument contract which will or may be settled with the entity's own equity instruments, and the entity will deliver a variable number of its own equity instruments according to such contract.

(4) it is a derivative instrument contract which will or may be settled with the entity's own equity instruments, except for a derivative instrument contract that exchanges a fixed amount of cash or other financial asset with a fixed number of its own equity instruments.

Equity instruments are any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities.

If the Company cannot unconditionally avoid the performance of a contractual obligation by paying cash or delivering other financial assets, the contractual obligation meets the definition of financial liabilities.

Where a financial instrument must or may be settled with the Company's own equity instruments, the Company's own equity instruments used to settle such instrument should be considered as to whether it is as a substitute for cash or other financial assets or for the purpose of enabling the holder of the instrument to be entitled to the remaining interest in the assets of the issuer after deducting all of its liabilities. For the former, it is a financial liability of the Company; for the latter, it is the Company's own equity instruments.

(4) Derivative financial instruments and embedded derivative instruments

The Company's derivative financial instruments are initially measured at the fair value of the date a derivative contract entered into and subsequently measured at their fair value. Derivative financial instruments of positive fair value are recognized as assets; those of negative fair value are recognized as liabilities. Any gains or losses arising from changes in fair value which do not meet the requirements of hedge accounting are directly recognized to profit or loss for the current period.

#### Before 1 January 2019

For hybrid instrument with embedded derivative, where financial assets or liabilities not designated as fair value through profit or loss, the economic features and risks of the embedded derivative are not closely related to that of the host contract, and a similar instrument with the same terms as the embedded derivative would meet the definition of a derivative, then embedded derivative is separated from hybrid instrument and accounted for as a derivative. If embedded derivative is unable to measure separately either at acquisition or subsequently at balance sheet date, hybrid instrument as a whole is designated as financial assets or liabilities at fair value through profit or loss.

#### After 1 January 2019

For hybrid instrument with embedded derivative, where financial assets or liabilities not designated as fair value through profit or loss, the economic features and risks of the embedded derivative are not closely related to that of the host contract, and a similar instrument with the same terms as the embedded derivative would meet the definition of a derivative, then embedded derivative is separated from hybrid instrument and accounted for as a derivative. If embedded derivative is unable to measure separately either at acquisition or subsequently at balance sheet date, hybrid instrument as a whole is designated as financial assets or liabilities at fair value through profit or loss.

(5) Fair value of financial instruments

Determination of fair value of financial assets and financial liabilities refers to Note III.11.

(6) Impairment of financial assets

## Before 1 January 2019

The carrying amounts of financial assets (other than those at fair value through profit or loss) are reviewed at each balance sheet date to determine whether there is objective evidence of impairment. If any such evidence exists, an impairment loss is recognized. Objective evidence of impairment of financial assets are the matters that occurred after the initial recognition of financial assets which has impact on the expected future cash flows of financial assets, and can be reliably measured by the Company.

Objective evidence that a financial asset is impaired including the following observable situations:

1) issuers or debtors have severe financial difficulties;

2) debtors violate terms of the contract, such as the payment of the interest or principal is default or overdue;

- 3) the Company made concessions to debtors in financial difficulties based on economic or legal factors;
- 4) debtors are under probably bankruptcy or other financial reorganization;

5) issuers have severe financial difficulties that financial asset is unable to continue to be traded in an active market.

6) cash flow of individual asset in a group of financial assets cannot be evaluated for reduction, while after evaluating the whole group of financial assets based on disclosed information, the expected future cash flow of the group of financial assets is measureable and has been reduced since its initial recognition, including that:

- repayment capability of the debtor of group of financial assets gradually deteriorates;

- economic difficulties of the country or region where the debtor is staying appear a situation where this group of financial assets cannot be paid;

7) significant adverse changes in the technological, market, economic or legal environment in which the issuer operates, indicating that the cost of the investment in the equity instrument may not be recovered by the investor.

8) significant or prolonged decline in the fair value of an investment in an equity instrument below its cost. For example, at the balance sheet, there is a decline of more than 50% (including 50%) in the fair

value of an equity investment or a decline persisting for more than 12 months (including 12 months) in the fair value of an equity investment.

A decline persisting for more than 12 months (including 12 months) in the fair value of an equity investment is that monthly average fair value of the equity investment is less than the initial investment cost persisting for 12 months.

9) other objective evidence indicate that financial assets have been impaired.

Financial asset measured at amortized cost

If there is objective evidence that the financial assets are impaired, then the carrying amount of financial assets are reduced to the present value of estimated future cash flows (excluding future credit losses that have not been incurred), with the reduced amount recognized to profit or loss for the current period. The present value of estimated future cash flows is carried according to the financial asset's original effective interest rate, and considers the value of collateral.

For a financial asset that is individually significant, the Company assesses the asset individually for impairment, if there is objective evidence that it has been impaired, impairment loss is recognized in profit or loss for the current period. For a financial asset that is not individually significant, the Company assesses the asset by including the asset in a group of financial assets with similar credit risk characteristics and collectively assess them for impairment.

For financial assets not having been individually assessed as impaired (including financial assets no matter it is individually significant or not), the Company performs impairment assessment collectively where financial assets share similar credit risk characteristics. For financial assets having been individually assessed as impaired, they are not included in collective assessment of impairment.

If, after an impairment loss has been recognized on financial assets measured at amortized cost, there is objective evidence of a recovery in value of the financial asset which can be related objectively to an event occurring after the impairment was recognized, the previously recognized impairment loss is reversed through profit or loss. A reversal of an impairment loss will not result in the asset's carrying amount exceeding that which would have been determined had no impairment loss been recognized in prior years.

## Available-for-sale financial assets

If there is objective evidence that available-for-sale financial assets are impaired, accumulated losses due to decreases in fair value previously recognized directly in other comprehensive income are reversed and charged to profit or loss for the current period. The reversed accumulated losses are the asset's initial acquisition costs after deducting amounts recovered and amortized, current fair value and impairment losses previously recognized in profit or loss.

If, in a subsequent period, the fair value of financial assets increases and the increase can be related objectively to an event occurring after the impairment was recognized, the previously recognized impairment losses are reversed and charged to profit or loss for the current period. The impairment loss of available-for-sale equity instruments is not reversed through profit or loss.

#### Financial assets measured at cost

When there is impairment of investments in equity instruments that do not have a quoted market price in

an active market and whose fair value cannot be reliably measured and derivatives that are linked to and must be settled by delivery of such unquoted equity instruments, the difference between the carrying amount and the present value discounted at the market rate of return on future cash flows of the similar financial assets be recognized as impairment loss in profit or loss in the current period. The impairment loss recognized is not reversed.

# After 1 January 2019

The Company makes provision for impairment based on expected credit losses (ECLs) on the following items:

- Financial assets at amortized cost;
- Receivables and debt investments measured at fair value through other comprehensive income;
- Contract assets as defined in "Accounting Standards for Business Enterprises No. 14-Revenue"
- Lease receivables;
- Financial guarantee contract (Except those measured at fair value through profit or loss, the transfer of financial assets does not meet the conditions for derecognition or continuing involvement in transferred financial assets).

## Measurement of ECLs

ECLs are the weighted average of credit losses of financial instruments weighted by the risk of default. Credit losses refer to the difference between all contractual cash flows receivable according to the contract and discounted according to the original effective interest rate and all cash flows expected to be received, i.e. the present value of all cash shortages.

The Company takes into consideration of account reasonable and well-founded information such as past events, current conditions and forecasts of future economic conditions, and calculates the probability-weighted amount of the present value of the difference between the cash flows receivable from the contract and the cash flows expected to be received weighted by the risk of default.

The Company measures ECLs of financial instruments at different stages. If the credit risk of the financial instrument did not increase significantly upon initial recognition, it is at the first stage, and the Company makes provision for impairment based on the ECLs within the next 12 months; if the credit risk of a financial instrument increased significantly upon initial recognition but has not yet incurred credit impairment, it is at the second stage, and the Company makes provision for impairment based on the lifetime ECLs of the instrument; if the financial instrument incurred credit impairment upon initial recognition, it is at the third stage, and the Company makes provision for impairment based on the lifetime ECLs of the instrument; of the Company makes provision for impairment based on the lifetime ECLs of the instrument.

For financial instruments with low credit risk on the balance sheet date, the Company assumes that the credit risk did not increase significantly upon initial recognition, and makes provision for impairment based on the ECLs within the next 12 months.

Lifetime ECLs represent the ECLs resulting from all possible default events over the expected life of a financial instrument. The 12-month ECLs are the ECLs resulting from possible default events on a financial instrument within 12 months (or a shorter period if the expected life of the financial instrument is less than 12 months) after the balance sheet date, and is a portion of lifetime ECLs.

## Other receivables

The Company classifies other receivables into portfolios based on the credit risk characteristics, and calculates the ECLs on a portfolio basis. The basis for determining the portfolios is as follows:

- Other receivables portfolio 1: Receivables from related parties within the scope of consolidation
- Other receivables portfolio 2: Receivables of current account
- Other receivables portfolio 3: Security deposits, deposits and petty cash
- Other receivables portfolio 4: Equity transfer fund
- Other receivables portfolio 5: Oher receivables

For other receivables divided into portfolio, the Company calculates the expected credit loss on the exposures to default risk and the expected credit loss rate within the future 12 months or the lifetime.

#### Long-term receivables

Long-term receivables of the Company include security deposits of receivables financing.

The Company classifies long-term receivables into portfolios based on the credit risk characteristics, and calculates the ECLs on a portfolio basis. The basis for determining the portfolios is as follows:

- Long-term receivables portfolio 1: Security deposits of receivables financing
- Long-term receivables portfolio 2: Other long-term receivables

For security deposits of receivables financing, the Company refers to the historical credit loss experience, combined with the current situation and the forecast of future economic conditions, to assess the exposures to default risk and the expected credit loss rate for the lifetime and calculate the ECLs.

Except for security deposits of receivable financing, other receivables and long-term receivables divided into portfolio, the expected credit losses are calculated by default risk exposure and the expected credit loss rate within the next 12 months or the entire duration.

## Debt investment and other debt investment

For debt investments and other debt investments, the Company calculates the expected credit loss on the exposures to default risk and the expected credit loss rate within the future 12 months or the lifetime, based on the nature of the investment and various types of counterparties and risk exposures.

## Assessment of significant increase in credit risk

In assessing whether the credit risk of a financial instrument has increased significantly upon initial recognition, the Company compares the risk of default of the financial instrument at the balance sheet date with that at the date of initial recognition to determine the relative change in risk of default within the expected lifetime of the financial instrument.

In determining whether the credit risk has increased significantly upon initial recognition, the Company considers reasonable and well-founded information, including forward-looking information, which can be obtained without unnecessary extra costs or efforts. Information considered by the Company includes:

- The debtor's failure to make payments of principal and interest on their contractually due dates;
- An actual or expected significant deterioration in a financial instrument's external or internal credit rating (if any);
- An actual or expected significant deterioration in the operating results of the debtor;
- Existing or expected changes in the technological, market, economic or legal environment that have a significant adverse effect on the debtor's ability to meet its obligation to the Company.

Depending on the nature of the financial instruments, the Company assesses whether there has been a significant increase in credit risk on either an individual basis or a collective basis. When the assessment is performed on a collective basis, the financial instruments are grouped based on their common credit risk characteristics, such as past due information and credit risk ratings.

If it is more than 30 days past due, the Company determines that the credit risk of financial instruments has increased significantly.

The Company believes that financial assets default in the following situations:

• It is unlikely that the borrower will pay its debts to the Company in full, and this assessment does not consider the Company's recourse actions such as the realization of mortgaged assets (if held); or Financial assets are more than 90 days past due.

## Credit-impaired financial assets

At balance sheet date, the Company assesses whether financial assets measured at amortised cost and debt investments measured at fair value through other comprehensive income are credit-impaired. A financial asset is credit-impaired when one or more events that have an adverse effect on the estimated future cash flows of the financial asset have occurred. Evidence that a financial asset is credit-impaired includes the following observable events:

- Significant financial difficulty of the issuer or debtor;
- A breach of contract by the debtor, such as a default or delinquency in interest or principal payments;
- For economic or contractual reasons relating to the debtor's financial difficulty, the Company having granted to the debtor a concession that would not otherwise consider;
- It becoming probable that the debtor will enter bankruptcy or other financial reorganization;
- The disappearance of an active market for that financial asset because of financial difficulties of the issuer or debtor.

# Presentation of provisions for ECLs

ECLs are remeasured at each balance sheet date to reflect changes in the financial instrument's credit risk upon initial recognition. Any change in the ECL amount is recognised as an impairment gain or loss in profit or loss for the current period. For financial assets measured at amortised cost, the provision of impairment is deducted from the carrying amount of the financial assets presented in the balance sheet; for debt investments at fair value through other comprehensive income, the Company makes provisions

markets as their fair value. If there is no active market, the Company uses valuation technique to determine their fair value.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs. If the observable inputs are not available or impractical, then unobservable inputs are used.

For assets and liabilities measured or disclosed at fair value in the financial statements, the level in which fair value measurement is categorized is determined by the level of the fair value hierarchy of the lowest level input that is significant to the entire fair value measurement: Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities; Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and Level 3 inputs are unobservable inputs for the asset or liability.

At the balance sheet date, the Company revalues assets and liabilities being measured at fair value continuously in the financial statements to determine whether to change the levels of fair value measurement.

#### 12.Inventories

(1) Classification of inventories

Inventories include raw materials, work in progress, reusable materials, finished goods, issuing goods and contract fulfillment costs.

(2) Method for calculating value of inventories

Inventories of the Company are stated at actual cost when they are obtained. Inventories costs include purchase costs, processing costs and other costs. The cost of finished products and work-in-progress includes raw materials, direct labor, and all indirect production expenses that are amortized by appropriate percentages. Raw materials are priced according to the planned cost when they are received and dispatched, and the cost difference that they should bear is calculated and carried forward at the end of the month according to the weighted average method, so as to adjust the planned cost to the actual cost. Customized products include wind power generation mainframe, engine room, etc., and the cost at the time of delivery is calculated by individual pricing; non-customized products include blades, control components, etc., and the cost at the time of delivery is calculated using the weighted average method.

(3) Basis for determining the net realizable value and method for provision for decline in value of inventories

Net realizable value is the estimated selling price less estimated costs to be incurred upon completion, estimated selling expenses and related taxes. When determining the net realizable value of inventory, basis is relied on the actual evidence obtained while the objectives of inventories holding and the impact of post balance sheet date event are also considered.

At balance sheet date, when the cost of inventory exceeds its net realizable value, provision for decline in value of inventories is recognized. The Company usually recognizes provision for decline in value of

inventories by a single inventory item. When the factors causing the inventory impairment no longer exist, the provision for decline in value of inventories previously made is reversed.

(4) Inventory system

The Company adopts perpetual inventory system.

(5) Amortization methods of low-value consumables

The Company adopts one-time write off when low-value consumables are taken for use.

- 13. Held-for-sale and discontinued operations
- (1) Classification and measurement of non-current assets or disposal group held-for-sale

Non-current assets or disposal group is classified as held-for-sale when the Company recovers their carrying amounts principally through a sale transaction (including exchange of non-monetary assets with commercial substance) rather than through continuing use.

The above non-current assets do not include investment properties measured at fair value model, biological assets measured at fair value less costs to sell, assets arising from employee benefits, financial assets, deferred tax assets and contractual rights under insurance contracts.

Disposal group is being a group of assets to be disposed of, by sale or otherwise, together as a group in

classification as held-for-sale is reversed, and the reversal amount is recorded in profit or loss for current period. Impairment loss of goodwill is not reversed.

Non-current asset held-for-sale and the assets of a disposal group held-for-sale are not depreciated or amortized. Interest and other expenses attributable to the liabilities of a disposal group held-for-sale are continued to be recognized. For all or a portion of investment in associates or joint ventures classified as held-for-sale, the portion classified as held-for-sale is ceased for accounting under equity method, and the remaining portion (being not classified as held-for-sale) is continuously accounted under equity method; When the Company ceases to have significant influence on associates and joint ventures by a sale of investment, accounting under equity method is ceased.

If a non-current asset or disposal group was classified as held-for-sale, but the conditions of classification as held-for-sale are no longer met, the Company ceases to classify it as held-for-sale and measures it at the lower of:

(1) its carrying amount before it was classified as held-for-sale, adjusted for any depreciation, amortisation or impairment that would have been recognised had the asset or disposal group not been classified as held-for-sale; or

(2) its recoverable amount.

(2) Discontinued operations

A discontinued operation is a separately identifiable component of the group that either has been disposed of, or is classified as held-for-sale, and satisfies one of the following:

① it represents a separate major line of business or geographical area of operations,

(2) it is part of a single co-ordinated plan to dispose of a separate major line of business or geographical area of operations, or

(3) it is a subsidiary acquired exclusively with a view to resale.

(3) Presentation

The Company presents a non-current asset held-for-sale and the assets of a disposal group held-for-sale as "assets held-for-sale" in balance sheet, and the liabilities of a disposal group held-for-sale as "liabilities held-for-sale" in balance sheet.

The Company presents separately the profit or loss from continuing operations and the profit or loss from discontinued operations. For a non-current asset held-for-sale or a disposal group held-for-sale not satisfied the definition of discontinued operation, its impairment loss, reversal and gain or loss from disposal are presented in profit or loss from continuing operations. Operating profit or loss, such as impairment loss and reversal, of a discontinued operation and its gain or loss from disposal is presented in profit or loss from discontinued operations.

A disposal group, which satisfied the definition of a component in discontinued operation, that is to be closed rather than sold, it is presented as discontinued operation at the date on which it ceases to be used.

For discontinued operations presented in current period, its comparative information in prior year should be re-presented from profit or loss from continuing operations to profit or loss from discontinued operations in the current year financial statements. For discontinued operation that no longer met the conditions of classification as held-for-sale, its comparative information in prior year should be re-presented from profit or loss from discontinued operations to profit or loss from continuing operations in the current year financial statements.

#### 14. Long-term equity investments

Long-term equity investments include equity investments in subsidiaries and equity investments in joint ventures and associates. An associate is an enterprise over which the Company has significant influence.

(1) Determination of initial investment cost

Long-term equity investment acquired through a business combination: For a business combination involving enterprises under common control, the initial investment cost of a long-term equity investment is the combining party's share of the carrying amount of the owners' equity of the combined party in the consolidated financial statements of the ultimate controlling party at the date of combination. For a business combination not involving enterprises under

investee that is attributable to the Company. The Company's share of the investee's owners' equity changes, other than those arising from the investee's net profit or loss, other comprehensive income or profit distribution, is recognized in the capital reserve (other capital reserve), and the carrying amount of the long-term equity investment is adjusted accordingly. The Company recognizes its share of the investee's net profits or losses based on the fair values of the investee's individual separately identifiable assets at the time of acquisition, after making appropriate adjustments thereto in conformity with the accounting policies and accounting periods of the Company.

When the Company becomes capable of exercising significant influence or joint control (but not sole control) over an investee due to additional investment or other reasons, the accounting is changed to the equity method and the initial investment cost on the date of change is the sum of the fair value of the previously-held equity investment and additional investment cost. If the original equity is classified as non-trading equity instrument investment measured at

## (3) Basis for determination of joint control or significant influence over an investee

Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control. In assessing whether joint control of an arrangement exists, the Company firstly assesses whether all the parties or a group of the parties control the arrangement collectively. When all the parties or a group of the parties are regarded as having joint control of an arrangement. Then assess whether decisions about the relevant activities require the unanimous consent of those parties that control the arrangement collectively. When more than one combination of the parties can control an arrangement collectively, joint control does not exist. Protective rights of any party are not considered when determining joint control.

Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control of those policies. When determining whether an investor can exercise significant influence over an investee, the effect of potential voting rights (for example, warrants, share options and convertible bonds) held by the investors or other parties that are currently exercisable or convertible shall be considered.

When the Company, directly or indirectly through subsidiaries, owns more than 20% (20% inclusive) but less than 50% of the voting shares of the investee, the Company has significant influence on the investee unless there is clear evidence to show that the Company cannot participate in the business and operation decisions of the investee, and accordingly cannot exercise any significant influence. When the Company owns less than 20% of the voting shares of the investee, the Company has no significant influence on the investee unless there is clear evidence to show that the Company can participate in the business and operation decisions of the investee, and accordingly can exercise a significant influence.

(4) Held-for-sale equity investment

Accounting for an entity investment in an associate or a joint venture that is classified wholly or partially as held-for-sale refers to Note III.13.

Any remaining equity investment not classified as held-for-sale is accounted for using the equity method.

When an equity investment in an associate or a joint venture previously classified as held–for-sale but no longer meets the criteria to be so classified, it is accounted for using the equity method retrospectively as from the date of its classification as held-for-sale.

(5) Method of impairment testing and impairment provision

For investment of subsidiaries, associates and joint ventures, refer to Note III. 20 for the method of asset impairment.

#### 15. Fixed assets

(1) Recognition of fixed assets

Fixed assets are tangible assets that are held for use in the production or supply of services, for rental to others, or for administrative purposes and have useful lives more than one accounting year.

Fixed assets are only recognized when its related economic benefits are likely to flow to the Company and its cost can be reliably measured.

Fixed assets are initially measured at cost.

Subsequent expenditures related to fixed assets are included in the cost of fixed assets when the economic benefits related to them are likely to flow into the Company and their costs can be measured reliably; the daily repair expenses of fixed assets that do not meet the criteria for subsequent expenditure of fixed assets capitalization shall be included in the current profit or loss or the cost of relevant assets according to the beneficiary at the time of occurrence. The carrying amount of the replaced part shall be derecognized.

(2) Depreciation methods

The cost of a fixed asset is depreciated using the straight-line method since the state of intended use, unless the fixed asset is classified as held-for-sale. Not considering impairment provision, the estimated useful lives, residual rates and annual depreciation rates of each class of fixed assets are as follows:

Category	Useful life (years)	Residual rate %	Annual depreciation rate %
Plant & buildings	5-20	4-5	19.20-4.75
Production equipment	3-20	4-5	32.00-4.75
Tooling equipment	3-5	5	31.67-19.00
Testing equipment	5-10	5	19.00-9.50
Transportation equipment	4-5	5	23.75-19.00
Electronic equipment and others	3-5	5	31.67-19.00

Among the above, depreciation rate of impaired fixed assets is determined after deduction of the cumulative amount of impairment provision.

- (3) Impairment testing and the impairment provision of fixed assets refers to Note III. 20.
- (4) The Company reviews the useful life, estimated net residual value and the depreciation method of fixed assets at the end of each financial year

Useful lives of fixed assets are adjusted if they are different with the initial estimates. Estimated net residual values are adjusted if they are different with the initial estimates.

(5) Disposal of fixed assets

When the fixed assets are disposed, or no economic benefit is expected to be generated through the use or disposal, the fixed assets shall be derecognised. The amount of the disposal income from the sale, transfer, scrapping or destruction of fixed assets after deducting its carrying value and relevant taxes is recorded into the current profit or loss.

16. Construction in progress

Construction in progress is recognized based on the actual construction cost, including all expenditures incurred for construction projects, capitalized borrowing costs for the construction in progress before it has reached the working condition for its intended use and other related expenses during the construction period.

Construction in progress is transferred to fixed assets when it has reached the working condition for its intended use.

Provision for impairment of construction in progress refers to Note III. 20.

- 17. Borrowing costs
- (1) Recognition of borrowing costs capitalization

Borrowing costs are capitalized when they are directly attributable to the acquisition, construction or production of a qualifying asset and included in the cost of related assets. Other borrowing costs are recognized as expenses and recorded in profit or loss for the current period when incurred. Capitalization of such borrowing costs commenced only when all of the following conditions are satisfied:

①Expenditures for the asset are being incurred, capital expenditure includes the expenditure in the form of cash payment, transfer of non-cash assets or interest bearing liabilities for the purpose of acquiring or constructing assets eligible for capitalization;

②Borrowing costs are being incurred; and

③Activities relating to the acquisition, construction or production of the asset that are necessary to prepare the asset for its intended use or sale have commenced.

(2) Borrowing costs capitalization period

Capitalization of such borrowing costs ceases when the qualifying assets being acquired, constructed or produced become ready for their intended use or sale. Borrowing cost incurred after the qualifying assets became ready for their intended use or sale is recognized as an expense when incurred and recorded in profit or loss for the current period.

Capitalization of borrowing costs is suspended during periods in which the acquisition, construction or production of a qualifying asset is suspended abnormally and when the suspension is for a continuous period of more than 3 months. Borrowing costs continues to be capitalized during the normal suspension period.

(3) Borrowing costs capitalization rate and calculation of capitalization amount

For funds borrowed for a specific purpose, the amount of interest to be capitalized is the actual interest expense incurred on that borrowing less any bank interest earned from depositing the borrowed funds before being used into banks or any investment income on the temporary investment of those funds. For funds borrowed for general purpose, the amount of interest to be capitalized on such borrowings is calculated by applying a capitalization rate to the weighted average of the excess amounts of cumulative expenditures on the asset over and above the amounts of specific-purpose borrowings. Capitalization rate is determined as calculating weighted average interest rate of general borrowings.

In the capitalization period, exchange differences of specific borrowings in foreign currency are fully capitalized. Exchange differences of general borrowings in foreign currency are recorded in profit or loss for the current period.

18. Intangible assets

The Company's intangible assets include land use rights, patent right, non-patent technology, software and wind power projects licence.

Intangible asset is initially measured at cost and its useful life is determined on acquisition. An intangible asset with a finite useful life is amortized by a method which can reflect the expected realization of economic benefits related to the asset since the intangible asset is available for use. When the expected realization of economic benefits cannot be reliably determined, intangible asset is amortized under straight-line method. An intangible asset with an indefinite useful life is not amortized.

Amortization methods of intangible assets with finite useful life are shown as follows:

Category	Useful life	Amortization method
Land use rights	According to the certificate's useful life	Straight line method
Patent rights	According to the certificate's useful life	Straight line method
Non-patent rights	Determined by profitable period analysis	Straight line method
Software	Determined by profitable period analysis	Straight line method
Wind power project license	Determined by profitable period analysis	Straight line method

The Company reviews the finite useful life of an intangible asset and the amortization method at the end of each financial year. Any change is accounted for as a change in accounting estimate.

If an intangible asset is expected no longer in generating future economic benefits to the Company at the balance sheet date, the carrying amount of the asset is charged to profit or loss for the current period.

Impairment method of intangible assets refers to Note III. 20.

19. Research and development expenditure

Expenditure on an internal research and development project is classified into expenditure on the research phase and expenditure on the development phase.

Expenditure on the research phase is recorded in profit or loss when incurred.

Expenditure on the development phase is capitalized only when the Company can satisfy all of the following conditions: it is technical feasible that the intangible asset can be used or sold upon completion; there is intention to complete the intangible asset for use or sale; the intangible asset can generate economic benefits, including there is evidence that the products produced using the intangible asset has a market or the intangible asset itself has a market; if the intangible asset is for internal use, there is evidence that there is usage for the intangible asset; there is sufficient support in terms of technology, financial resources and other resources in order to complete the development of the intangible asset, and there is capability to use or sell the intangible asset; the expenses attributable to the development stage of the intangible asset can be measured reliably. Expenditure on the development phase is recorded in profit or loss for the current period if the above conditions are not met.

Research and development projects of the Company will enter into the development phase when they meet the above conditions and pass the technical feasibility and economic feasibility studies and necessary approval of the project.

Capitalized expenditure on the development phase is presented as "development costs" in the balance

sheet and is transferred to intangible assets when the project is completed to its intended use.

Capitalization conditions of specific research and development projects:

(1) Development project has been adequately proved by technical team;

(2) The management has approved the budget for the development project;

(3) Early market research and analysis shows that the products to be produced by the development project has a favorable market;

(4) Have sufficient technical and financial support to carry out the development activities of the development project and subsequent mass production;

(5) Expenditures for development projects can be reliably measured.

Expenditures in the development phase that do not meet the above conditions are charged to profit or loss when they occur. Development costs that have been included in profit or loss in previous periods will not be reversed and recognized as assets in subsequent periods. Expenditures in the development phase that have been capitalized are listed as development costs on the balance sheet, and they will be transferred to intangible assets from the date the project reaches its intended use. When the recoverable amount of intangible assets is lower than its carrying amount, the carrying amount is reduced to the recoverable amount.

20. Impairment of assets

The impairment of subsidiaries, associates and joint ventures in the long-term equity investments, fixed assets, construction in progress, right-of-use assets, intangible assets and goodwill (excluding inventories, deferred tax assets and financial assets) are determined as follows:

At each balance sheet date, the Company determines whether there may be indication of impairment of the assets, if there is any, the Company will estimate the recoverable amount of the asset, and perform test for impairment. For goodwill arising from a business combination, intangible assets with indefinite useful life and intangible assets that have not reached the usable condition are tested for impairment annually regardless of whether such indication exists.

The recoverable amount of an asset is determined by

In impairment testing, if indication of impairment exists in asset group or portfolio of asset group containing allocated goodwill, impairment test is first conducted on asset group or portfolio of asset group that does not contain goodwill, and corresponding recoverable amount is estimated and any impairment loss is recognized. Then asset group or portfolio of asset group containing goodwill is conducted impairment test by comparing its carrying amount and its recoverable amount. If the recoverable amount is less than the carrying amount, impairment loss of goodwill is recognized.

Once an impairment loss is recognized, it is not reversed in a subsequent period.

## 21.Long-term deferred expenses

Long-term deferred expenses are recorded at the actual cost, and amortized evenly over the expected benefit period. For the long-term deferred expense that cannot benefit in future accounting period, their amortized value is recognized in profit or loss for the current period.

#### 22.Employee benefits

## (1) Scope of employee benefits

Employee benefits refer to all forms of consideration or compensation given by the Company in exchange for service rendered by employees or for the termination of employment relationship. Employee benefits include short-term employee benefits, post-employment benefits, termination benefits and other long-term employee benefits. Benefits provided to the employee's spouse, children, dependents, family members of deceased employees, or other beneficiaries are also employee benefits.

According to their liquidities, employee benefits are presented as "employee benefits payable" and "long-term employee benefits payable" on the balance sheet.

#### (2) Short-term employee benefits

In the accounting period in which employees have rendered services, the Company recognized the employee wages, bonus, social security contributions according to regulations such as medical insurance, work injury insurance and maternity insurance as well as housing funds as liability, and charged to profit or loss for the current period or cost of relevant assets. If the liability is not expected to be settled wholly in twelve months after the balance sheet date, and the amount is significant, the liability is measured at the discounted amount.

#### (3) Post-employment benefits

Post-employment benefit plan includes defined contribution plans and defined benefit plans. Defined contribution plans are post-employment benefit plans under which a corporate pays fixed contributions into an escrow fund and will have no further obligation. Defined benefit plans are post-employment benefit plans other than defined contribution plans.

#### Defined contribution plans

Defined contribution plans include basic pension insurance and unemployment insurance.

In the accounting periods which employees rendered services, the amount of defined contribution plan is recognized as liability and charged to profit or loss for the current period or cost of relevant assets.

instruments undertaken by the Company. Instruments which are vested immediately upon the grant are charged to relevant costs or expenses at the fair value on the date of grant and a liability is credited accordingly. Instruments of which vesting is conditional upon completion of services or fulfillment of performance conditions are measured by recognizing services rendered during the period in relevant costs or expenses and crediting a liability accordingly at the fair value on the date of grant according to the best estimates conducted by the Company at each balance sheet date. The fair value of the liability is remeasured at each balance sheet date and at the date of settlement, with any changes in fair value recognized in profit or loss for the current period.

Where the terms of an equity-settled share-based payment are modified, if the modification increases the fair value of the equity instruments granted, the incremental fair value is recognized as additional service obtained; if the modification increases the number of equity instruments granted, the incremental fair value is recognized as additional service received. The incremental fair value granted is the difference between the fair value of the modified equity instrument and that of the original equity instrument both estimated as at the date of modification. If the modification of terms and conditions of share-based payment arrangement reduces the total fair value of the share-based payment or is not otherwise beneficial to the employee, the Company nevertheless continue to account for the services received as if that modification had not occurred, other than the Company cancels of some or all the equity instruments granted.

If a grant of equity instruments is cancelled during the vesting period (other than a grant cancelled by forfeiture when the vesting conditions are not satisfied), the Company accounts for the cancellation as an acceleration of vesting and recognizes immediately the amount that otherwise would have been recognized over the remainder of the vesting period and the capital reserve is credited accordingly. When employees or other parties are permitted to choose to fulfill non-vesting conditions but have not fulfilled during the vesting period, the Company deems the granted equity instruments are cancelled.

- 25. Preference Shares, Perpetual Bonds and other financial instruments
- (1) Classification of financial liabilities and equity instruments

Financial instruments issued by the Company are classified into financial assets, financial liabilities or equity instruments on the basis of the substance of the contractual arrangements and the economic nature not only its legal form, together with the definition of financial asset, financial liability and equity instruments on initial recognition.

## (2) Accounting treatment of Preference Shares, Perpetual Bonds and other financial instruments

Financial instruments issued by the Company are initially recognised and measured in accordance with the financial instrument standards; thereafter, interest or dividends are accrued on each balance sheet date and accounted for in accordance with relevant specific ASBEs, i.e. to determine the accounting treatment for interest expenditure or dividend distribution of the instrument based on the classification of the financial instrument issued. For financial instruments classified as equity instruments, their interest expenses or dividend distributions are treated as profit distribution of the Company, and their repurchases and cancellations are treated as changes in equity; for financial instruments classified as financial liabilities, their interest expenses or dividend distribution are in principle accounted for with reference to borrowing costs, and the gains or losses arising from their repurchases or redemption are included in the profit or loss for the current period.

For the transaction costs such as fees and commissions incurred by the Company for issuing financial instruments, if such financial instruments are classified as debt instruments and measured at amortised cost, they are included in the initial measured amount of the instruments issued; if such financial

instruments are classified as equity instruments, they are deducted from equity.

26. Revenue

## Before 1 January 2020

(1) General principle

Sale of goods

Revenue from the sale of goods is recognized when the Company has transferred to the buyer the significant risks and rewards of ownership of the goods, the Company retains neither continuing managerial involvement nor effective control over the goods sold, and related income can be measured reliably and the economic benefits are likely to flow to the Company, and the associated costs can be measured reliably.

## Rendering of services

When the result of rendering of services can be measured reliably, the Company recognizes related revenue from services in accordance with the percentage of completion as at the balance sheet date.

The completion progress of rendering service is recognized by service cost incurred as a percentage of estimated total cost.

The result of rendering of services can be estimated reliably when all of the following conditions are satisfied: A) The amount of revenue can be measured reliably; B) The associated economic benefits are likely to flow into the Company; C) The completion progress of the transaction can be measured reliably; D) The costs incurred and to be incurred in the transaction can be measured reliably.

If the result of rendering of service transaction cannot be estimated reliably, revenue from rendering of services is recognized only to the extent of service cost incurred that is recoverable probably, and service cost incurred is charged to profit or loss for the current period. If the service cost incurred is not expected to be recoverable, no revenue is recognized.

③ Transfer of the right to use assets

Revenue is recognized when the economic benefits associated with the transfer of the right to use assets can flow to the Company and the amount can be measured reliably.

## (4) Construction contracts

Where the outcome of a construction contract can be estimated reliably at the balance sheet date, revenues and expenses associated are recognized using the percentage of completion method. Where the outcome of a construction contract cannot be estimated reliably, it is treated either: if contract costs is recoverable, contract revenue is recognized on actual contract costs that can be recovered and contract costs incurred is regarded as expenses in the current period. If the contract cost incurred is not recoverable, the contract cost is regarded as expenses and no revenue is recognized.

If the estimated total costs exceed contract revenue, the Group recognizes estimated loss in profit or loss for the current period.

The completion progress of contract is recognized by contract cost incurred as a percentage of estimated total contract cost.

The outcome of a construction contract can be estimated reliably when all of the following conditions are satisfied: A) The amount of contract revenue can be measured reliably; B) The associated economic benefits are likely to flow to the Group; C) The actual contract costs incurred can be distinguished clearly and measured reliably; D) The completion progress of the contract and the costs need to be incurred to complete the contract can be measured reliably.

(2) Specific revenue recognition

Revenue on sale of wind turbines:

Revenue on sale of wind turbines is recognised when the related services or products has been provided to customers according to signed contracts, the wind turbine has been delivered to the site, hoisted and installed and client acceptance report has been obtained from customers, the amount of revenue can be reliably determined, right to receive payments has been established and the related economic benefits are likely to flow into the Company, and the related costs of services or products can be reliably measured.

Revenue on operation and maintenance services:

Revenue on operation and maintenance services is recognised when the operation and maintenance services has been provided within the service period agreed in the contract, operation and maintenance costs actually incur and are reliably measured, and the service fee is charged according to the operation and maintenance pricing policy.

Revenue on electric power generation and sales:

Revenue of electric power generation and sales is recognised on the basis of monthly on-grid electricity and electricity price.

Revenue on electricity distribution and sales services:

Revenue on electricity distribution and sales is recognised on the difference between the on-grid price and selling price based on the electric capacity statement obtained from electricity exchange center after the completion of electricity distribution and sales service as agreed on the contract.

Revenue on Renewable Engineering Procurement Construction (EPC) services:

On the balance sheet date, if the results of the construction contract can be reliably estimated, the contract revenue and contract expenses are recognised according to the completion status; otherwise, the revenue is recognised on the actual contract cost incurred and is expected to be recovered. The completion status is determined by the proportion of the cost incurred to the estimated total cost. The construction revenue for the current period is calculated on the cumulative construction revenue based on the completion status less the amount previously recognized.

## After 1 January 2020

## (1) General principle

The Company recognises revenue when it satisfies a performance obligation in the contract, i.e. when

the customer obtains control of the relevant goods or services.

Where a contract has two or more performance obligations, the Company allocates the transaction price to each performance obligation based on the percentage of respective unit price of goods or services guaranteed by each performance obligation, and recognises as revenue based on the transaction price

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] recognized on the actual amount of contract cost incurred and is expected to be recovered.

27. Contract costs

Contract costs consist of incremental costs of obtaining a contract and contract fulfillment costs.

Incremental costs of obtaining a contract are those costs

If a government grant is in the form of a transfer of a monetary asset, it is measured at the amount received or receivable. If a government grant is in the form of a transfer of a non-monetary asset, it is measured at fair value. If fair value cannot be reliably determined, it is measured at a nominal amount of RMB 1.

A government grant related to an asset is a grant obtained by the Company for purchase, construction or formation of long-term assets. The grant not related to an asset is classified as government grant related to income.

For government grant with unspecified purpose, the amount of grant used to form a long-term asset or related to an asset is regarded as government grant related to an asset, the remaining amount of grant is regarded as government grant related to income. If it is not possible to distinguish, the amount of grant is treated as government grant related to income.

A government grant related to an asset is either deducted the carrying amount of the asset, or recognized as deferred income and amortized to profit or loss over the useful life of the related asset on a reasonable and systematic basis. For a government grant related to income, if the grant is a compensation for related expenses or losses already incurred, the grant is recognized immediately in profit or loss for the current period. If the grant is a compensation for related expenses or losses to be incurred in subsequent periods, the grant is recognized as deferred income, and recognized in profit or loss over the periods in which the related expenses or losses are recognized. Government grants measured at nominal amounts are directly recognized in profit or loss for the period. The Company adopts same treatment for those transactions of similar government grants.

Government grants relating to daily activities, according to the substance of business transaction, it is either recorded as other income or deduction of related expenditure. If it is not relating to daily activities, it is recorded as non-operating income.

Repayment of a government grant related to an asset, that initially deducted the carrying amount of the asset, is recognized by increasing the carrying amount of the asset; if there exists of the related deferred income balance, then the deferred income balance is reduced by the amount repayable, any excess is charged to profit or loss for the current period. Repayment of a government grant related to other situation, it is directly charged to profit or loss for the current period.

29. Deferred tax assets and deferred tax liabilities

Income tax comprises of current tax and deferred tax. Current tax and deferred tax are recognized in profit or loss except to the extent that they relate to transactions or items recognized directly in equity and goodwill arising from a business combination.

Temporary differences arising from the difference between the carrying amount of an asset or liability and its tax base are recognized as deferred tax using the balance sheet liability method.

All the taxable temporary differences are recognized as deferred tax liabilities except for those incurred in the following transactions:

(1) Initial recognition of goodwill or initial recognition of an asset or liability in a transaction which is neither a business combination nor affects accounting profit or taxable profit (or deductible loss) when the transaction occurs;

(2) The taxable temporary differences associated with investments in subsidiaries, associates and joint ventures, and the Company is able to control the timing of the reversal of the temporary difference and it

is probable that the temporary difference will not reverse in the foreseeable future.

The Company recognizes a deferred tax asset for the carry forward of deductible temporary differences, deductible losses and tax credits to subsequent periods, to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences, deductible losses and tax credits can be utilized, except for those incurred in the following transactions:

(1) The transaction is neither a business combination nor affects accounting profit or taxable profit (or deductible loss) when the transaction occurs;

(2) The deductible temporary differences associated with investments in subsidiaries, associates and joint ventures, the corresponding deferred tax asset is recognized when both of the following conditions are satisfied: it is probable that the temporary difference will reverse in the foreseeable future and it is probable that taxable profits will be available in the future against which the temporary difference can be utilized.

At the balance sheet date, deferred tax assets and deferred tax liabilities are measured at the tax rates that are expected to apply to the period when the asset is realized or the liability is settled, and their tax effect is reflected.

At the balance sheet date, the Company reviews the carrying amount of a deferred tax asset. If it is probable that sufficient taxable profits will not be available in future periods to allow the benefit of the deferred tax asset to be utilized, the carrying amount of the deferred tax asset is reduced. Any such reduction in amount is reversed when it becomes probable that sufficient taxable profits will be available.

#### 30. Leases

#### Before 1 January 2021

A finance lease is a lease that transfers in substance all the risks and rewards incidental to ownership of an asset. An operating lease is a lease other than a finance lease.

#### (1) The Company as a lessor

In finance leases, at the commencement of the lease, the Company recognizes the sum of minimum lease receipt amount and initial direct costs as the recognized amount of finance leases receivable and also recognized the unguaranteed residual value. The difference between the aggregate of the minimum lease receipts, the initial direct costs and the unguaranteed residual value, and the aggregate of their present value is recognized as unearned finance income. Unrealized finance income is allocated over the lease period by effective interest method and finance income is recognized in profit or loss for the current period.

Income derived from operating leases is recognized in profit or loss using the straight-line method [or other method which is systematically more appropriate] over the lease term. Initial direct costs are charged to profit or loss immediately.

#### (2) The Company as a lessee

In finance leases, at the commencement of the lease, the Company recognizes the lower of the fair value of leased asset and the present value of minimum lease payments as the book value of the leased asset. Present value of minimum lease payments is recognized as long-term payables. The difference between the fair value of lease asset and the present value of minimum lease payments is accounted for as unrecognized finance charge. Initial direct costs are recognized in the carrying amount of leased assets.

Unrecognized finance charge is amortized over the lease period by effective interest method and finance expenses is recognized in profit or loss for the current period. The Company adopts the same depreciation policy of with self-owned fixed assets in calculating the depreciation charge.

Rental payments under operating leases are recognized as part of the cost of another related asset or as expenses for the current period on a straight-line method over the lease term. Initial direct costs are directly charged in profit or loss for the current period.

# After 1 January 2021

(1) Identification of leases

At inception of a contract, the Company, as a lessee or a lessor, shall assess whether the customer under the contract has the right to obtain substantially all of the economic benefits from use of the identified asset during the period of use and has to right to direct the use of the identified asset during the period of use. The Company considers the contract to be a lease or to include a lease if one of the parties to the contract conveys the right to control the use of one or more identified assets for a certain period of time in exchange for consideration.

(2) The Company acts as the lessee

At the commencement date, the Company recognizes the right-of-use assets and lease liabilities for all leases, except for simplified short-term leases and leases of low value assets.

For the accounting policy of the right-of-use assets, see Note III. 31.

Lease liabilities are initially measured at the present value of the outstanding lease payments at the commencement date of the lease using the interest rate implicit in the lease. If the interest rate implicit in the lease cannot be determined, the incremental borrowing rate shall be used as the discount rate. The lease payments include: fixed payments and in-substance fixed payments; if there are lease incentives, the relevant amount of lease incentives shall be deducted; variable lease payments depending on an index or a rate; the exercise price of the option provided that the lessee is reasonably certain that the option will be exercised; the amount to be paid to exercise the option to terminate the lease if the lease if the lease term reflects that the lessee will exercise the option to terminate the lease. The interest expense of the lease liability in each period of the lease term shall be calculated in accordance with the fixed periodic interest rate and recorded into the profit or loss of the current period. The variable lease payment not included in the measurement of lease liabilities shall be recorded into the current profit or loss when actually incurred.

# Short-term lease

A short-term lease is a lease that, at the commencement date, has a lease term of 12 months or less, except for a lease that contains a purchase option.

The Company will record the lease payment amount of short-term lease into the cost of relevant assets or current profit or loss in each period of the lease term according to the straight-line method.

For short-term leases, the Company adopts the above simplified treatment method on all items that satisfy the conditions of short-term lease in the following assets category.

• Electronic equipment

## • Transportation tools

### Leases of low value assets

Leases of low value assets refer to lease of a single leased asset whose value is less than RMB 40,000 when it is a brand-new asset.

The Company will include the lease payment of the low-value asset lease into the cost of the relevant asset or current profit or loss in each period of the lease term according to the straight-line method.

For leases of low value assets, the Company chooses to adopt the above simplified treatment method according to the specific situation of each lease.

## Lease modifications

A lessee shall account for a lease modification as a separate lease if both: ① the modification increases

the scope of the lease by adding the right to use one or more underlying assets; and ② the consideration for the lease increases by an amount commensurate with the stand-alone price for the increase in scope and any appropriate adjustments to that stand-alone price to reflect the circumstances of the contract.

If lease modification that is not accounted for as a separate lease, on the day of the lease modification, the Company re-allocates the consideration in the modified lease, re-determines the lease term, and remeasures the present value of lease liability according to the revised lease payments and revised discount rate.

For lease modifications that result in decrease in the lease scope or the lease term, the Company decreases the carrying amount of the right-of-use asset accordingly and recognizes in profit or loss of current period any gain or loss relating to the partial or full termination of the lease.

For all other lease modifications that result in remeasurement of lease liabilities, the Company makes a corresponding adjustment to the carrying amount of right-of-use asset.

(3) The Company acts as the lessor

Measurement of Financial Instruments" and the "Accounting Standards for Business Enterprises No. 23 - Transfer of Financial Assets".

# **Operating lease**

For the rent in the operating lease, the Company shall recognize the profit or loss of the current period in accordance with the straight-line method during each period of the lease term. The initial direct costs incurred in connection with the operating lease shall be capitalized, allocated on the same basis as the recognition of rental income during the lease term and recorded into the current profit or loss in installments. The variable lease payments obtained in connection with the operating lease and not included in the lease payments shall be recorded into the current profit or loss when actually incurred.

# Lease modifications

If an operating lease is modified, the Company will treat it as a new lease for accounting treatment from the effective date of the modification, and the amount of lease payments received in advance or receivable related to the lease before the modification will be regarded as the amount of new lease payments.

The Company will treat the finance lease modification as a separate lease if the following conditions are met: (1) the modification increases the scope of the lease by adding the right to use one or more

underlying assets; and ② the consideration for the lease increases by an amount commensurate with the stand-alone price for the increase in scope and any appropriate adjustments to that stand-alone price to reflect the circumstances of the contract.

If the finance lease modification is not accounted for as a separate lease, the Company will deal with the modified lease under the following circumstances: ① If the modification takes effect on the commencement date of the lease, the lease will be classified as an operating lease, and the Company will treat it as a new lease from the effective date of the lease modification, and take the net investment in lease before the effective date of the lease modification as the carrying amount of the leased asset;

(2) If the modification takes effect on the commencement date of the lease, the lease will be classified as a finance lease, and the Company will conduct accounting treatment in accordance with the provisions of the "Accounting Standards for Business Enterprises No. 22 - Recognition and Measurement of Financial Instruments" concerning the modification or renegotiation of the contract.

(4) Sale and leaseback

The lessee and the lessor shall, in accordance with the "Accounting Standards for Business Enterprises No. 14 – Revenue", evaluate and determine whether the transfer of assets in the sale and leaseback transaction is a sale.

If the transfer of an asset in the sale and leaseback transaction is a sale, the lessee shall measure the right-of-use asset arising from the leaseback at the proportion of the previous carrying amount of the asset that relates to the right of use retained by the lessee, and recognise the relevant gains or losses only for the right transferred to the lessor. The lessor shall account for the purchase of assets in accordance with other applicable accounting standards for business enterprises, and for the lease of assets in accordance with the lease standard.

If the transfer of an asset in the sale and leaseback transaction is not a sale, the lessee shall continue to recognize the transferred asset and at the same time recognize a financial liability equal to the transfer

proceeds, and conduct accounting treatment on the financial liability in accordance with the "Accounting Standards for Business Enterprises No. 22 - Recognition and Measurement of Financial Instruments". The lessor shall not recognize the transferred asset, but shall recognise a financial asset equal to the transfer proceeds, and conducts accounting treatment on the financial asset in accordance with the "Accounting Standards for Business Enterprises No. 22 - Recognition and Measurement of Financial Instruments".

offset, the excess amount is charged against investment income. Other receivable is also adjusted accordingly based on the discount rate preceding to the concession and the difference is recognised in profit or loss. Unrecognized financing income should also be adjusted. If the rental payment is deferred, the Company will offset other receivables previously recognised when actual payment is made.

- 31.Right-of-use assets
- (1) Criteria for the recognition of right-of-use assets

The Company's right-of-use assets refer to the Company's right to use the leased assets during the lease term as the lessee.

On the commencement date, the right-of-use assets shall be initially measured at cost. The cost includes: the initial measurement of the lease liability; for the amount of lease payments paid on or before the commencement date of the lease term, if there is a lease incentive, the relevant amount of lease incentive already enjoyed will be deducted; initial direct costs incurred by the Company as the lessee; the costs which the Company, as the lessee, expects to incur in dismantling and removing the leased assets, restoring the premises on which the leased assets are located or restoring the leased assets to the state agreed in the lease terms. The Company, as the lessee, shall recognise and measure the costs of demolition and restoration in accordance with the "Accounting Standards for Business Enterprises No.13 – Contingencies". Subsequent adjustments are made for any remeasurement of lease liabilities.

(2) Depreciation method of the right-of-use assets

The Company uses the straight line method of depreciation. Where the Company, as the lessee, can reasonably determine that it obtains the ownership of the leased assets upon expiration of the lease term, depreciation shall be accrued over the remaining useful life of the leased assets. Where it is impossible to reasonably determine that the ownership of the leased asset can be acquired at the expiration of the lease term, depreciation shall be accrued in the shorter period between the lease term and the remaining useful life of the lease term and the remaining useful life of the lease term and the remaining useful life of the lease term and the remaining useful life of the lease term and the remaining useful life of the lease term.

- (3) See Note III. 20 for the impairment test method of the right-of-use assets and the loss allowance.
- 32.Safety production fund and simple reproduction fee

The Company accrues for safety production fund in accordance with related regulations.

Safety production fund is recorded to the costs of related products or recognized in the profit or loss for the current period, and credited to special reserve.

When payment is made for safety production fee within the specified scope, if it is an expense, it is directly deducted from special reserve. If it is related to fixed assets, the expenditures incurred are initially accounted in "Construction in progress" and transfer to fixed assets when the safety project is completed and reaches the predetermined usable status and after that, the cost of fixed assets is deducted from special reserve and the same amount is recognised in accumulated depreciation. Such fixed assets will not accrue for depreciation in subsequent periods.

33. Share repurchase

The Company's repurchased shares are managed as treasury stocks before cancellation or transfer, all expenditures of repurchased shares are transferred to the cost of treasury stocks. The consideration paid and transaction costs of repurchased shares reduce the owner's equity, gains or losses is not recognized

when repurchasing, transferring or canceling the shares of the Company.

On transfer of treasury stocks, the difference between the amount actually received and the carrying amount of treasury stocks is recorded in capital reserve. If capital reserve is insufficient for deduction, then the excess is deducting the surplus reserves and undistributed profits. On retirement of treasury stocks, share capital is reduced by the par value of shares and number of shares canceled, the difference between the carrying amount of canceled treasury stocks and their par value is recorded in capital reserve. If the capital reserve is insufficient for deduction, then the excess is deducting the surplus reserves and undistributed profits.

## 34. Restricted shares

The Company grants restricted shares to participants in share incentive scheme and the participants subscribes the shares. If vesting conditions in share incentive scheme are not achieved subsequently, the Company repurchases the shares based on the pre-determined price. The restricted shares that issued to employees are registered as new shares according to relevant provisions. The subscription price received by the Company is recognized as paid-in capital and capital reserve (share premium) and the obligation of shares repurchase is recognized as treasury shares and other payable.

35. Significant accounting judgments and estimates

The Company makes continuous evaluation on critical accounting estimates and key assumptions based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. The followings are the critical accounting estimations and key assumptions that have a significant risk of causing a material adjustment to the carrying amount of assets and liabilities within the next financial year:

(1) Classification of financial assets

Significant judgements involved in determining the classification of financial assets include the analysis of business models and contractual cash flow characteristics.

Factors considered by the Company in determining the business model for a group of financial assets include how the asset's performance is evaluated and reported to key management personnel, how risks are assessed and managed and how the relevant management personnel are compensated.

When the Company assesses whether the contractual cash flows of the financial assets are consistent with basic lending arrangements, the main judgements are described as below: whether the principal amount may change over the life of the financial asset (for example, if there are repayments of principal); whether the interest includes only consideration for the time value of money, credit risk, other basic lending risks and a profit margin and cost. For example, whether the amount repaid in advance reflects only the outstanding principal and interest thereon, as well as reasonable compensation paid for early termination of the contract.

(2) Measurement of the ECLs of accounts receivable

The Company calculates the ECLs of accounts receivable using the exposure to default risk and ECL rate of accounts receivable, and determines the ECL rate based on default probability and default loss rate. When determining the ECL rate, the Company adjusts its historical data by referring to information such as historical credit loss experience as well as current situation and forward-looking information. When considering the forward-looking information, indicators used by the Company include the risk of economic

downturn, external market environment, technology environment and changes in customers. The assumptions relating to the ECL calculation are monitored and reviewed by the Company on a regularly basis.

discount rate to calculate the present value of the future cash flow.

(7) Revenue recognition of infrastructure construction business

The determination of revenue and expenses for the infrastructure business in accordance with the performance schedule is subject to the judgment of management. If a loss is expected to be incurred in an infrastructure contract, such loss shall be recognized as cost for the current year. The management of the Company estimates possible losses based on the budget of the infrastructure contract. Due to the characteristics of infrastructure construction, the date of contract signing and the date of project completion often belong to different accounting periods.

The Company determines the transaction price in accordance with the terms of the contract in combination with past customary practices, taking into account the impact of variable consideration, the presence of significant financing components in the contract and other factors. During the performance process, the Company continuously reviews the estimated total revenue of the contract and the estimated total cost of the contract, and revises the estimated total revenue of the contract and the estimated total cost of the contract when there are any changes of initial estimation, such as contract changes, claims and awards. When the estimated total cost of the contract exceeds the total revenue of the contract, the cost of the primary operation and the accrual of liability are recognized in accordance with the unfinished loss contract. At the same time, the Company will continue to monitor the payment progress of the project owner and regularly evaluate the creditworthiness of the project owner in accordance with the terms of the contract price, the Company will reassess the impact on the financial statements of the expected credit loss over the lifetime of the contract asset and may revise the amount of the credit loss allowance. This modification will be reflected in the Company's financial statements for the current period in which the credit loss allowance is reassessed.

(8) Deferred tax assets

To the extent that it is likely that there will be sufficient taxable profits to offset the losses, the Company recognizes deferred tax assets for all unused tax losses. This requires the management to use substantial judgment to estimate the time and amount of future taxable profits, together with tax planning strategies, to determine the amount of deferred tax assets that should be recognized.

The Company is a high-tech enterprise. The validity period of the high-tech enterprise qualification is three years; after which it is necessary to resubmit the application for high-tech enterprise certification to the relevant government departments. Based on the historical experience and actual situation of the re-identification of high-tech enterprises in previous years, the management believes that the Company can continue to obtain high-tech enterprise identification in the coming years, and then calculate its corresponding deferred income tax at a preferential tax rate of 15%. If in the future, the Company fails to obtain a re-identification of the high-tech enterprise qualification after expiry, it will need to calculate the deferred income tax at the statutory tax rate of 25%, which will increase the net amount of deferred tax assets recognised and reduce the deferred income tax expense.

# (9) Provisions

Provision for matters including product quality guarantee, expected contract loss, late delivery default shall be recognised in terms of contract, current knowledge and historical experience. If the contingent event has formed a practical obligation which probably results in outflow of economic benefits from the Company, a provisions shall be recognised on the basis of the best estimate of the expenditures to settle relevant practical obligation. Recognition and measurement of the provisions significantly rely on the

management's judgments in consideration of the assessment of factors including relevant risks and uncertainties and time value of money related to the contingent events.

In particular, the Company makes provisions for after-sales quality maintenance commitments to the customers in respect of sold, maintenance and repaired goods. In making provisions, the Company considers recent repair experience and data, but recent repair experience may not be able to reflect the future repair situation. Any increase or decrease in such provisions may affect the profit or loss in the future years.

(10) Determination of fair value of unlisted equity investments

The fair value of unlisted equity investments is the discounted estimated future cash flows based on the current discount rate of projects with similar terms and risk characteristics. This valuation requires the Company to estimate the expected future cash flows and the applicable discount rate, which caused uncertainty. Under limited circumstances, if the information used to determine the fair value is insufficient, or the possible estimate of fair value has a diverse range, and the cost represents the best estimate of fair value within that range, then the cost can represent an appropriate estimate of fair value within the diverse range.

36. Changes in accounting policies and accounting estimates

# Changes in Accounting Policies in 2019

(1) Changes in significant accounting policies

New financial instrument standards

In 2017, the Ministry of Finance issued the Accounting Standards for Enterprises No. 22 - Recognition and Measurement of financial instruments (revised), the Accounting Standards for Enterprises No. 23 - Transfer of Financial Assets (revised), the Accounting Standards for Enterprises No. 24 - Hedge Accounting (revised) and the Accounting Standards for Enterprises No. 37 - Presentation of Financial Instruments (revised) (hereinafter generally referred to as the "new financial instruments standards"), the Company held the 22th meeting of the first board of directors on 25 April 2019, which approved implementation of new financial instruments standards since 1 January 2019, and adjusted the related accounting policies accordingly. For accounting policies after the change, please refer to Note III.10.

The new financial instrument standards require financial assets to be divided into the following three categories according to the business model for managing financial assets and the characteristics of the contractual cash flows of financial assets: (1) financial assets measured at amortized cost; (2) financial assets measured at fair value through other comprehensive income; (3) financial assets measured at fair value through other contract contained in the mixed contract is a financial asset, the derivative instruments embedded in the mixed contract should not be separated from the mixed contract, but the mixed contract as a whole should be applicable to the relevant provisions on the classification of financial assets.

Except for the liability of the financial guarantee contract, the adoption of the new financial instrument standards has no significant impact on the accounting policy of the Group's financial liability.

On 1 January 2019, the Group did not designate any financial asset or financial liability as a financial asset or financial liability that is measured at fair value through profit or loss, nor did it revoke the previous designation.

The new financial instrument standard replaces the method for recognizing provision for impairment based on actual impairment losses as provided in the original financial instrument standard with the "expected credit loss" method. The "Expected Credit Loss" model requires continuous evaluation of the credit risk of financial assets. Therefore, under the new financial instrument standard, the Company's credit loss is recognized earlier than the original financial instrument standard.

Based on the expected credit losses, the Company performs impairment assessment and recognises the loss allowances for the following items:

- Financial assets measured at amortized cost;
- Receivables and debts investments at fair value through other comprehensive income.
- Lease receivables;
- Financial guarantee contracts (except for those that are measured at fair value through profit or loss, the transfer of financial assets does not meet the conditions for derecognition, or the continued involvement of the transferred financial assets).

In accordance with the provisions of the new financial instruments standards except in certain situations, the Group has retroactively adjusted the classification and measurement (including impairment) of financial instruments, with the difference between the original carrying amount of the financial instruments and the new carrying amount of financial instruments in the enforcement of new financial instruments standards (i.e., on 1 January 2019) booked into retained earnings or other comprehensive income in early 2019. At the same time, the Group has not adjusted the data of the comparative financial statements.

On 1 January 2019, financial assets were classified and measured in accordance with the provisions of the original financial instruments standards and the new financial instruments standards. The comparisons are as follows:

Original financial instruments standards		New f	financial instruments s	standards	
Item	Category	Carrying amount	Item	Category	Carrying amount
Available- for-sale financial assets	Measured at cost (equity instruments)	70,000,000.00	Other equity instruments investment	Measured at fair value through other comprehensive income	70,000,000.00
			Notes receivable	Amortized cost	96,754,000.00
Notes receivable	Amortized cost	422,906,059.03	Receivables financing	Measured at fair value through other comprehensive income	326,152,059.03
Accounts receivable	Amortized cost	5,489,399,676.24	Accounts receivable	Amortized cost	5,489,399,676.24
Other receivables	Amortized cost	248,064,059.04	Other receivables	Amortized cost	248,064,059.04
Long-term receivables	Amortized cost	2,203,661,081.87	Long-term receivables	Amortized cost	2,203,661,081.87

On 1 January 2019, the financial instruments classifications and carrying amounts reconciliation table for the implementation of the new financial instruments standards is as follows:

Item	Carrying amount before adjustment (31 December 2018)	Reclassification	Remeasurement	Carrying amount after adjustment (1 January 2019)
Assets :				
Notes receivable	422,906,059.03	-326,152,059.03	-	96,754,000.00
Accounts receivable	5,489,399,676.24	-	-	5,489,399,676.24
Receivables financing	-	326,152,059.03	-	326,152,059.03
Other receivables	248,064,059.04	-	-	248,064,059.04
Available-for-sale financial assets	70,000,000.00	-70,000,000.00	-	
Long-term receivables	2,203,661,081.87	-	-	2,203,661,081.87
Other equity instruments investment		70,000,000.00	-	70,000,000.00

Reconciliation of loss allowance as of 31 December 2018 under original financial instrument standards and loss allowance as of 1 January 2019 under new financial instrument standards of those subsidiaries adopted new financial instrument standards:

Category	Carrying amount before adjustment (31 December 2018)	Reclassification	Remeasurement	Carrying amount after adjustment (1 January 2019)
Provision for impairment of notes receivable	-	-	-	-
Provision for impairment of accounts receivable	238,148,171.07	-	-	238,148,171.07
Provision for impairment of other receivables	76,884,134.44	-	-	76,884,134.44
Provision for impairment of long-term receivables	-	-	-	-

New Debt Restructuring Standard

On 16 May 2019, the Ministry of Finance issued the "Accounting Standards for Business Enterprises No.12 - Debt Restructuring" (hereinafter referred to as the "new debt restructuring standard"), which has modified the definition of debt restructuring, and has been clear about the debt restructuring involved in financial instruments for accounting standards such as "Accounting Standards for Business Enterprises No.22 - Recognition and Measurement of Financial Instruments", etc. The new debt restructuring standard has also been clear about the initial measurement at cost of assets other than financial assets accepted by creditors, and has clarified that the obligors paying off the debts with assets shall no longer distinguish between gains and losses from assets disposal and gains and losses from debt restructuring.

In accordance with the provisions of No.6 of Caikuai [2019], "non-operating income" and "non-operating expenditure" line items no longer include gains or losses arising from the disposal of non-current assets in debt restructuring.

The Group adopts the prospective method to deal with the debt restructuring newly occurred on 1 January 2019, and does not make retroactive adjustments to the debt restructuring occurred before 1 January 2019.

The revision of the new debt restructuring standard has no effect on the Company's financial position and operating results.

New non-monetary exchange standard

On 9 May 2019, the Ministry of Finance issued the "Accounting Standards for Business Enterprises No.7 - Exchange of Non-monetary Assets" (hereinafter referred to as the "new non-monetary exchange standard"), has clarified the concept of monetary and non-monetary assets, the scope of the standard, when to recognize exchange of non-monetary assets, the measurement basis and accounting methods of exchange of non-monetary assets under different conditions, and meanwhile has perfected the disclosure requirements. The Company adopts the prospective method to deal with exchange of non-monetary assets that occur after 1 January 2019, and does not make retroactive adjustments to exchange of non-monetary assets that occurred before 1 January 2019.

The revision of the new non-monetary exchange standard has no effect on the Company's financial position and operating results.

Financial statement format

The Ministry of Finance issued the "Notice of the Ministry of Finance on Revising and Issuing the Format of General Financial Statements for 2019" (Caihui [2019] No. 6) on 30 April 2019, and at the same time, the "Notice on the Format of General Enterprise Financial Statements for 2018 (Caihui [2018] No. 15) is abolished. The Ministry of Finance issued the "Notice of the Ministry of Finance on Revising and Printing the Format of Consolidated Financial Statements (2019 Version) "(Caihui [2019] No. 16) on September 2019, and at the same time, the "Notice of the Ministry of Finance on Revising the Format of the 2018 Consolidated Financial Statements" (Caihui [2019] No. 1) is also abolished. According to Caihui [2019] No. 6 and Caihui [2019] No. 16, the Company made the following amendments to the financial statement format:

In balance sheet, "Notes receivable and accounts receivable" is split into "Notes receivable" and "Accounts receivable", and "Notes payable and accounts payable" is split into "Notes payable" and "accounts payable".

The Company adjusted the comparative data of the comparable period according to Caihui [2019] No. 6.

The revision of the financial statement format has no impact on the Company's total assets, total liabilities, net profit and other comprehensive income.

(2) Changes in accounting estimates

There is no significant change of accounting estimates during the reporting period.

(3) Adjustment of related items of the financial statements at the beginning of the year of first time adoption according to the new financial instruments standards.

	Consolidated Datalice Sheets		
Item	2018.12.31	2019.01.01	Adjustments
Current assets			

#### Consolidated Balance Sheets

Cash and bank balances	3,312,625,713.90	3,312,625,713.90	-
Notes receivable	422,906,059.03	96,754,000.00	-326,152,059.03
Accounts receivable	5,489,399,676.24	5,489,399,676.24	-
Receivable financing	-	326,152,059.03	326,152,059.03
Prepayments	233,181,168.36	233,181,168.36	-
Other receivables	248,064,059.04	248,064,059.04	-
Inventories	1,444,688,392.26	1,444,688,392.26	-
Assets held-for-sale	76,559,536.89	76,559,536.89	-
Non-current assets due within one year	101,642,443.62	101,642,443.62	-
Other current assets	333,728,047.54	333,728,047.54	-
Total current assets	11,662,795,096.88	11,662,795,096.88	-
on-current assets			
Financial assets available for sale	70,000,000.00	-	-70,000,000.00
Long-term receivables	2,203,661,081.87	2,203,661,081.87	-
Long-term equity investments	4,003;5,723;96,3496,20	) 195 403,573,933.94	-
Other equity instruments investment	-	70,000,000.00	70,000,000.00
Fixed assets	5,185,295,199.38	5,185,295,199.38	-
Construction in progress	1,037,221,912.24	1,037,221,912.24	-
Intangibleo			

Total liabilities and shareholders' equity	22,331,835,099.33	22,331,835,099.33	
Total shareholders' equity	4,888,196,038.42	4,888,196,038.42	
Minority interests	436,261,789.67	436,261,789.67	
Total shareholders' equity attributable to he parent	4,451,934,248.75	4,451,934,248.75	
Undistributed profits	653,414,492.13	653,414,492.13	
Surplus reserve	38,002,143.06	38,002,143.06	
Other comprehensive income	42,125,079.59	42,125,079.59	
Capital reserve	2,614,570,155.97	2,614,570,155.97	
Share capital	1,103,822,378.00	1,103,822,378.00	
hareholders' equity			
Total liabilities	17,443,639,060.91	17,443,639,060.91	
Total non-current liabilities	7,344,360,611.51	7,344,360,611.51	
Deferred tax liabilities	6,997,635.71	6,997,635.71	
Deferred income	779,930,463.46	779,930,463.46	
Provisions	639,672,007.94	639,672,007.94	
Long-term payables	2,327,500,537.19	2,327,500,537.19	
Bonds payable	484,418,780.81	484,418,780.81	
Long-term loans	3,105,841,186.40	3,105,841,186.40	
Ion-current liabilities			
Total current liabilities	10,099,278,449.40	10,099,278,449.40	
Non-current liabilities due within one year	462,206,436.29	462,206,436.29	
Dividends payable	716,980.11	716,980.11	
Including: Interest payables	25,909,883.11	25,909,883.11	

Parent Company Balance Sheets

Item	2018.12.31	2019.01.01	Adjustments
Current assets			
Cash and bank balances	2,389,999,628.66	2,389,999,628.66	-
Notes receivable	386,320,645.93	96,754,000.00	-289,566,645.93
Accounts receivable	4,723,766,002.51	4,723,766,002.51	-
Receivable financing	-	289,566,645.93	289,566,645.93
Prepayments	159,958,130.66	159,958,130.66	-
Other receivables	415,008,343.75	415,008,343.75	-

# MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Including: Interest receivables	23,136,956.06	23,136,956.06	-
Dividend receivables	19,119,469.63	19,119,469.63	
Inventories	1,048,702,529.67	1,048,702,529.67	
Assets held-for-sale	76,559,536.89	76,559,536.89	
Non-current assets due within one year	98,707,584.19	98,707,584.19	
Other current assets	107,573,187.97	107,573,187.97	
Total current assets	9,406,595,590.23	9,406,595,590.23	
Non-current assets			
Financial assets available for sale	70,000,000.00	-	-70,000,000.00
Long-term receivables	2,027,252,324.01	2,027,252,324.01	
Long-term equity investments	5,652,489,165.47	5,652,489,165.47	
Other equity instruments investment	-	70,000,000.00	70,000,000.00
Fixed assets	220,553,281.16	220,553,281.16	
Construction in progress	15,167,004.54	15,167,004.54	
Intangible assets	380,608,575.91	380,608,575.91	
Development cost	85,750,643.17	85,750,643.17	
Long-term deferred expenses	1,545,721.60	1,545,721.60	
Deferred tax assets	229,283,171.91	229,283,171.91	
Other non-current assets	3,059,964.22	3,059,964.22	
Total non-current assets	8,685,709,851.99	8,685,709,851.99	
Total assets	18,092,305,442.22	18,092,305,442.22	
Current Liabilities			
Short-term loans	882,440,000.00	882,440,000.00	
Notes payable	1,460,405,325.61	1,460,405,325.61	
Accounts payable	5,494,571,443.88	5,494,571,443.88	
Receipts in advance	1,955,669,213.07	1,955,669,213.07	
Employee benefits payable	24,697,868.53	24,697,868.53	
Taxes payable	300,184,941.04	300,184,941.04	
Other payables	698,341,300.19	698,341,300.19	
Including: Interest payables	21,367,729.82	21,367,729.82	
Non-current liabilities due within one year	100,642,609.19	100,642,609.19	
Total current liabilities	10,916,952,701.51	10,916,952,701.51	
Non-current liabilities			
Bonds payable	484,418,780.81	484,418,780.81	

Long-term payables	1,461,600,250.25	1,461,600,250.25	-
Provisions	613,030,752.46	613,030,752.46	-
Deferred income	674,415,083.12	674,415,083.12	-
Deferred tax liabilities	4,263,366.60	4,263,366.60	-
Total non-current liabilities	3,237,728,233.24	3,237,728,233.24	-
Total liabilities	14,154,680,934.75	14,154,680,934.75	-
Shareholders' equity			
Share capital	1,103,822,378.00	1,103,822,378.00	-
Capital reserve	2,460,416,164.30	2,460,416,164.30	-
Surplus reserve	38,002,143.06	38,002,143.06	-
Undistributed profits	335,383,822.11	335,383,822.11	-
Total shareholders' equity attributable to the parent	3,937,624,507.47	3,937,624,507.47	-
Total shareholders' equity	3,937,624,507.47	3,937,624,507.47	-
Total liabilities and shareholders' equity	18,092,305,442.22	18,092,305,442.22	-

#### Changes in Accounting Policies in 2020

(1) Changes in significant accounting policies

New revenue standard

In 2017, the Ministry of Finance have issued "the Accounting Standards for Business Enterprises No. 14 - Revenue (Revised)" (hereinafter referred to as the "New Revenue Standard"). The Group's Board of Directors approved the adoption of the new standard since 1 January 2020, and adjusted the relevant contents of accounting policies.

The Company recognizes revenue when the contract performance obligations have been fulfilled, that is the customer has gained control of the relevant goods and services. When certain condition is met, the Group shall be obliged to fulfil its performance obligations within a certain period, otherwise, it shall be obliged to fulfil its performance obligations at a certain point. If two or more performance obligations are included in the contract, the Group shall, on the commencement date of the contract, apportion the transaction price to the individual performance obligations according to the relative proportion of the individual selling prices of the commodities or services promised by the individual performance obligations, and measure the income according to the transaction price apportioned to the individual performance obligations.

The Group adjusted the relevant accounting policies in accordance with the specific requirements of the new revenue standard on specific matters or transactions. For example: contract cost, quality assurance, distinction between principal and agent, sales with sales return clauses, additional purchase options, intellectual property licensing, repurchase arrangements, receipts in advance, handling of initial fees that do not need to be returned, etc.

The right to receive consideration for transferring goods to the customer, which depends on factors other

than the passage of time, shall be presented as contract assets. The obligation to transfer goods to the customer after consideration received or receivable shall be presented as contract liabilities.

The Group has recognised the cumulative effect of initial application as an adjustment to the opening balance of undistributed profits and the amount of other relevant items in the financial statements at the beginning of 2020, and comparative information in the financial statements has not been restated. The Group only adjusted the undistributed profits of the Group at the beginning of 2020 and other related items in the financial statements for the cumulative impact of contracts that have not been completed on 1 January 2020.

Contents of accounting policy and causes	Affected items on the statement	Affected amount 1 January 2020
	Contract assets - Cost	233,888,851.60
	Non-current assets due within one year	-225,441,316.43
	Long-term receivables	-2,499,035,936.11
Due to the implementation of the new revenue standards,	Deferred tax assets	-64,574,247.91
the Group includes the right to receive consideration related to the sale of goods and service fees that does not	Other non-current assets	2,934,106,529.28
satisfy the unconditional right to receive payment into contract assets; sales of goods and advances from	Advances from customers	-6,858,917,435.34
customers related to service fee are reclassified to	Contract liabilities	6,771,012,877.60
contract liabilities.	Other current liabilities	786,134,293.57
	Deferred income	-698,229,735.83
	Surplus reserve	35,598,374.38
	Undistributed profits	343,345,506.05

Compared with the Original Revenue Standard, the impact of the application of the New Revenue Standard on the related items of the financial statements as at 31 December 2020 is as follows:

Affected items on the balance sheet	Affected amount 2020.12.31
Contract assets - Cost	544,358,366.80
Other non-current assets	3,759,469,146.91
Long-term receivables	-4,303,827,513.71
Contract liabilities	8,559,944,751.63
Other current liabilities	1,005,129,163.61
Deferred income	-816,009,720.21
Advances from customers	-8,749,064,195.03

Affected items on the income statement	Affected amount Year ended 2020.12.31
Operating income	282,460,508.91
Operating cost	695,239,552.71

Affected items on the balance sheet	Affected amount 2020.12.31
Selling expenses	- 695,239,552.71
Financial expenses	90,627,451.28
Income tax expenses	28,774,958.65
Net profit	163,058,098.99
Including: Shareholders' equity attributable to the owners of parent company Minority interests	163,058,098.99

Accounting Standards for Business Enterprises Interpretation No. 13

In December 2019, the Ministry of Finance issued the Accounting Standards for Business Enterprises Interpretation No. 13 (Cai Kuai [2019] No. 21) (hereinafter referred to as the "Interpretation No. 13").

The Interpretation No. 13 modified the three factors constituting a business, specified the determining conditions for businesses, and introduced "concentration test" for purchasers in business combinations under common control when determining whether the operating activities or asset portfolio acquired constitutes a business.

The Interpretation No. 13 clarified that the related parties of an enterprise include the associates and joint ventures of other common member units, including parent companies and subsidiaries, of the group, as well as the associates and joint ventures of investors in joint control of the enterprise.

The Interpretation No. 13 came into effect on 1 January 2020. The Group has applied the prospective application method for the accounting treatment of the above change in accounting policies.

The application of Interpretation No. 13 did not have any material effect on the financial position, operating results or related party disclosure of the Group.

In June 2020, the Ministry of Finance issued the Notice on Provisions on Accounting Treatment of Covid-19-related Rent Concessions (Cai Kuai [2020] No. 10). Under such accounting treatment, a simplified approach may be applied for the Covid-19-related rent concessions

The Group has adopted the simplified method in the accounting treatment (refer to Note III. 30 (3)) for the related rent reductions for lease of properties and buildings that occurred after 1 January 2020. During the period of reduction or exemption or when a concession agreement is reached in releasing or waiver of relevant rights and obligations, the relevant rent concession is recognised in profit or loss. The impact of the above simplified method on the profit for the current period is RMB 3.76 million.

(2) Changes in accounting estimates

There is no significant change of accounting estimates during the reporting period.

(3) Adjustment of related items of the financial statements at the beginning of the year of first time adoption according to the new revenue standard

Consolidated balance sheet

Item	2019. 12.31	2020.01.01	Adjustment
Current assets:			
Cash and bank balances	10,773,039,557.63	10,773,039,557.63	-
Trading financial assets	-	-	-
Derivative financial assets	-	-	-
Notes receivable	2,925,000.00	2,925,000.00	-
Accounts receivable	4,751,530,667.67	4,751,530,667.67	-
Receivables financing	826,531,754.39	826,531,754.39	-
Prepayments	1,178,728,133.16	1,178,728,133.16	-
Other receivables	298,467,149.87	298,467,149.87	-
Including: Interest receivable	-	-	-
Dividends receivable	-	-	-
Inventories	2,811,417,105.44	2,811,417,105.44	-
Contract assets	-	233,888,851.60	233,888,851.60
Assets held-for-sale	1,374,192,874.41	1,374,192,874.41	-
Non-current assets due within one	225,441,316.43	-	-225,441,316.43
year		227 254 214 04	223,111,310.13
Other current assets	337,254,214.84	337,254,214.84	-
Total current assets	22,579,527,773.84	22,587,975,309.01	8,447,535.17
Non-current assets:			
Debts investment	-	-	-
Other debt investments	-	-	-
Long-term receivables	2,534,041,461.62	35,005,525.51	-2,499,035,936.11
Net assets of defined benefit plan	-	-	-
Long-term equity investment	421,891,195.84	421,891,195.84	-
Other equity instruments investment	80,800,000.00	80,800,000.00	-
Other non-current financial assets	-	-	-
Investment properties	-	-	-
Fixed assets	4,655,768,738.20	4,655,768,738.20	-
Construction in progress	2,419,880,138.30	2,419,880,138.30	-
Productive biological assets	-	-	-
Oil and gas assets	-	-	-
Intangible assets	1,028,401,882.35	1,028,401,882.35	-
Development costs	68,243,753.93	68,243,753.93	-
Goodwill	79,147,168.84	79,147,168.84	-
Long-term deferred expenses	96,352,924.52	96,352,924.52	-
Deferred tax assets	401,345,763.07	336,771,515.16	-64,574,247.91
Other non-current assets	330,210,236.50	3,264,316,765.78	2,934,106,529.28
Total non-current assets	12,116,083,263.17	12,486,579,608.43	370,496,345.26
Total assets	34,695,611,037.01	35,074,554,917.44	378,943,880.43

Item	2019. 12.31	2020.01.01	Adjustment
Current liabilities:			
Short-term loans	1,374,635,099.07	1,374,635,099.07	-
Trading financial liabilities	-	-	-
Derivative financial liabilities	-	-	-
Bills payable	2,728,682,840.82	2,728,682,840.82	-
Accounts payable	4,804,911,016.69	4,804,911,016.69	-
Advances from customers	6,858,917,435.34	-	-6,858,917,435.34
Contract liabilities	-	6,771,012,877.60	6,771,012,877.60
Employee benefits payables	107,123,877.97	107,123,877.97	-
Taxes payable	293,806,307.03	293,806,307.03	-
Other payables	619,601,164.87	619,601,164.87	-
Including: Interest payable	-	-	-
Dividend payable	716,980.11	716,980.11	-
Liabilities held-for-sale	765,989,137.39	765,989,137.39	-
Non-current liabilities due within one year	608,805,396.01	608,805,396.01	
Other current liabilities	-	786,134,293.57	786,134,293.57
Total current liabilities	18,162,472,275.19	18,860,702,011.02	698,229,735.83
Non-current liabilities:			
Long term loans	2,848,502,023.20	2,848,502,023.20	-
Bonds payable	1,805,426,328.96	1,805,426,328.96	-
Including: Preference shares	-	-	-
Perpetual bonds	-	-	
Long-term payables	3,051,143,701.86	3,051,143,701.86	
Long-term employee benefits	_		
payable			
Provisions	753,933,015.96	753,933,015.96	
Deferred income	960,338,906.30	262,109,170.47	-698,229,735.83
Deferred tax liabilities	21,823,194.22	21,823,194.22	
Other non-current liabilities	-	-	-
Total non-current liabilities	9,441,167,170.50	8,742,937,434.67	-698,229,735.83
Total liabilities	27,603,639,445.69	27,603,639,445.69	-
Shareholders' equity:			
Share capital	1,379,722,378.00	1,379,722,378.00	
Other equity instruments	391,818,931.29	391,818,931.29	
Including: Preference shares	-	-	
Perpetual bonds	-	-	
Capital reserve	3,582,766,980.86	3,582,766,980.86	
Less: Treasury shares	-	-	-
Other comprehensive income	42,297,235.39	42,297,235.39	-

Item	2019. 12.31	2020.01.01	Adjustment
Special reserve	-	-	-
Surplus reserve	77,870,980.53	113,469,354.91	35,598,374.38
Undistributed profits	1,246,102,109.73	1,589,447,615.78	343,345,506.05
Total equity attributable to the owners of parent company	6,720,578,615.80	7,099,522,496.23	378,943,880.43
Minority interests	371,392,975.52	371,392,975.52	-
Total shareholders' equity	7,091,971,591.32	7,470,915,471.75	378,943,880.43
Total liabilities and shareholders' equity	34,695,611,037.01	35,074,554,917.44	378,943,880.43

Parent Company Balance Sheet

Item	2019. 12.31	2020.01.01	Adjustment
Current assets:			
Cash and bank balances	8,802,406,104.02	8,802,406,104.02	-
Trading financial assets	-	-	-
Derivative financial assets	-	-	-
Notes receivable	-	-	-
Accounts receivable	3,904,312,951.55	3,904,312,951.55	-
Receivables financing	713,663,637.99	713,663,637.99	-
Prepayments	877,520,893.57	877,520,893.57	-
Other receivables	1,423,750,759.55	1,423,750,759.55	-

Item	2019. 12.31	2020.01.01	Adjustment
Total non-current liabilities	4,862,328,503.35	4,180,740,809.19	-681,587,694.16
Total liabilities	22,784,913,221.12	22,784,913,221.12	-
Shareholders' equity:			
Share capital	1,379,722,378.00	1,379,722,378.00	-
Other equity instruments	391,818,931.29	391,818,931.29	-
Including: Preference shares	-	-	-
Perpetual bonds	-	-	-
Capital reserve	3,419,897,017.13	3,419,897,017.13	-
Less: Treasury shares	-	-	-
Other comprehensive income	-	-	-
Special reserve	-	-	-
Surplus reserve	77,870,980.53	113,469,354.91	35,598,374.38
Undistributed profits	614,196,621.52	934,581,990.97	320,385,369.45
Total shareholders' equity	5,883,505,928.47	6,239,489,672.30	355,983,743.83
Total liabilities and shareholders' equity	28,668,419,149.59	29,024,402,893.42	355,983,743.83

#### Changes in Accounting Policies in 2021

(1) Changes in significant accounting policies

#### New lease standard

In 2018, the Ministry of Finance issued the Accounting Standards for Business Enterprises No. 21 - Leases (Revised), which requires companies that are listed in both foreign and domestic stock market to take effective from 1 January 2019. Other companies that implement the Accounting Standards for Business Enterprises will be implemented from 1 January 2021. The Company implemented the standard since 1 January 2021 through the resolutions of the sixteenth meeting of the second board of directors on 6 April 2021, and adjusted the relevant contents of accounting policies. Revised accounting policies please refer to Note III. 30 and 31.

The Company elects not to reassess whether a contract exists prior to the date of initial application is, or contains a lease at the date of initial application. For contracts signed or modified after the date of initial application, the Company assesses whether the contract is a lease or includes a lease according to the definition of lease in the new lease standard.

The definition of lease in the new lease standard does not have a material impact on the scope of the Company's contracts that meet the definition of lease.

#### As leasee

The new lease standard requires lessees to recognize right-of-use assets and lease liabilities for all leases, with the exception of simplified treatment for short-term leases and leases of low-value assets, and to recognize depreciation and interest expenses respectively.

The new lease standard allows lessees to choose one of the following methods of transitional treatment:

- In accordance with the provisions of the "Accounting Standards for Business Enterprises No.28 Changes in Accounting Policies, Accounting Estimates and Errors Correction", retrospective adjustment method is adopted.
- According to the cumulative impact of initial application of the standard, the amount of retained earnings and other relevant items in the financial statements at the beginning of the year of initial application of this standard will be adjusted, without adjusting the information for comparable periods.

In accordance with the provisions of the new lease standard, the Company retroactively adjusted the difference between the initial application of the new lease standard and the current lease standard into the retained earnings at the beginning of 2021. At the same time, the Company has not adjusted the data in the comparative financial statements.

- For the finance lease before the initial application date, the Company measures the right-of-use asset and the lease liability respectively according to the original carrying amount of the finance lease asset and the finance lease payment payable.
- For operating leases prior to the initial application date, the Company measures the lease liabilities at the present value of the remaining lease payments discounted at the incremental borrowing rate on the initial application date, and measures the right-of-use assets at an amount equal to the lease liabilities and makes necessary adjustments to right-of-use assets according to prepaid rents.
- On the initial application date, the Company conducts impairment tests on the right-of-use assets in accordance with Note V.18 and carries out corresponding accounting treatment.

For operating leases whose leased assets belong to low-value assets before the initial application date or which will be completed within 12 months, the Company adopts the simplified method and does not recognize the right-of-use assets and lease liabilities.

For operating leases before the initial application date, the Company adopts the following simplified method:

- When measuring lease liabilities, the same discount rate can be used for leases with similar characteristics; the measurement of the right-of-use assets does not include the initial direct costs;
- If there is an option to renew the lease or terminate the lease, the Company will determine the lease term according to the actual exercise of the option before the initial application date and the latest situation;
- As an alternative to the impairment test of the right-of-use assets, the Company evaluates whether the contract containing the lease is an onerous contract before the initial application date, and adjusts the right-of-use assets according to the loss provisions amount recorded in the balance sheet before the initial application date;
- For the lease modification prior to the initial application date, the Company shall conduct accounting treatment according to the final arrangement of the lease modification.

The impact of the implementation of the new lease standard on the consolidated balance sheet items as at 1 January 2021 is as follows:

Item	Carrying amount before adjustments (31 December 2020)	Reclassi fication	Remeasurement	Carrying amount after adjustments (1 January 2021)
Assets :				
Prepayments	861,818,096.28	-	-94,740.00	861,723,356.28
Other receivables	566,571,857.39	-	-301,166.70	566,270,690.69
Fixed assets	6,961,507,930.32	-	-476,501,668.77	6,485,006,261.55
Right-of-use assets		-	587,823,227.89	587,823,227.89
Long-term deferred expenses	172,557,924.40	-	-66,423,342.81	106,134,581.59
Total assets	8,562,455,808.39	-	44,502,309.61	8,606,958,118.00
Liabilities:				
Non-current liabilities due within one year	1,497,350,217.14	-	10,766,199.17	1,508,116,416.31
Lease liabilities		-	584,380,488.22	584,380,488.22
Long-term payables	3,543,331,831.79	-	-550,644,377.78	2,992,687,454.01
Total liabilities	5,040,682,048.93	-	44,502,309.61	5,085,184,358.54

For the unpaid minimum lease payments of major operating leases disclosed in the financial statements of 2020, the Company adjusted the unpaid minimum operating lease payments disclosed under the original lease standard to the lease liabilities recognized under the new lease standard according to the lessee's incremental borrowing interest rate on 1 January 2021. The adjustment table is as follows:

Minimum lease payments for major operating leases as of 31 December 2020	А	109,777,761.10
Less: Short-term leases with simplified treatment	В	51,149,684.67
Less: Low-value lease asset with simplified treatment	С	6,132,851.74
Add (or minus) : Adjustment of the minimum lease payments due to reassessment of the lease term	D	-
Add (or minus) : Adjustment of variable lease payments depending on an index or a rate	E	-
Subtotal	F=A-B-C+/-D+/-E	52,495,224.69
Less: Value-added tax	G	3,325,783.22
Adjusted operating lease commitments	H=F-G	49,169,441.47
Present value of operating lease payments on 1 January 2021	I	44,502,309.61
Add: Finance lease payables as at 31 December 2020	J	580,907,252.46
Lease liabilities as of 1 January 2021	K=I+J	625,409,562.07
Including: Non-current liabilities due within one year	-	41,029,073.85

The composition of the carrying amount of the right-of-use assets on 1 January 2021 is as follows:

Item	2021.01.01
Right-of-use assets:	
For the right-of-use assets recognized under the operating leases before the initial application date	111,321,559.12
Finance lease assets recognized under the original lease standard	476,501,668.77
Total:	587,823,227.89

The impact of the implementation of the new lease standard on the items in the financial statements of 2021 is as follows:

Items in consolidated balance sheet	Amount in financial statements of 31 December 2021	Assuming applying the original lease standard	Increase / decrease (-)
Assets :			
Fixed assets	9,548,886,290.14	9,800,308,427.55	-251,422,137.41
Construction in progress	1,388,631,313.97	1,388,611,292.86	20,021.11
Right-of-use assets	354,097,707.74		354,097,707.74
Long-term deferred expenses	124,795,293.79	171,690,022.63	-46,894,728.84
Total assets	11,416,410,605.64	11,360,609,743.04	55,800,862.60
Liabilities			
Other payables	2,093,647,870.19	2,094,759,561.96	-1,111,691.77
Non-current liabilities due within	1,119,039,821.36	1,005,013,336.26	114,026,485.10
one year			
Lease liabilities	284,538,794.80		284,538,794.80
Long-term payables	2,394,357,521.08	2,731,700,981.03	-337,343,459.95
Total liabilities	5,891,584,007.43	5,831,473,879.25	60,110,128.18

Items in consolidated income statement	Amounts of financial statements in 2021	Assuming applying the original lease standard	Increase / decrease (-)
Operating cost	21,337,654,548.94	21,338,360,581.14	-706,032.20
Selling expenses	1,184,419,587.47	1,184,419,587.47	-
Administrative expenses	672,372,763.00	673,126,128.21	-753,365.21
Research and development expenses	872,379,037.41	872,496,494.14	-117,456.73
Financial expenses	255,127,787.91	249,241,668.19	5,886,119.72

As lessor

According to the new lease standard, the Company does not need to adjust its lease as a lessor in accordance with the transition provisions, but needs to carry out accounting treatment in accordance with the new lease standard from the date of the initial application of the new lease standard.

Rent concession caused by the Covid-19 Epidemic

In June 2021, the Ministry of Finance issued the "Notice on Adjusting the Scope of the Accounting Treatment of COVID-19 Related Rent Concessions" (Caikuai [2021] No.9), which applies the simplified method in Caikuai [2020] No.10 to the rent concession period and adjusts the relevant period from "concession only applies to lease payments payable before 30 June 2021, the increase of lease payments payable after 30 June 2021 does not affect the fulfillment of the condition, and the decrease of lease payments payable before 30 June 2021 does not satisfy the condition" to "concession only applies to lease payments payable before 30 June 2021, the increase of lease payments payable after 30 June 2021 does not satisfy the condition" to "concession only applies to lease payments payable before 30 June 2022, and the increase of lease payments payable after 30 June 2022 does not affect the fulfillment of the condition, and the decrease of lease payments payable after 30 June 2022 does not affect the fulfillment of the condition, and the decrease of lease payments payable after 30 June 2022 does not affect the fulfillment of the condition, and the decrease of lease payments payable after 30 June 2022 does not affect the fulfillment of the condition.

Since 1 January 2021, for COVID-19 related rent concessions in accordance with the scope of application of Caikuai [2021] No.9, the Company reassesses whether the lease contracts meet the conditions of simplified method, and chooses to adopt the simplified method consistently to similar lease contracts before and after the adjustment of the scope of application (see Note III.30 (5)).

If the Company has already adopted the simplified method for the lease contracts that meet the conditions before the adjustment of the scope of application, it shall also adopt the simplified method for the similar lease contracts that meet the conditions after the adjustment of the scope of application. Retrospective adjustment shall be made to the retained earnings as of 1 January 2021 and other related financial statement items if accounting treatment has been carried out according to lease change before the release of Caikuai [2021] No.9, and the cumulative impact shall not be adjusted to the previous comparative financial statement figure.

Rental concession treated under the simplified approach has no impact on the Company's profit or loss for the current period.

(2) Changes in accounting estimates

There is no significant change of accounting estimates during the reporting period.

(3) Adjustment of related items of the financial statements at the beginning of the year of first time adoption according to the new lease standard

Item	2020.12.31	2021.01.01	Adjustment
Current assets:			
Cash and bank balances	16,332,873,967.87	16,332,873,967.87	-
Trading financial assets	-	-	-
Derivative financial assets	-	-	-
Notes receivable	-	-	-
Accounts receivable	3,714,395,386.12	3,714,395,386.12	-
Receivables financing	885,896,730.91	885,896,730.91	-

#### Consolidated balance sheet

Item	2020.12.31	2021.01.01	Adjustment
Prepayments	861,818,096.28	861,723,356.28	-94,740.00
Other receivables	566,571,857.39	566,270,690.69	-301,166.70
Including: Interest receivable	-	-	-
Dividends receivable	-	-	-
Inventories	8,472,133,832.71	8,472,133,832.71	-
Contract assets	542,966,499.65	542,966,499.65	-
Assets held-for-sale	434,360,252.40	434,360,252.40	-
Non-current assets due within one year	-	-	-
Other current assets	1,314,221,951.45	1,314,221,951.45	-
Total current assets	33,125,238,574.78	33,124,842,668.08	-395,906.70
Non-current assets:			
Debts investment	-	-	-
Other debt investments	-	-	-
Long-term receivables	32,478,013.56	32,478,013.56	-
Net assets of defined benefit plan	-	-	-
Long-term equity investment	538,617,950.46	538,617,950.46	-
Other equity instruments investment	86,243,570.00	86,243,570.00	-
Other non-current financial assets	-	-	-
Investment properties	-	-	-
Fixed assets	6,961,507,930.32	6,485,006,261.55	-476,501,668.77
Construction in progress	3,809,145,407.00	3,809,145,407.00	-
Productive biological assets	-	-	-
Oil and gas assets	-	-	-
Right-of-use assets		587,823,227.89	587,823,227.89
Intangible assets	1,080,975,666.72	1,080,975,666.72	-
Development costs	205,823,847.72	205,823,847.72	-
Goodwill	79,147,168.84	79,147,168.84	-
Long-term deferred expenses	172,557,924.40	106,134,581.59	-66,423,342.81
Deferred tax assets	513,024,345.08	513,024,345.08	-
Other non-current assets	5,023,084,464.64	5,023,084,464.64	-
Total non-current assets	18,502,606,288.74	18,547,504,505.05	44,898,216.31
Total assets	51,627,844,863.52	51,672,347,173.13	44,502,309.61
Current liabilities:			
Short-term loans	149,000,000.00	149,000,000.00	-
Trading financial liabilities	-	-	-
Derivative financial liabilities	-	-	-
Bills payable	5,197,294,612.71	5,197,294,612.71	-
Accounts payable	7,855,326,473.19	7,855,326,473.19	-

Item	2020.12.31	2021.01.01	Adjustment
Advances from customers	-	-	-
Contract liabilities	8,559,944,751.63	8,559,944,751.63	-
Employee benefits payables	151,905,313.70	151,905,313.70	-
Taxes payable	474,660,779.56	474,660,779.56	-
Other payables	1,825,853,927.51	1,825,853,927.51	-
Including: Interest payable	-	-	-
Dividend payable	716,980.11	716,980.11	-
Liabilities held-for-sale	328,444,783.32	328,444,783.32	-
Non-current liabilities due within one year	1,497,350,217.14	1,508,116,416.31	10,766,199.17
Other current liabilities	1,005,129,163.61	1,005,129,163.61	-
Total current liabilities	27,044,910,022.37	27,055,676,221.54	10,766,199.17
Non-current liabilities:			
Long term loans	3,598,420,526.00	3,598,420,526.00	-
Bonds payable	781,207,869.86	781,207,869.86	-
Including: Preference shares	-	-	-
Perpetual bonds	-	-	-
Lease liabilities		584,380,488.22	584,380,488.22
Long-term payables	3,543,331,831.79	2,992,687,454.01	-550,644,377.78
Long-term employee benefits payable	-	-	-
Provisions	1,014,927,949.61	1,014,927,949.61	-
Deferred income	326,351,350.00	326,351,350.00	-
Deferred tax liabilities	234,198,379.87	234,198,379.87	-
Other non-current liabilities	-	-	-
Total non-current liabilities	9,498,437,907.13	9,532,174,017.57	33,736,110.44
Total liabilities	36,543,347,929.50	36,587,850,239.11	44,502,309.61
Shareholders' equity:			
Share capital	1,875,375,742.00	1,875,375,742.00	-
Other equity instruments	224,067,878.87	224,067,878.87	-
Including: Preference shares	-	-	-
Perpetual bonds	-	-	-
Capital reserve	9,775,838,674.49	9,775,838,674.49	-
Less: Treasury shares	121,883,589.69	121,883,589.69	-
Other comprehensive income	39,429,901.97	39,429,901.97	-
Special reserve	-	-	-
Surplus reserve	240,614,409.70	240,614,409.70	-
Undistributed profits	2,728,755,522.96	2,728,755,522.96	-
Total shareholders' equity attributable to	14,762,198,540.30	14,762,198,540.30	
the owners of parent company			-
Minority interests	322,298,393.72	322,298,393.72	-

Item	2020.12.31	2021.01.01	Adjustment
Total shareholders' equity	15,084,496,934.02	15,084,496,934.02	-
Total liabilities and shareholders' equity	51,627,844,863.52	51,672,347,173.13	44,502,309.61
Pare	ent Company Balance	Sheet	
Item	2020.12.31	2021.01.01	Adjustment
Current assets:			
Cash and bank balances	12,502,693,236.89	12,502,693,236.89	-
Trading financial assets	-	-	-
Derivative financial assets	-	-	-
Notes receivable	-	-	-
Accounts receivable	3,372,110,283.08	3,372,110,283.08	-
Receivables financing	760,332,491.91	760,332,491.91	-
Prepayments	1,262,014,798.54	1,262,014,798.54	-
Other receivables	4,346,836,697.98	4,346,836,697.98	-
Including: Interest receivable	-	-	-
Dividends receivable	19,119,469.63	19,119,469.63	-
Inventories	4,989,722,527.41	4,989,722,527.41	-
Contract assets	474,340,891.65	474,340,891.65	
Assets held-for-sale	-	-	-
Non-current assets due within one year	-	-	
Other current assets	2,691,112,552.89	2,691,112,552.89	
Total current assets	30,399,163,480.35	30,399,163,480.35	
Non-current assets:			
Debts investment	-	-	-
Other debt investments	-	-	-
Long-term receivables	-	-	-
Net assets of defined benefit plan	-	-	-
Long-term equity investment	6,983,670,922.40	6,983,670,922.40	-
Other equity instruments investment	80,800,000.00	80,800,000.00	
Other non-current financial assets	-	-	
Investment properties	-	-	-
Fixed assets	228,034,802.12	228,034,802.12	
Construction in progress	14,737,719.86	14,737,719.86	
Productive biological assets	-	-	
Oil and gas assets	-	-	
Right-of-use assets	-	13,940,485.85	13,940,485.85
Intangible assets	418,656,328.21	418,656,328.21	-
Development costs	139,564,903.87	139,564,903.87	-

Item	2020.12.31	2021.01.01	Adjustment
Goodwill	-	-	-
Long-term deferred expenses	1,696,438.88	1,696,438.88	-
Deferred tax assets	264,386,034.12	264,386,034.12	-
Other non-current assets	3,584,892,654.15	3,584,892,654.15	-
Total non-current assets	11,716,439,803.61	11,730,380,289.46	13,940,485.85
Total assets	42,115,603,283.96	42,129,543,769.81	13,940,485.85
Current liabilities:			
Short-term loans	94,000,000.00	94,000,000.00	-
Trading financial liabilities	-	-	-
Derivative financial liabilities	-	-	-
Bills payable	5,031,806,795.10	5,031,806,795.10	-
Accounts payable	6,767,654,812.48	6,767,654,812.48	-
Advances from customers	-	-	-
Contract liabilities	10,659,986,577.08	10,659,986,577.08	-
Employee benefits payables	35,820,815.31	35,820,815.31	-
Taxes payable	394,068,347.55	394,068,347.55	-
Other payables	855,053,729.05		

Item	2020.12.31	2021.01.01	Adjustment
Share capital	1,875,375,742.00	1,875,375,742.00	-
Other equity instruments	224,067,878.87	224,067,878.87	-
Including: Preference shares	-	-	-
Perpetual bonds	-	-	-
Capital reserve	9,612,968,710.76	9,612,968,710.76	-
Less: Treasury shares	121,883,589.69	121,883,589.69	-
Other comprehensive income	-	-	-
Special reserve	-	-	-
Surplus reserve	240,614,409.70	240,614,409.70	-
Undistributed profits	1,972,634,625.83	1,972,634,625.83	-
Fotal shareholders' equity	13,803,777,777.47	13,803,777,777.47	-
Total liabilities and shareholders' equity	42,115,603,283.96	42,129,543,769.81	13,940,485.85

#### IV. Taxation

#### 1. Major taxes and their tax rates

Taxes	Tax basis	Statutory tax rate %
Value-added tax	Taxable revenue	3, 5, 6, 9, 10, 11, 13, 16
Urban maintenance and construction tax	Subject to turnover tax payable	1, 5, 7
Education surcharge	Subject to turnover tax payable	1.5, 2, 3
Enterprise income tax	Subject to taxable profit	16.5, 25

Note: The company's subsidiaries established and operated in Hong Kong are subject to an Enterprise income tax rate of 16.5%.

- 2.Tax incentives and approval documents
  - (1) The Company has been recognized as a high-tech enterprise by Department of Science and Technology of Guangdong Province, Department of Finance of Guangdong Province, Guangdong Provincial Taxation Bureau of the State Administration of Taxation, with certificate number: GR201844007044 which is issued on 28 November 2018, and GR202144005870, which is issued on 20 December 2021 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
  - (2) The Company's subsidiary, Tianjin MingYang Wind Energy Blade Technology Co., Ltd., has been recognized as a high-tech enterprise by Tianjin Municipal Science and Technology Bureau, Tianjin Municipal Finance Bureau, Tianjin Municipal Taxation Bureau of State Administration of Taxation, with certificate number: GR201712000382, which is issued on 10 October 2017, and GR202012000046, which is issued on 28 October 2020 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.

- (3) The Company's subsidiary, Tianjin MingYang Wind Power Equipment Co., Ltd., has been recognized as a high-tech enterprise by Tianjin Municipal Science and Technology Bureau, Tianjin Municipal Finance Bureau, State Administration of Taxation Tianjin Municipal Taxation Bureau, with certificate number: GR201712000084, which is issued on 10 October 2017, and GR202012000259, which is issued on 28 October 2020 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (4) The Company's subsidiary, Yunnan MingYang Wind Power Technology Co., Ltd., has been recognized as a high-tech enterprise by Yunnan Provincial Science and Technology Bureau, Yunnan Provincial Finance Bureau, Yunnan Provincial Taxation Bureau of State Administration of Taxation, with certificate number: GR201753000412, which is issued on 01 November 2017, and GR202053000423, which is issued on 23 November 2020 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (5) The Company's subsidiary, Zhongshan MingYang Wind Energy Blade Technology Co., Ltd., has been recognized as a high-tech enterprise by Guangdong Provincial Science and Technology Bureau, Guangdong Provincial Finance Bureau, Guangdong Provincial Taxation Bureau of State Administration of Taxation, with certificate number: GR201944008148, which is issued on 2 December 2019 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (6) The Company's subsidiary, Tianjin Ruineng Electric Co., Ltd. has been recognized as a high-tech enterprise by Science and Technology Committee of Tianjin, Finance Bureau of Tianjin, State Taxation Bureau of Tianjin, with certificate number: GR201812000464, which is issued on 23 November 2018, and GR202112000152, which is issued on 9 October 2021 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (7) The Company's subsidiary, Tianjin Ruiyuan Electric Co., Ltd. has been recognized as a high-tech enterprise by Science and Technology Committee of Tianjin, Finance Bureau of Tianjin, State Taxation Bureau of Tianjin, with certificate number: GR201912000621, which is issued on 28 November 2019 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (8) The Company's subsidiary, Shenzhen Liangyun Energy Network Technology Co., Ltd. has been recognized as a high-tech enterprise by Shenzhen Science and Technology Innovation Committee, Shenzhen Municipal Finance Committee, Shenzhen Municipal Taxation Bureau of the State Administration of Taxation, with certificate number: GR202144201165, which is issued on 23 December 2021 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (9) The Company's subsidiary, Runyang Energy Technology Co., Ltd. has been recognized as a hightech enterprise by Beijing Municipal Commission of Science and Technology, Beijing Municipal Finance Bureau, Beijing Municipal Taxation Bureau of the State Administration of Taxation, with certificate number: GR202011000362, which is issued on 31 July 2020 with validity for 3 years.

According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.

- (10) The Company's subsidiary, Henan MingYang Smart Energy Co., Ltd. has been recognized as a high-tech enterprise by Henan Provincial Department of Science and Technology, Henan Provincial Department of Finance, Henan Provincial Taxation Bureau of the State Administration of Taxation, with certificate number: GR202041000411, which is issued on 9 September 2020 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (11) The Company's subsidiary, Guangdong MingYang New Energy Technology Co., Ltd. has been recognized as a high-tech enterprise by Guangdong Provincial Department of Science and Technology, Guangdong Provincial Department of Finance, Guangdong Provincial Taxation Bureau of the State Administration of Taxation, with certificate number: GR202044004695, which is issued on 9 December 2020 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (12) The Company's subsidiary, MingYang Smart Energy Group Beijing Technology Co., Ltd. has been recognized as a high-tech enterprise by Beijing Municipal Commission of Science and Technology, Beijing Municipal Finance Bureau, Beijing Municipal Taxation Bureau of the State Administration of Taxation, with certificate number: GR202111005678, which is issued on 21 December 2021 with validity for 3 years. According to the "Enterprise Income Tax Law of the People's Republic of China" and its implementation regulations, the tax rate of enterprise income tax is reduced to 15%.
- (13) The Company's subsidiary, Qinghai MingYang New Energy Co., Ltd. has enjoyed the tax rate of enterprise income tax is reducing to 15% for the period from 2016 to 2020, and has been filed a record with Delingha State Taxation Bureau. According to "Notice of the Ministry of Finance, the General Administration of Customs, and the State Administration of Taxation on Tax Policy Issues Concerning the Deep Implementation of the Western Development Strategy" (Caishui [2011] No. 58) Article 2: From 1 January 2011 to 31 December 2020, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%; The above-mentioned encouraged industries refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region" was implemented on 1 October 2014.

Qinghai MingYang New Energy Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region (2020 edition)" was implemented on 1 March 2021.

(14) The Company's subsidiary, Inner Mongolia MingYang Wind Power Co., Ltd. has been reduced 50%

of the enterprise income tax from 1 January 2017 to 31 December 2019, and to 15% of the enterprise income tax from 1 June 2014 to 31 December 2020. It has been filed a record with the State Taxation Bureau of Chayouyihouqi, Inner Mongolia Autonomous Region. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax; "Public Infrastructure Projects Enterprise Income Tax Preferential Catalogue (2008 Edition) " has taken effective from 1 January 2008; In addition, "Notice of the Ministry of Finance, the General Administration of Customs, and the State Administration of Taxation on Tax Policy Issues Concerning the Deep Implementation of the Western Development Strategy" (Caishui [2011] No. 58) Article 2: From 1 January 2011 to 31 December 2020, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%; The above-mentioned encouraged industries refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region" was implemented on 1 October 2014.

Inner Mongolia MingYang Wind Power Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region (2020 edition)" was implemented on 1 March 2021.

(15) The Company's subsidiary, Xinjiang MingYang New Energy Industry Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from 1 May 2016 to 31 December 2020, and filed a record with the State Taxation Bureau of Gaochang District, Turpan City. According to "Notice of the Ministry of Finance, the General Administration of Customs, and the State Administration of Taxation on Tax Policy Issues Concerning the Deep Implementation of the Western Development Strategy" (Caishui [2011] No. 58) Article 2: From 1 January 2011 to 31 December 2020, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%; The above-mentioned encouraged industries refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region" was implemented on 1 October 2014.

Xinjiang MingYang New Energy Industry Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises

whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region (2020 edition) " was implemented on 1 March 2021.

(16) Xinjiang Wanbang Energy Development Co., Ltd., a subsidiary of the Company, has been confirmed by the State Taxation Bureau of Urumqi County to enjoy a halving of corporate income tax from January 1, 2017 to December 31, 2019, and at the same time enjoys a reduction to 15% to pay corporate income tax. According to Article 27 of the Enterprise Income Tax Law of the People's Republic of China and its Implementing Regulations, income from investment and operation of public infrastructure projects supported by the State may be reduced or exempted from enterprise income tax.

The Company's subsidiary, Xinjiang Wanbang Energy Development Co., Ltd. (hereinafter referred to as "Xinjiang Wanbang"), has enjoyed the tax rate of enterprise income tax reduced to 15% for the period from 1 January 2020 to 31 December 2020, and has been filed a record with Urumqi County State Taxation Bureau. According to "Notice of the Ministry of Finance, the General Administration of Customs, and the State Administration of Taxation on Tax Policy Issues Concerning the Deep Implementation of the Western Development Strategy" (Caishui [2011] No. 58) Article 2: From 1 January 2011 to 31 December 2020, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%; The above-mentioned encouraged industries refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region" was implemented on 1 October 2014.

Xinjiang Wanbang Energy Development Co., Ltd. (hereinafter referred to as "Xinjiang Wanbang") has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region 1 March 2021.

(17) The Company's subsidiary, Xilingol League MingYang New Energy Co., Ltd. has benefited from the reduction of t.70 (the Tmi189 Tw -2.00 inc,5)A(en)7.70 (terp2(s)2.10(e tax ra)10.90ed )]9.10 (em) TJ0.0802.9

specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 70% of the total enterprise income.

Xilin Gol League MingYang New Energy Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region (2020 edition)" was implemented on 1 March 2021.

(18) The Company's subsidiary, Keshiketeng Banner MingYang New Energy Co., Ltd. has been exempted from enterprise income tax from 1 January 2017 to 31 December 2019, and has been reduced the tax rate of enterprise income tax to 15% for the period from 1 January 2020 to 31 December 2022, and filed with the State Taxation Bureau of Inner Mongolia Autonomous Region. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

Keshiketeng Banner MingYang New Energy Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region (2020 edition)" was implemented on 1 March 2021.

- (19) The Company's subsidiary, Inner Mongolia Haoyang New Energy Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region)" was implemented on 1 March 2021.
- (20) Shaanxi Jingbian Mingyang New Energy Power Generation Co., Ltd., a subsidiary of the Company, regularly reduces the levy of corporate income tax from January 1, 2021 to December 31, 2023, and halves the corporate income tax from January 1, 2024 to December 31, 2026. According to Article 27

enterprise income tax.

Dingbian Guoneng New Energy Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region (2020 edition)" was implemented on 1 March 2021.

- (23) The Company's subsidiary, Shaanxi Dingbian Jieyuan New Energy Power Generation Co., Ltd., is periodically reduced or exempted for enterprise income tax from 1 January 2019 to 31 December 2021, and the enterprise income tax is regularly halved from 1 January 2022 to 31 December 2024. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (24) The Company's subsidiary, Shaanxi Dingbian Jieyuan New Energy Power Generation Co., Ltd. has been reduced the tax rate of enterprise income tax to 15% from the year 2021 to 2030. According to Article 1 of the "Announcement of the Ministry of Finance, the State Administration of Taxation and the National Development and Reform Commission on Continuing the Enterprise Income Tax Policy for the Great Western Development" (Announcement of the Ministry of Finance 2020 No. 23): From 1 January 2021 to 31 December 2030, the tax rate of enterprise income tax is imposed on encouraged industrial enterprises located in the western region is reduced to 15%. The encouraged industries in this article refer to enterprises whose primary business is the industry project specified in the "Catalog of Encouraged Industries in the Western Region" and whose primary business income accounts for more than 60% of the total corporate income; The "Catalogue of Encouraged Industries in the Western Region 1 March 2021.
- (25) The Company's subsidiary, Hongrun (Huanghua) New Energy Co., Ltd. has been periodically reduced or exempted for enterprise income tax from 1 January 2017 to 31 December 2019, and has been reduced half of the enterprise income tax rate from 1 January 2020 to 31 December 2022. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (26) The Company's subsidiary, Jieyuan Huanghua New Energy Co., Ltd. is periodically reduced or exempted for enterprise income tax from 1 January 2018 to 31 December 2020. According to the "Announcement on Issuing the Revised Measures for Handling of Enterprise Income Tax Preferential Policies" issued by the State Administration of Taxation on 25 April 2018, the enterprise enjoys the preferential matters by adopting the method of "self-discrimination, declaration of enjoyment, and retention of relevant materials for future reference". According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

Jieyuan Huanghua New Energy Co., Ltd. has been reduced half of the enterprise income tax rate from 1 January 2021 to 31 December 2023. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

(27) The Company's subsidiary, Wuhai MingYang New Energy Co., Ltd. is periodically reduced or exempted for enterprise income tax from 1 January 2018 to 31 December 2020. According to the "Announcement on Issuing the Revised - Measures for Handling of Enterprise Income Tax Preferential Policies" issued by the State Administration of Taxation on 25 April 2018, the enterprise enjoys the preferential matters by adopting the method of "self-discrimination, declaration of enjoyment, and retention of relevant materials for future reference". According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

Wuhai MingYang New Energy Co., Ltd. has been reduced half of the enterprise income tax rate from 1 January 2021 to 31 December 2023. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

(28) The Company's subsidiary, Tongliao MingYang Smart Energy Co., Ltd. is periodically reduced or exempted for enterprise income tax from 1 January 2018 to 31 December 2020. According to the "Announcement on Issuing the Revised - Measures for Handling of Enterprise Income Tax Preferential Policies" issued by the State Administration of Taxation on 25 April 2018, the enterprise enjoys the preferential matters by adopting the method of "self-discrimination, declaration of enjoyment, and retention of relevant materials for future reference". According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

Tongliao MingYang Smart Energy Co., Ltd. has been reduced half of the enterprise income tax rate from 1 January 2021 to 31 December 2023. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

(29) The Company's subsidiary, Henan Tianrun Wind Power Co., Ltd. is periodically reduced or exempted for enterprise income tax from 1 January 2018 to 31 December 2020. According to the "Announcement on Issuing the Revised - Measures for Handling of Enterprise Income Tax Preferential Policies" issued by the State Administration of Taxation on 25 April 2018, the enterprise enjoys the preferential matters by adopting the method of "self-discrimination, declaration of enjoyment, and retention of relevant materials for future reference". According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

Henan Tianrun Wind Power Generation Co., Ltd. has been reduced half of the enterprise income tax rate from 1 January 2021 to 31 December 2023. According to Article 27 stipulated in "Enterprise

can be reduced and exempted from enterprise income tax.

- (37) The Company's subsidiary, Qingtongxia Jieyuan New Energy Co., Ltd. has been regularly exempted from enterprise income tax from 1 January 2020 to 31 December 2022, and reduced half of the enterprise income tax rate from 1 January 2023 to 31 December 2025. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (38) The Company's subsidiary, Xinyang Zhirun New Energy Co., Ltd. has been regularly exempted from enterprise income tax from 1 January 2021 to 31 December 2023, and reduced half of the enterprise income tax rate from 1 January 2024 to 31 December 2026. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (39) The Company's subsidiary, Xinyang Hongliu New Energy Co., Ltd. has been regularly exempted from enterprise income tax from 1 January 2021 to 31 December 2023, and reduced half of the enterprise income tax rate from 1 January 2024 to 31 December 2026. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (40) The Company's subsidiary, Gushi County Mingwu New Energy Co., Ltd. has been regularly exempted from enterprise income tax from 1 January 2021 to 31 December 2023, and reduced half of the enterprise income tax rate from 1 January 2024 to 31 December 2026. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (41) The Company's subsidiary, Guodian Henan CIC Yingke New Energy Co., Ltd. has been regularly exempted from enterprise income tax from 1 January 2021 to 31 December 2023, and reduced half of the enterprise income tax rate from 1 January 2024 to 31 December 2026. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (42) The Company's subsidiary, Yangjiang MingYang Offshore Wind Power Development Co., Ltd. has been regularly exempted from enterprise income tax from 1 January 2021 to 31 December 2023, and reduced half of the enterprise income tax rate from 1 January 2024 to 31 December 2026. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (43) The Company's subsidiary, Zhongshan MingYang New Energy Technology Co., Ltd. has been regularly exempted from enterprise income tax from 1 January 2019 to 31 December 2021, and reduced half of the enterprise income tax rate from 1 January 2022 to 31 December 2024. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.

- (44) The Company's subsidiary, Yangjiang MingYang New Energy Technology Co., Ltd. has been regularly exempted from enterprise income tax from 1 January 2021 to 31 December 2023, and reduced half of the enterprise income tax rate from 1 January 2024 to 31 December 2026. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (45) The Company's subsidiary, Xinyang MingYang New Energy Technology Co., Ltd. has been periodically exempted from enterprise income tax from 1 January 2020 to 31 December 2022, and reduced half of the enterprise income tax rate from 1 January 2023 to 31 December 2025. According to Article 27 stipulated in "Enterprise Income Tax Law of the People's Republic of China" and its implementing regulations: The income from investment and operation of public infrastructure projects supported by the state can be reduced and exempted from enterprise income tax.
- (46) Daqing Zhongdanruihao Wind Power Co., Ltd., a subsidiary of the Company, levied corporate income tax by half from January 1, 2017 to December 31, 2019, and has been filed with the State Taxation Bureau of Durbert Mongol Autonomous County in Daqing City. According to Article 27 of the Enterprise Income Tax Law of the People's Republic of China and its Implementing Regulations, income from investment and operation of public infrastructure projects supported by the State may be reduced or exempted from enterprise income tax.
- (47) Daqing Dumeng Huji Tumo Wind Power Co., Ltd., a subsidiary of the Company, levied corporate income tax by half from January 1, 2017 to December 31, 2019, and has been filed with the State Taxation Bureau of Duerbert Mongol Autonomous County in Daqing City. According to Article 27 of the Enterprise Income Tax Law of the People's Republic of China and its Implementing Regulations, income from investment and operation of public infrastructure projects supported by the State may be reduced or exempted from enterprise income tax.
- (48) Daqing Dumeng Dairy Farm Wind Power Co., Ltd., a subsidiary of the Company, levied corporate income tax by half from January 1, 2017 to December 31, 2019, and has been filed with the State Taxation Bureau of Duerbert Mongol Autonomous County in Daqing City. According to Article 27 of the Enterprise Income Tax Law of the People's Republic of China and its Implementing Regulations, income from investment and operation of public infrastructure projects supported by the State may be reduced or exempted from enterprise income tax.
- (49) Daqing Dumenghu Town Dairy Farm Wind Power Co., Ltd., a subsidiary of the Company, levied corporate income tax by half from January 1, 2017 to December 31, 2019, and has been filed with the State Taxation Bureau of Duerbert Mongol Autonomous County in Daqing City. According to Article 27 of the Enterprise Income Tax Law of the People's Republic of China and its Implementing Regulations, income from investment and operation of public infrastructure projects supported by the State may be reduced or exempted from enterprise income tax.
- (50) Qingshuihe County Mingyang New Energy Co., Ltd., a subsidiary of the Company, has been exempting and levying enterprise income tax on a regular basis from January 1, 2020 to December 31, 2022, and from January 1, 2023 to December 31, 2025, the corporate income tax is levied at half, in accordance with the "On The Promulgation of the Revised" issued by the State Administration of Taxation on April 25, 2018< Measures for the practice of preferential policies for enterprise income tax > According to Article 27 of the Enterprise Income Tax Law of the People's Republic of China and its Implementing Regulations, the income from investment and operation of public infrastructure projects supported by the state may be reduced or exempted from enterprise income tax.

- (51) Lhasa Redd Xingyang New Energy Technology Co., Ltd., a subsidiary of the Company, has been exempting or levying enterprise income tax on a regular basis from January 1, 2019 to December 31, 2019, and from January 1, 2020 to December 31, 2020, the Income from Investment and Operation of Public Infrastructure Projects supported by the State may be reduced 3. Exempt from corporate income tax.
- (52) Baotou Shiyuan Boneng Power Sales Co., Ltd., a subsidiary of the Company, has enjoyed a reduction of 50% of the income into the taxable income since January 1, 2017, and paid enterprise income tax at a rate of 20%, and at the same time enjoyed the halving and paid enterprise income tax at a rate of 10%. According to the Notice on the Implementation of Inclusive Tax Relief Policies for Small and Micro Enterprises issued by the Ministry of Finance and the State Administration of Taxation: from January 1, 2019 to December 31, 2021, small-scale VAT taxpayers with monthly sales of less than 100,000 yuan will be exempted from VAT; for the part of the annual taxable income of small and micro-profit enterprise income tax will be paid at a rate of 20%. For the part of the annual taxable income, and the enterprise income tax will be paid at a rate of 20%. For the part of the annual taxable included in the taxable income, and the enterprise income tax shall be paid at a rate of 20%.
- (53) Taicang Zhangjiang Mingyang Energy System Co., Ltd., a subsidiary of the Company, has enjoyed a reduction in income of 50% as taxable income since January 1, 2017, and pays corporate income tax at a rate of 20%, and at the same time enjoys a halving and pays corporate income tax at a rate of 10%. According to the Notice on the Implementation of Inclusive Tax Relief Policies for Small and Micro Enterprises issued by the Ministry of Finance and the State Administration of Taxation: from January 1, 2019 to December 31, 2021, small-scale VAT taxpayers with monthly sales of less than 100,000 yuan will be exempted from VAT; for the part of the annual taxable income of small and micro-profit enterprises income tax will be paid at a rate of 20%. For the part of the annual taxable income, and the enterprise income tax will be paid at a rate of 20%. For the part of the annual taxable included in the taxable income, and the enterprise income tax shall be paid at a rate of 20%.
- (54) Kaifeng Mingshun Energy Technology Co., Ltd., a subsidiary of the Company, has enjoyed a 50% reduction in income from January 1, 2017, which is included in the taxable income, and pays corporate income tax at a rate of 20%, and at the same time enjoys a halving and pays corporate income tax at a rate of 10%. According to the Notice on the Implementation of Inclusive Tax Relief Policies for Small and Micro Enterprises issued by the Ministry of Finance and the State Administration of Taxation: from January 1, 2019 to December 31, 2021, small-scale VAT taxpayers with monthly sales of less than 100,000 yuan will be exempted from VAT; for the part of the annual taxable income of small and micro-profit enterprises that does not exceed 1 million yuan, 25% will be reduced to the taxable income, and the enterprise income tax will be paid at a rate of 20%. For the part of the annual taxable income exceeding 1 million yuan but not exceeding 3 million yuan, 50% shall be included in the taxable income, and the enterprise income tax shall be paid at a rate of 20%.
- (55) The Company's subsidiary, Tongliao MingYang Smart Energy Co., Ltd. has benefited from "Notice on Implementing Inclusive Tax Reduction and Exemption Policies for Small and Low-profit Enterprises" (Caishui [2019] No. 13) issued by the Ministry of Finance and the State Administration of Taxation : From 1 January 2019 to 31 December 2021, value added tax is exempted for smallscale taxpayers with monthly sales of less than RMB 100,000 (including this amount) ; For small and low-profit enterprises whose annual taxable income does not exceed RMB 1 million, the taxable profit subject to tax is reduced by 25%, and the tax rate of enterprise income tax will be 20%; For the

2016, to enjoy the 50% of value added tax pay and immediate refund policy. According to "Notice of the Ministry of Finance and the State Administration

[2015] No. 74): From 1 July 2015, the policy of 50% refund of VAT will be implemented for taxpayers selling self-produced electricity products produced by wind power.

- (66) Jieyuan Huanghua New Energy Co., Ltd., a subsidiary of the Company, has been confirmed by the State Taxation Bureau of Huanghua City to enjoy the VAT refund policy since May 16, 2018, and according to the Notice of the Ministry of Finance and the State Administration of Taxation on the VAT Policy for Wind Power Generation (Cai Shui [2015] No. 74): Since July 1, 2015, the policy of 50% VAT refund will be implemented for taxpayers selling self-produced electricity products produced by wind power.
- (67) Henan Tianrun Wind Energy Power Generation Co., Ltd., a subsidiary of the Company, has been confirmed by the State Taxation Bureau of Xinmi City, Henan Province, to enjoy the VAT refund policy from January 1, 2019, according to the Notice of the Ministry of Finance and the State Administration of Taxation on the VAT Policy for Wind Power Generation (Cai Shui [2015] No. 74): From July 1, 2015, the policy of 50% VAT refund will be implemented for taxpayers selling self-produced electricity products produced by wind power.
- (68) Qinghai Mingyang New Energy Co., Ltd., a subsidiary of the Company, was exempted from real estate tax from 2018 to 2020 by the local taxation bureau of Delingha City, Haixi Prefecture, Qinghai Province. According to the Notice of the General Office of the CPC Qinghai Provincial Party Committee and the General Office of the People's Government of Qinghai Province on the Implementation Rules of the < on the In-depth Implementation of the Policy Opinions on the Large-scale Development of the Western Region (Trial Implementation) > (Qingbanfa [2010] No. 66), newly established industrial enterprises that belong to the state-encouraged category are exempted from real estate tax for 5 years from the date of production and operation, and urban land use tax during the construction period.
- (69) Daqing Zhongdanruihao Wind Power Co., Ltd., a subsidiary of the Company, has been confirmed by the State Taxation Bureau of Daqing Duerbert Mongol Autonomous County to enjoy the preferential policy of 50% vat refund since March 15, 2016. According to the Notice of the Ministry of Finance and the State Administration of Taxation on the VAT Policy for Wind Power Generation, from 1 July 2015, the policy of 50% vat rebate will be implemented for taxpayers selling self-produced electricity products produced by wind power.
- (70) Daqing Dumeng Huji Tumo Wind Power Co., Ltd., a subsidiary of the Company, has been confirmed by the State Taxation Bureau of Daqing Duerbert Mongol Autonomous County to enjoy the preferential policy of 50% vat refund since March 15, 2016. According to the Notice of the Ministry of Finance and the State Administration of Taxation on the VAT Policy for Wind Power Generation, from 1 July 2015, the policy of 50% vat rebate will be implemented for taxpayers selling self-produced electricity products produced by wind power.
- (71) Daqing Dumeng Dairy Farm Wind Power Co., Ltd., a subsidiary of the Company, has been confirmed by the State Taxation Bureau of Daqing Duerbert Mongol Autonomous County to enjoy the preferential policy of 50% VAT refund since March 15, 2016. According to the Notice of the Ministry of Finance and the State Administration of Taxation on the VAT Policy for Wind Power Generation, from 1 July 2015, the policy of 50% vat rebate will be implemented for taxpayers selling self-produced electricity products produced by wind power.
- (72) Daqing Dumenghu Dairy Farm Wind Power Co., Ltd., a subsidiary of the Company, has been confirmed by the State Taxation Bureau of Daqing Duerbert Mongol Autonomous County to

enjoy the preferential policy of 50% vat refund since March 15, 2016. According to the Notice of the Ministry of Finance and the State Administration of Taxation on the VAT Policy for Wind Power Generation, from 1 July 2015, the policy of 50% vat rebate will be implemented for taxpayers selling self-produced electricity products produced by wind power.

## V. Notes to the items of consolidated financial statements

1. Cash and bank balances

Item	2021.12.31	2020.12.31	2019.12.31
Cash on hand	379,678.02	248,502.09	279,331.60
Cash at bank	13,111,755,260.72	14,901,472,914.08	10,176,673,319.64
Other monetary funds	958,782,030.59	1,431,152,551.70	596,086,906.39
Total	14,070,916,969.33	16,332,873,967.87	10,773,039,557.63
Including: Total amount of money deposited abroad	1,379,025,055.93	46,971,261.57	43,487,855.52

Note: At year end, the Company's bank balance or other monetary funds that are restricted because being mortgaged or pledged as security, or frozen or overseas balances that have restriction on remittance back to the home country refer to Note V.66.

### 2. Notes receivable

		2021.12.31			2020.12.31	
Category	Book balance	Provision for bad debts	Carrying amount	Book balance	Provision for bad debts	Carrying amount
Commercial acceptance bills	16,672,059.99	416,801.50	16,255,258.49	-	-	-

(Continued)

		2019.12.31				
Category	Book balance	Provision for bad debts	Carrying amount			
Commercial acceptance bills	3,000,000.00	75,000.00	2,925,000.00			

(1) Closing balance of notes receivable being endorsed or factored and not yet matured

	2021.12.31	2020.12.31	2019.12.31
Category	Amount not derecognized at year end	Amount not derecognized at year end	Amount not derecognized at year end
Commercial acceptance bills	13,097,256.79	14,584,900.00	2,000,000.00

(2) Disclosure by method of provision for bad debts

			2021.12.31		
•	Book balance	e	Provision fo		
Category	Amount Ratio (%)		Amount	Expected credit loss rate (%)	Carrying amount
Provision for bad debts on portfolio basis	16,672,059.99	100.00	416,801.50	2.50	16,255,258.49
Continued:					
			2020.12.31		
Catagory	Book balanc	е	Provision fo	or bad debts	
Category	Amount	Ratio (%)	Amount	Expected credit loss rate (%)	Carrying amount
Provision for bad debts on portfolio basis	-	-	-	-	-
			0010 10 01		
			2019.12.31		
ategory	Book balance	ce	Provision f	for bad debts	Carrying
	Amount	Ratio (%)	Amount	Expected credit loss rate (%)	amount
rovision for bad debts on ortfolio basis	3,000,000.00	100.00	75,000.00	2.50	2,925,000.00
Provision for bad debts on	portfolio basis:				
Provision for bad debts on	portfolio basis: Comm	ercial accep	tance bills		
		20	)21.12.31		
Name	Notes receivable	e Provisi	ion for bad deb	ets Expected c	redit loss rate (%)
Commercial acceptance	16,672,059.99	9			

16,672,059.99

bills

#### Accrual, recovery or reversal of bad debt provision during the year 2021

	Amount of provision for bad debts
2020.12.31	-
Provision for the year	416,801.50
Recovered or reversal in the year	-
Write-off in the year	-
2021.12.31	416,801.50
Accrual, recovery or reversal of bad debt provision of	luring the year 2020
	Amount of provision for bad debts
2019.12.31	75,000.00
Provision for the year	-
Recovered or reversal in the year	75,000.00

Recovered or reversal in the year Write-off in the year 2020.12.31

Accrual, recovery or reversal of bad debt provision during the year 2019

	Amount of provision for bad debts
2019.01.01	-
Provision for the year	75,000.00
Recovered or reversal in the year	-
Write-off in the year	-
2019.12.31	75,000.00

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#### 3. Accounts receivable

(1) by ageing

Ageing	2021.12.31	2020.12.31	2019.12.31
Within 1 year	4,181,817,736.32	2,401,870,853.48	3,382,672,853.78
Including: Within 6 months	2,882,088,599.83	1,840,508,805.47	2,686,847,716.50
6 months to 1 year	1,299,729,136.49	561,362,048.01	695,825,137.28
1 to 2 years	1,053,290,387.79	829,213,312.86	1,125,967,607.15
2 to 3 years	528,567,874.01	474,810,757.46	224,820,319.10
3 to 4 years			

			2021.12.31			
Catogory	Book balance	9	Provision for b	rovision for bad debts		
Category	Amount	Ratio (%)	Amount	Expected credit loss rate (%)	Carrying amount	
Provision for bad debts on individual item	137,720,148.91	2.19	137,720,148.91	100.00	-	
Provision for bad debts on portfolio basis	6,154,010,393.19	97.81	298,222,905.10	4.85	5,855,787,488.09	
Including:						
High-end manufacturing business	4,804,658,874.64	76.36	239,989,591.91	4.99	4,564,669,282.73	
Power generation business	1,327,975,203.59	21.11	58,102,806.62	4.38	1,269,872,396.97	
Project construction business	21,376,314.96	0.34	130,506.57	0.61	21,245,808.39	
Total	6,291,730,542.10	100.00	435,943,054.01		5,855,787,488.09	

Continued:

			2020.12.31		
Catagony	Book balance		Provision for b		
Category	Amount	Ratio (%)	Amount	Expected credit loss rate (%)	Carrying amount
Provision for bad debts on individual item	141,427,286.88	3.53	87,500,354.88	61.87	53,926,932.00
Provision for bad debts on portfolio basis	3,865,789,265.78	96.47	205,320,811.66	5.31	3,660,468,454.12
Including:					
High-end manufacturing business	2,890,084,473.50	72.12	181,512,788.87	6.28	2,708,571,684.63
Power generation business	934,694,762.26	23.33	23,602,972.64	2.53	911,091,789.62
Project construction business	41,010,030.02	1.02	205,050.15	0.50	40,804,979.87
Total	4,007,216,552.66	100.00	292,821,166.54		3,714,395,386.12

			2019.12.31		
Category	Book balance	Ratio %	Provision for bad debts	Expected credit loss rate (%)	Carrying amount
Provision for bad debts on individual item Provision for bad debts	51,320,438.65	1.03	51,320,438.65	100.00	-
based on the combination of credit risk characteristics	4,933,185,055.77	98.97	181,654,388.10	3.68	4,751,530,667.67
Including:					

			2019.12.31		
Category	Book balance	Ratio %	Provision for bad debts	Expected credit loss rate (%)	Carrying amount
High-end manufacturing business	4,226,590,803.91	84.80	170,253,785.43	4.03	4,056,337,018.48
Power generation business	620,287,059.76	12.44	10,969,066.71	1.77	609,317,993.05
Project construction business	86,307,192.10	1.73	431,535.96	0.50	85,875,656.14
Total	4,984,505,494.42	100.00	232,974,826.75	4.67	4,751,530,667.67

(1) Information of provision for bad debts as of 31 December 2021:

Provision for bad debts on individual item:

	2021.12.31			
Name	Book balance	Provision for bad debts	Expected credit loss rate (%)	Reason of provision
A1 Development EOOD	24,778,798.83	24,778,798.83	100.00	Debtor is shortage of funds
Hejia New Energy Automobile Co., Ltd.	71,426,400.00	71,426,400.00	100.00	Under litigation
Shenzhen Boshijiatai Power Investment Co., Ltd.	20,607,999.99	20,607,999.99	100.00	Debtor is shortage of funds
Tianjin Ruixunde Electrical Technology Co., Ltd.	18,906,950.09	18,906,950.09	100.00	Under litigation
Shaanxi Yuhong New Energy Technology Co., Ltd.	2,000,000.00	2,000,000.00	100.00	Debtor is shortage of funds
Total	137,720,148.91	137,720,148.91		1

Provision for bad debts on portfolio basis:

Provision for bad debts on portfolio basis: High-end manufacturing business

	2021.12.31			
	Accounts receivable	Provision for bad debts	Expected credit loss rate (%)	
Within 6 months	2,380,409,693.70	24,756,260.81	1.04	
6 months to 1 year	1,102,695,383.17	26,244,150.12	2.38	
1 to 2 years	664,916,824.54	41,424,318.17	6.23	
2 to 3 years	316,700,700.80	31,004,998.61	9.79	
3 to 4 years	258,512,286.10	46,402,955.35	17.95	
4 to 5 years	6,856,877.00	3,046,510.45	44.43	
Over 5 years	74,567,109.33	67,110,398.40	90.00	
Total	4,804,658,874.64	239,989,591.91		

Provision for bad debts on portfolio basis: Power generation business

	2021.12.31			
	Accounts receivable	Provision for bad debts	Expected credit loss rate (%)	
Within 6 months	485,057,591.15	4,996,093.19	1.03	
6 months to 1 year	191,320,400.33	2,640,221.52	1.38	
1 to 2 years	365,718,863.26	18,395,658.82	5.03	
2 to 3 years	211,867,173.21	18,008,709.72	8.50	
3 to 4 years	74,011,175.64	14,062,123.37	19.00	
Total	1,327,975,203.59	58,102,806.62		

Provision for bad debts on portfolio basis: Project construction business

	2021.12.31			
	Accounts receivable	Provision for bad debts	Expected credit loss rate (%)	
Within 6 months	16,651,314.96	83,256.57	0.50	
6 months to 1 year	4,725,000.00	47,250.00	1.00	
Total	21,376,314.96	130,506.57		

(2) Information of provision for bad debts as of 31 December 2020:

Provision for bad debts on individual item:

	2020.12.31			
Name	Book balance	Provision for bad debts	Expected credit loss rate (%)	Reason of provision
A1 Development EOOD	25,285,936.80	25,285,936.80	100.00	Debtor is shortage of funds
Shenzhen Boshijiatai Power Investment Co., Ltd.	20,607,999.99	20,607,999.99	100.00	Debtor is shortage of funds
Shaanxi Yuhong New Energy Technology Co., Ltd.	2,000,000.00	2,000,000.00	100.00	Debtor is shortage of funds
Mintou (Xiapu) Wind Power Co., Ltd.	3,200,000.00	3,200,000.00	100.00	Debtor is shortage of funds
Tianjin Ruixunde Electrical Technology Co., Ltd.	18,906,950.09	18,906,950.09	100.00	Under litigation
Hejia New Energy Automobile Co., Ltd.	71,426,400.00	17,499,468.00	24.50	Under litigation
Total	141,427,286.88	87,500,354.88		1

Provision for bad debts on portfolio basis:

Provision for bad debts on portfolio basis: High-end manufacturing business

	2020.12.31			
	Accounts receivable	Provision for bad debts	Expected credit loss rate (%)	
Within 6 months	1,468,307,049.99	8,075,688.77	0.55	
6 months to 1 year	249,606,598.40	2,770,633.24	1.11	
1 to 2 years	570,509,840.05	32,576,111.87	5.71	
2 to 3 years	361,012,700.24	32,130,130.32	8.90	
3 to 4 years	134,722,034.47	27,281,211.98	20.25	
4 to 5 years	33,275,949.31	13,293,741.75	39.95	
Over 5 years	72,650,301.04	65,385,270.94	90.00	
Total	2,890,084,473.50	181,512,788.87		

Provision for bad debts on portfolio basis: Power generation business

	2020.12.31			
	Accounts receivable	Provision for bad debts	Expected credit loss rate (%)	
Within 6 months	288,454,977.70	1,355,738.40	0.47	
6 months to 1 year	297,966,987.49	2,204,955.71	0.74	
1 to 2 years	216,884,554.20	7,027,059.56	3.24	
2 to 3 years	113,795,687.32	9,672,633.42	8.50	
3 to 4 years	17,592,555.55	3,342,585.55	19.00	
Total	934,694,762.26	23,602,972.64		

Provision for bad debts on portfolio basis: Project construction business

		2020.12.31			
	Accounts receivable	Provision for bad debts	Expected credit loss rate (%)		
Within 6 months	41,010,030.02	205,050.15	0.50		
6 months to 1 year	-	-	1.00		
Total	41,010,030.02	205,050.15			

③ Information of provision for bad debts as of 31 December 2019:

Provision for bad debts on individual item:

		2019.1	2.31	
Name	Book balance	Provision for bad debts	Expected credit loss rate (%)	Reason of provision
A1 Development EOOD	23,712,438.66	23,712,438.66	100.00	Debtor is shortage of funds
Shenzhen Boshijiatai Power Investment	20,607,999.99	20,607,999.99	100.00	Debtor is

	2019.12.31			
Name	Book balance	Provision for bad debts	Expected credit loss rate (%)	Reason of provision
Co., Ltd.				shortage of funds
Shaanxi Yuhong New Energy Technology Co., Ltd.	2,000,000.00	2,000,000.00	100.00	Debtor is shortage of funds
Mintou (Xiapu) Wind Power Co., Ltd.	5,000,000.00	5,000,000.00	100.00	Debtor is shortage of funds
Total	51,320,438.65	51,320,438.65	100.00	1

Provision for bad debts on portfolio basis:

Provision for bad debts on portfolio basis: High-end manufacturing business

	2019.12.31			
	Accounts receivable	Provision for bad debts	Expected credit loss rate (%)	
Within 6 months	2,315,626,215.46	14,125,319.93	0.61	
6 months to 1 year	516,844,314.51	5,530,234.16	1.07	
1 to 2 years	961,560,234.67	54,231,997.23	5.64	
2 to 3 years	207,227,763.55	18,588,330.39	8.97	
3 to 4 years	114,551,743.52	22,967,624.58	20.05	
4 to 5 years	89,946,303.03	36,059,472.88	40.09	
Over 5 years	20,834,229.18			

As of 31 December 2020, accounts receivable due from the top five debtors as at year end was totaling RMB 1,005,816,507.27, which accounted for 25.10% of total accounts receivable, and the corresponding provision for bad debts was totaling RMB 53,719,216.63.

As of 31 December 2019, accounts receivable due from the top five debtors as at year end was totaling RMB 1,181,773,365.56, which accounted for 23.71% of total accounts receivable, and the corresponding provision for bad debts was totaling RMB 15,539,153.93.

(6) Transfer of financial assets of accounts receivable that do not meet the conditions for derecognition

The detail of transfer of financial assets of accounts receivable that do not meet the conditions for

As of 31 December 2021, prepayments due from the top five debtors was totaling RMB 229,212,634.05, which accounted for 45.82% of total prepayments.

As of 31 December 2020, prepayments due from the top five debtors was totaling RMB 794,496,278.15, which accounted for 92.19% of total prepayments.

As of 31 December 2019, prepayments due from the top five debtors was totaling RMB 457,170,455.07, which accounted for 38.79% of total prepayments.

#### 6. Other receivables

(1) by ageing

Ageing	2021.12.31	2020.12.31	2019.12.31
Within 1 year	390,839,202.42	451,963,894.31	234,613,663.99
Including: Within 6 months	352,225,958.69	426,141,857.75	209,707,018.71
6 months to 1 year	38,613,243.73	25,822,036.56	24,906,645.28
1 to 2 years	42,132,683.25	93,886,552.90	29,272,898.59
2 to 3 years	63,593,673.01	16,172,464.36	13,455,357.55
3 to 4 years	5,616,975.18	1,046,393.24	470,792.30
4 to 5 years	812,517.50	172,231.62	51,898,145.43
Over 5 years	85,585,682.28	89,183,564.96	44,136,543.00
Subtotal	588,580,733.64	652,425,101.39	373,847,400.86
Less: Provision for bad debts	81,240,061.07	85,853,244.00	75,380,250.99
Total	507,340,672.57	566,571,857.39	298,467,149.87

(2) Disclosure by nature

		2021.12.31			2020.12.31	
Item	Book balance	Provision for bad debts	Carrying amount	Book balance	Provision for bad debts	Carrying amount
Current accounts Security	136,185,867.37	60,519,214.80	75,666,652.57	139,058,948.37	62,729,111.01	76,329,837.36
deposits, deposits and petty cash	319,613,798.82	5,823,893.55	313,789,905.27	170,422,027.14	2,873,831.73	167,548,195.41
Equity transfer funds	94,785,857.90	11,938,876.12	82,846,981.78	300,742,500.00	16,616,354.44	284,126,145.56
Others	37,995,209.55	2,958,076.60	35,037,132.95	42,201,625.88	3,633,946.82	38,567,679.06
Total	588,580,733.64	81,240,061.07	507,340,672.57	652,425,101.39	85,853,244.00	566,571,857.39

Continued:

Itom		2019.12.31	
Item	Book balance	Provision for bad debts	Carrying amount

Current accounts	133,635,126.96	63,315,639.90	70,319,487.06
Security deposits, deposits and petty cash	197,964,643.57	8,289,263.03	189,675,380.54
Equity transfer funds	31,541,900.00	1,700,969.17	29,840,930.83
Others	10,705,730.33	2,074,378.89	8,631,351.44
Total	373,847,400.86	75,380,250.99	298,467,149.87

(3) Information of provision for bad debts

As of 31 December 2021, Provision for bad debts on those in first stage:

Category	Book balance	Expected credit loss rate in the next 12 months (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis				
Current accounts	41,379,024.50	0.80	332,864.96	41,046,159.54
Security deposits, deposits and petty cash	251,341,830.89	0.51	1,283,915.27	250,057,915.62
Equity transfer funds	61,288,957.90	3.13	1,915,430.61	59,373,527.29
Others	22,900,073.56	1.78	407,699.28	22,492,374.28
Total	376,909,886.85		3,939,910.12	372,969,976.73

As of 31 December 2021, Provision for bad debts on those in second stage:

Category	Book balance	Expected credit loss rate in the next 12 months (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis				
Current accounts	8,392,942.86	15.85	1,330,571.02	7,062,371.84
Security deposits, deposits and petty cash	68,240,176.13	6.65	4,539,978.28	63,700,197.85
Equity transfer funds	33,496,900.00	29.92	10,023,445.51	23,473,454.49
Others	2,400,658.40	31.56	757,638.93	1,643,019.47
Total	112,530,677.39		16,651,633.74	95,879,043.65

As of 31 December 2021, Provision for bad debts on those in third stage:

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Provision for bad debts on individual item				
He Zhiyong	51,546,199.79	25.33	13,054,547.60	38,491,652.19
A1 Development EOOD	19,992,321.45	100.00	19,992,321.45	-

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Fujian Huaqing Energy Co., Ltd.	10,000,000.00	100.00	10,000,000.00	-
Shandong Guoyi Cable Co., Ltd.	5,987,393.63	100.00	5,987,393.63	-
Others	11,614,254.53	100.00	11,614,254.53	-
Total	99,140,169.40	99		

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Fujian Huaqing Energy Co., Ltd.	10,000,000.00	100.00	10,000,000.00	-
Shandong Guoyi Cable Co., Ltd.	5,987,393.63	100.00	5,987,393.63	-
Others	9,821,516.15	100.00	9,821,516.15	-
Total	100,740,815.03		61,868,199.25	38,872,615.78

As of 31 December 2019, Provision for bad debts on those in first stage:

Category	Book balance	Expected credit loss rate in the next 12 months (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis				
Current accounts	21,271,345.47	0.46	98,849.24	21,172,496.23
Security deposits, deposits and petty cash	163,551,315.75	2.11	3,457,452.49	160,093,863.26
Equity transfer payment	27,941,900.00	1.43	399,569.17	27,542,330.83
Others	7,773,250.70	2.33	181,418.00	7,591,832.70
Total	220,537,811.92		4,137,288.90	216,400,523.02

As of 31 December 2019, Provision for bad debts on those in second stage:

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis				
Current accounts	7,909,457.91	7.34	580,904.59	7,328,553.32
Security deposits, deposits and petty cash	34,413,327.81	12.08	4,155,787.42	30,257,540.39
Equity transfer payment	3,600,000.00	36.15	1,301,400.00	2,298,600.00
Others	2,932,479.63	64.56	1,893,156.50	1,039,323.13
Total	48,855,265.35		7,931,248.51	40,924,016.84

As of 31 December 2019, Provision for bad debts on those in third stage:

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Provision for bad debts on individual item				
Including: He Zhiyong	51,546,199.79	20.18	10,403,589.79	41,142,610.00
A1DevelopmentEOOD	25,952,957.43	100.00	25,952,957.43	-
Fujian Huaqing Energy Co., Ltd.	9,346,256.59	100.00	9,346,256.59	-
Shandong Guoyi Cable Co., Ltd.	5,987,393.63	100.00	5,987,393.63	-

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Qinghai Dongfang New Energy Investment Co., Ltd.	3,498,199.38	100.00	3,498,199.38	-
Others	8,123,316.76	100.00	8,123,316.76	-
Total	104,454,323.58		63,311,713.58	41,142,610.00

(4) Accrual, recovery or reversal of bad debt provision during the year

	First stage	Second stage	Third stage	
Provision for bad debts	Expected credit loss within 12 months	Expected credit loss for lifetime (no credit impairment occurred)	Expected credit loss for lifetime (credit impairment has occurred)	Total
Balance at 31 December 2020	6,237,306.95	17,747,737.80	61,868,199.25	85,853,244.00
Movement of balance during the year ended 31 December 2021:				
transfer to second stage	-405,761.21	405,761.21	-	-
transfer to third stage	-	-	-	-
Reverse to second stage	-	-	-	-
Reverse to first stage	-	-	-	-
Provision for the year	-	-	-	-
Reversal in the year	1,891,635.62	-	1,219,682.04	3,111,317.66
Transfer in the year	-	-	-	-
Write-off in the year	-	1,501,865.27		1,501,865.27
Other movement	-	-	-	-
Balance at 31 December 2021	3,939,910.12	16,651,633.74	60,648,517.21	81,240,061.07

(Continued)

Provision for bad debts	First stage Expected credit loss within 12 months	Second stage Expected credit loss for lifetime (no credit impairment occurred)	Third stage Expected credit loss for lifetime (credit impairment has occurred)	Total
Balance at 31 December 2019	4,137,288.90	7,931,248.51	63,311,713.58	75,380,250.99
Movement of balance during the year ended 31 December 2020:	-	-	-	-
transfer to second stage	-	-	-	-
transfer to third stage	-	-	-	-
Reverse to second stage	-	-	-	-

Reverse to first stage	-	-	-	-
Provision for the year	2,100,018.05	10,709,454.49	-	12,809,472.54
Reversal in the year	-	-	1,443,514.33	1,443,514.33
Transfer in the year	-	-	-	-
Write-off in the year	-	892,965.20	-	892,965.20
Other movement	-	-	-	-
Balance at 31 December 2020	6,237,306.95	17,747,737.80	61,868,199.25	85,853,244.00

(Continued)

Provision for bad debts	First stage Expected credit loss within 12 months	Second stage Expected credit loss for lifetime (no credit impairment occurred)	Third stage Expected credit loss for lifetime (credit impairment has occurred)	Total
Balance at 1 January 2019	645,622.88	33,979,499.02	42,259,012.54	76,884,134.44
Movement of balance during the year ended 31 December 2019:	-	-	-	-
transfer to second stage	-	-	-	-
transfer to third stage	-	-	-	-
Reverse to second stage	-	-	-	-
Reverse to first stage	-	-	-	-
Provision for the year	3,491,666.02	-	27,460,207.43	30,951,873.45
Reversal in the year	-	26,048,250.51	5,531,800.62	31,580,051.13
Transfer in the year	-	-	-	-
Write-off in the year	-	-	875,705.77	875,705.77
Other movement	-	-	-	-
Balance at 31 December 2019	4,137,288.90	7,931,248.51	63,311,713.58	75,380,250.99

(5) Actual written-off of other receivables in the year

ltom	Wri	tten-off amount	
Item	2021.12.31	2020.12.31	2019.12.31
Actual written-off of other receivables	1,501,865.27	892,965.20	875,705.77

(6) Other receivables due from the top five debtors

As of 31 December 2021, Other receivables due from the top five debtors:

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
Inner Mongolia Huolinhe Coal Industry Group Co., Ltd.	Security deposits & deposits	100,000,000.00	Within 6 months	16.99	420,000.00
He Zhiyong	Current accounts Security	51,546,199.79	Over 5 years	8.76	13,054,547.60
Wuling Power Co., Ltd.	deposits & deposits, Equity transfer funds	46,646,357.90	Within 6 months	7.93	722,434.55
Jilin Province Zhongneng Wind Power Investment Co., Ltd.	Security deposits & deposits, Current accounts	40,070,000.00	Within 6 months, 6 months-1 year, 1-2 years, 2-3 years	6.80	1,512,931.00
Dongfang Land Development and Reservation Center	Security deposits & deposits	39,610,000.00	Within 6 months	6.73	324,802.00
Total		277,872,557.69		47.21	16,034,715.15

As of 31 December 2020, Other receivables due from the top five debtors:

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
Fengyuan Green Energy Co., Ltd.	Equity transfer funds	269,200,600.00	Within 6 months	41.26	4,226,449.42
He Zhiyong	Current accounts	51,546,199.79	4-5 years	7.90	12,673,584.01
Xinyang Rundian New Energy Co., Ltd.	Security deposits & deposits Security	31,100,000.00	Within 6 months	4.77	255,020.00
Jilin Province Zhongneng Wind Power Investment Co., Ltd.	deposits & deposits, Current accounts	28,101,956.79	Within 6 months, 1-2 years	4.31	452,838.37
China Nuclear Shandong Energy Co., Ltd.	Equity transfer funds	27,941,900.00	1-2 years	4.28	10,779,985.02
Total		407,890,656.58		62.52	28,387,876.82

As of 31 December 2019, Other receivables due from the top five debtors:

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
He Zhiyong	Current accounts	51,546,199.79	3-4 years	13.79	10,403,589.79

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
Dingbian Guoneng New Energy Co., Ltd.	Security deposits, deposits and petty cash	43,000,000.00	Within 6 months	11.50	782,600.00
China Power Complete Equipment Co., Ltd.	Security deposits, deposits and petty cash	29,149,797.00	Within 6 months, 6 months to 1 year, 1 to 2 years	7.80	884,602.89
China Nuclear Shandong Energy Co., Ltd.	Equity transfer funds	27,941,900.00	Within 6 months	7.47	399,569.17
A1Development EOOD	Current accounts	25,952,957.43	Over 5 years	6.94	25,952,957.43
Total		177,590,854.22		47.50	38,423,319.28

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

7. Inventories

(1) Inventories by category

		2021.12.31			2020.12.31			2019.12.31	
Category	Book balance	Book balance Provision for decline in value	Carrying amount	Book balance	Provision for decline in value	Carrying amount	Book balance	Provision for decline in value	Carrying amount
Raw materials	1,255,950,437.86	8,819,372.02	1,247,131,065.84	1,192,945,506.74	14,031,771.22	1,178,913,735.52 1,009,773,697.30	1,009,773,697.30	24,921,691.02	984,852,006.28
Work in progress	1,045,743,296.62	ı	1,045,743,296.62	1,191,315,971.62	964,641.36	1,190,351,330.26	403,731,870.39	964,641.36	402,767,229.03
Semi-finished goods	54,943,192.79	ı	54,943,192.79	55,084,611.36	ı	55,084,611.36	63,763,951.14	,	63,763,951.14
Finished goods	752,122,270.11	26,116,061.94	726,006,208.17	1,506,963,809.58	20,897,889.93	1,486,065,919.65	433,053,035.66	11,775,940.13	421,277,095.53
lssuing goods	6,517,082,436.37		6,517,082,436.37	4,398,559,517.69		4,398,559,517.69	821,331,441.10		821,331,441.10
Reusable materials	13,095,592.17	ı	13,095,592.17	13,138,427.63	ı	13,138,427.63	8,466,744.92		8,466,744.92
Contract performance cost	·			149,717,548.99	·	149,717,548.99		·	·
Subcontracting materials	·	·	·	302,741.61	·	302,741.61	1,184,051.94	,	1,184,051.94
Completed and unsettled assets formed by construction		,	,			,	107,774,585.50		107,774,585.50
Total	9,638,937,225.92	34,935,433.96	9,604,001,791.96	8,508,028,135.22	35,894,302.51	8,472,133,832.71 2,849,079,377.95	2,849,079,377.95	37,662,272.51	37,662,272.51 2,811,417,105.44

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

(Continued)

		Increase		Decrease			Basis in determination of net	Reason for reversal or
ltem	2018.12.31	Provision Other	Other	Reversal or written-off	Others	2019.12.31	recoverable amount/residual value and cost to be incurred	written-off of provision for decline in value in the year
Raw materials	10,061,857.48	14,859,833.54			'	24,921,691.02	[Note 1]	
Work in progress		964,641.36				964,641.36	[Note 2]	
Finished goods		11,775,940.13				11,775,940.13	[Note 3]	
Total	10,061,857.48 27,600,415.03	27,600,415.03			•	37,662,272.51	:	1

[Note 1]: In the production and operation process, the contract price of the finished product product produced is subtracted from the estimated cost to completion, estimated sales expense and related taxes and fees. [Note 2]: In the production and operation process, the contract price of the finished product produced is subtracted from the estimated cost to completion, estimated sales expense and related taxes and fees.

[Note 3]: According to the contract price of Inventories minus the estimated cost of sales, estimated sales expenses and related taxes and fees.

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

8. Contract assets

ItemBook balanceProvision for impairmentProvision for impairmentProvision for amountProvision for amountProvisi			2021.12.31			2020.12.31			2020.01.01	
	ltem	Book balan	<u>م</u>		Book balance	Provision for impairment	Carrying amount	Book balance	Provision for impairment	Carrying amount
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	High-end manufacturing business	5,648,334,859.9			4,160,411,828.68		4,152,046,997.66	3,167,995,380.88	1	3,167,995,380.88
	Project construction business	120,086,476.4			143,415,685.03	3,283,638.23	140,132,046.80	1	ı	1
	Subtotal	5,768,421,336.0			4,303,827,513.71	11,648,469.25	4,292,179,044.46	3,167,995,380.88	ı	3,167,995,380.88
	Less: Contract assets as presented as other non-curre assets		68 13,159,610.07	5,223,393,144.61	3,759,469,146.91	10,256,602.10	3,749,212,544.81	2,934,106,529.28		2,934,106,529.28
Impairment         2020.12.31         2020.01.01           impairment         Book balance         Provision for impairment         2020.01.01           Expected credit loss rate (%)         Book balance         Provision for impairment         Provision for impairment           0.24         530,586,825.37         544,358,366.80         100.00         1,391,867.15         0.26         542,966,499.65         233,888,851.60         100.00         -	Total	531,868,581.9			544,358,366.80	1,391,867.15	542,966,499.65	233,888,851.60		233,888,851.60
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	nformation of ir	npairment of contr	act assets							
Book balance         Provision for impairment         Book balance         Provision for impairment           Amount         Expected         Carrying amount         Expected         Carrying amount         Expected         Amount         Expected         Amount         Ratio         Amount         Expected         Amount         Expected         Amount         Ratio         Amount         Expected         Amount         Ratio         Amount         Ratio         Amount         Expected         Amount         Ratio         Amount         Expected         Expected         Expected         Amount         Expected         Amount         Expected         Amount         Expected         Expecte			2021.12.31			2020.12.31			2020.01.01	
Amount         Ratio         Expected         Carrying amount         Expected         Carrying         Expected         Carrying         Expected         Carrying         Expected	Category	Book balance	Provision for impairm	ent	Book balance	Provision for impairm		Book balance	Provision	
1 531,868,581.97 100.00 1,281,756.60 0.24 530,586,825.37 544,358,366.80 100.00 1,391,867.15 0.26 542,966,499.65 233,888,851.60 100.00	I		E E	I.		0	1		Amount	
	_ ~									

120

- 233,888,851.60

0.21 457,017,382.15 233,888,851.60 100.00

959,962.04

0.20 458,277,045.92 457,977,344.19 84.13

918,390.87

459,195,436.79 86.34

High-end manufacturing business

Including:

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements [This

Project construction business	72,673,145.18 13.66	13.66	363,365.73	0.50	72,309,779.45	86,381,022.61 15.87	15.87	431,905.11	0.50 85,949,117.50		,	,	
Total	531,868,581.97	:	1,281,756.60	I	530,586,825.37	544,358,366.80 100.00 1,391,867.15	100.00	1,391,867.15	542,966,499.65 233,888,851.60 100.00	233,888,851.60	100.00		- 233,888,851.60
(2) Information of impairment of contract assets	<sup>c</sup> impairment c	of contr.	act assets										
Additions, rec	coveries or re	versals	Additions, recoveries or reversals of provision for impairment of contract assets in 2021:	<sup>f</sup> or impai	irment of cont	ract assets ir	:2021						
ltem					Provision for the year	or the year			Reversal in the year			Written	Written-off in the year
High-end mar	High-end manufacturing business	iness							41,571.17				
Project constr	Project construction business	S							68,539.38				
Total									110,110.55				

Additions, recoveries or reversals of provision for impairment of contract assets in 2020:

_	_		
Item	Provision for the year	Reversal in the year	Written-off in the year
High-end manufacturing business	959,962.04		
Project construction business	431,905.11		
Total	1,391,867.15		

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

9. Assets held-for-sale and liabilities held-for-sale

		2021.12.31			2020.12.31			2019.12.31	
Item	Book balance	Provision for impairment	Carrying amount	Book balance	Provision for impairment	Carrying amount	Book balance	Provision for impairment	Carrying amount
(1) Non-current assets held-for-sale	12,786,680.62	·	12,786,680.62				16,239,915.44		16,239,915.44
Including: Long-term equity investment	1,986,680.62	ı	1,986,680.62		ı	ı	16,239,915.44	ı	16,239,915.44
Other equity instruments investment									

Item	2021.12.31	2020.12.31	2019.12.31
Liabilities held-for-sale:			
Liabilities in disposal group held-for-sale	283,618,819.08	328,444,783.32	765,989,137.39
Including: Yangjiang MingYang Offshore Wind Power Development Co., Ltd.	283,618,819.08	-	-
Dingbian Guoneng New Energy Co., Ltd.	-	328,444,783.32	-
Disposal group composed of Daqing Zhongdan Ruihao Wind Power Co., Ltd., Daqing Dumeng Huji Tumo Wind Power Co., Ltd., Daqing Dumeng Dairy Farm Wind Power Co., Ltd., Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.	-	-	765,989,137.39
Total	283,618,819.08	328,444,783.32	765,989,137.39

Note:

A. On 23 November 2021, the Company's subsidiary, Beijing Jieyuan New Energy Investment Co., Ltd. (hereinafter referred to as "Beijing Jieyuan") signed an equity transfer agreement with Mianyang Shuaicheng Electric Power Engineering Co., Ltd. (hereinafter referred to as "Mianyang Shuaicheng"), pursuant to which agreed to transfer the 10% equity of Panzhihua Renhe Jieyuan New Energy Co., Ltd. held by Beijing Jieyuan to Mianyang Shuaicheng for a consideration of RMB 2.02 million. As of 31 December 2021, the relevant procedures have not been completed, and the Company classifies this long-term equity investment as held-for-sale.

B. On 25 June 2021, the Company signed an equity transfer contract with State Power Investment Corporation Guangdong Electric Power Company (hereinafter referred to as "SPIC Guangdong Company") and Shenzhen Gas Group Co., Ltd. (hereinafter referred to as "Shenzhen Gas"), pursuant to which agreed to transfer 5% of the equity of Jieyang Qianzhan Wind Power Co., Ltd. (hereinafter referred to as "Jieyang Qianzhan") held by the Company to SPIC Guangdong Company or its designated intended successor for a consideration of RMB 10.80 million. As of 31 December 2021, the relevant procedures have not been completed, and the Company classifies this other equity instruments investment as held-for-sale.

C. In December 2021, the Company signed an equity transfer agreement with China Three Gorges New Energy (Group) Co., Ltd. (hereinafter referred to as "Three Gorges New Energy"), pursuant to which agreed to transfer 100% of the equity of Yangjiang MingYang Offshore Wind Power Development Co., Ltd. held by the Company to Three Gorges New Energy at a consideration of RMB 1,757.42 million. As of 31 December 2021, the relevant procedures have not been completed, and the Company classifies this investment as held-for-sale.

D. In December 2020, the Company's subsidiary, Beijing Jieyuan New Energy Investment Co., Ltd. signed an equity transfer agreement with Hubei Liefeng Energy Co., Ltd. (hereinafter referred to as "Hubei Liefeng"). Beijing Jieyuan New Energy Investment Co., Ltd. transferred all of its 70% equity of Dingbian Guoneng New Energy Co., Ltd. to Hubei Liefeng at a consideration of RMB 91.896 million. As of 31 December 2020, the relevant equity delivery procedures have not been completed.

E. In December 2019, the Company signed an equity transfer agreement with Fengyuan Green Energy Co., Ltd. (hereinafter referred to as "Fengyuan Green Energy"), Jinan Runhe Venture Capital Partnership (Limited Partnership) (hereinafter referred to as "Runhe Venture Capital"), pursuant to which: Sold

84.6032% and 0.3968% equity of its wholly-owned subsidiary Daging Zhongdan Ruihao Wind Power Co., Ltd. to Fengyuan Green Energy and Runhe Venture Capital respectively. The transaction considerations were RMB 106.60 million and RMB 0.50 million respectively; Sold 84.6429% and 0.3571% equity of its wholly-owned subsidiary Daging Dumeng Huji Tumo Wind Power Co., Ltd. to Fengyuan Green Energy and Runhe Venture Capital respectively. The transaction considerations were RMB 118.50 million and Sold 84.7266% and 0.2734% equity interest of Daging Dumeng Dairy RMB 0.5 million respectively; Farm Wind Power Co., Ltd. to Fengyuan Green Energy and Runhe Venture Capital respectively. The transaction considerations were RMB 154.931 million and RMB 0.5 million respectively; Sold 84.7462% and 0.2538% equity of Daging Dumenghu Dairy Farm Wind Power Co., Ltd. to Fengyuan Green Energy and Runhe Venture Capital respectively. The transaction considerations were RMB 166.95 million and RMB 0.5 million respectively. The disposals of the above 4 companies are strongly related, so they are regarded as a group of disposal assets. As of 31 December 2020, the relevant equity delivery procedures have been completed.

F. In November 2018, the Company and MingYang New Energy Investment Holding Group Co., Ltd. (hereinafter referred to as "Energy Investment Group") signed an equity transfer contract, pursuant to which agreed to sold 28% equity of Guangdong Oriental Millennium Renewable Energy Industry Fund Management Co., Ltd. to Energy Investment Group. A supplementary agreement was signed in April 2020, and the relevant disposal processes is expected to be completed within 2 months. The aforementioned Guangdong Oriental Millennium Renewable Energy Industry Fund Management Co., Ltd. to be sold is presented as assets held-for-sale.

G. In November 2018, the Company and Energy Investment Group signed an equity transfer agreement and transfer of partnership agreement, pursuant to which agreed to sell 99.90% equity interest in Guangdong Renewable Energy Industry Fund No. 3 (Limited Partnership) to Energy Investment Group. A supplementary agreement was signed in April 2020, and the relevant disposal processes is expected to be completed within 2 months. The aforementioned Guangdong Renewable Energy Industry Fund No. 3 (Limited Partnership) to be sold is presented as assets held-for-sale.

(1) Non-current assets held-for-sale

Item	2021.1	2.31	Expected selling	Time schedule
nem	Carrying amount	Fair value	expenses	
Panzhihua Renhe Jieyuan New Energy Co., Ltd.	1,986,680.62	1,986,680.62	-	December 2022
Jieyang Qianzhan Wind Power Co., Ltd.	10,800,000.00	10,800,000.00	-	January 2022
(Continued)				
ltom	2020.12.31		Expected selling	
Item Carry	ying amount	Fair value	expenses	Time schedule
	-	-	-	-

Information of assets held-for-sale is as follow:

(Continued)

ltom	2019.12.31		Expected selling Time achedule
Item	Carrying amount	Fair value	Expected selling expenses Time schedule
Guangdong Orient Prosperity			
Renewable Energy Industry	16,239,915.44	28,000,000.00	- June 2020
Fund Management Co., Ltd.			
Guangdong Renewable			
Energy Industry Fund No. 3	-	1.00	- June 2020
(Limited Partnership)			

(2) Disposal group held-for-sale

(1) Yangjiang MingYang Offshore Wind Power Development Co., Ltd.

Item	2021.	12.31	Expected selling expenses	Time schedule
	Carrying amount	Fair value		
Assets held-for-sale in disposal group				
Current assets	265,194,707.61	265,194,707.61	-	
Non-current assets	4,047,190,301.95	4,047,190,301.95	-	
Including: Construction in progress	3,683,346,678.20	3,683,346,678.20	-	January 2022
Intangible assets	127,006,786.76	127,006,786.76	-	Sumuely 2022
Liabilities held-for-sale in disposal group				
Current liabilities	196,264,967.88	196,264,967.88	-	
Non-current liabilities	87,353,851.20	87,353,851.20	-	

(2) Dingbian Guoneng New Energy Co., Ltd.

ltom	2020.2	12.31	Expected selling	Timo ochodulo
Item	Carrying amount	Fair value	expenses	Time schedule
Assets held-for-sale in disposal group				
Current assets	51,287,369.63	51,287,369.63	-	
Non-current assets	383,072,882.77	383,072,882.77	-	
Including: Fixed assets	306,314,096.60	306,314,096.60	-	January 2021
Intangible assets	1,925,750.47	1,925,750.47	-	j
Liabilities held-for-sale in disposal group				
Current liabilities	30,098,355.59	30,098,355.59	-	
Non-current liabilities	298,346,427.73	298,346,427.73	-	

(3) Daqing Zhongdan Ruihao Wind Power Co., Ltd., Daqing Dumeng Huji Tumo Wind Power Co., Ltd., Daqing Dumeng Dairy Farm Wind Power Co., Ltd. and Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.

Itom	2019.12	.31	Expected selling	Time schedule
Item	Carrying amount	Fair value	expenses	Time Schedule
Assets held-for-sale in disposal group				
Current assets	505,435,298.64	536,150,332.44		

June 2020

	Book balance	Provision for bad Carrying amount	Book balance	Provision for bad Carrying amount	discount rate
		debts		debts	
Warranty deposits - original value Less: Unrealized	-		-		-
financing income of warranty deposits	-		-		-
Security deposits of financing leases Less: Unrealized	23,366,000.00	- 23,366,000.00	57,031,882.86	- 57,031,882.86	3.98-10.47
financing income of security deposits of financing Leases	8,800,674.96	- 8,800,674.96	24,553,869.30	- 24,553,869.30	-
Subtotal	14,565,325.04	- 14,565,325.04	32,478,013.56	- 32,478,013.56	-
Less: Long-term					

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

13. Long-term equity investment

1.2. FUILG-161111 Equity IIIVESIIIIE111											
					Movement in the year	the year					
Investee	2020.12.31	Increase/ addition in investment	Decrease in investment	Investment income/loss recognized under equity method	Adjustment of other comprehensi ve income	Changes of other equity	Announced distribution of cash dividend or profit	Provision for impairment	Other	2021.12.31	Closing balance of provision for impairment
Duoint ventures											
MW EP Renewables International Ltd.											,
MW Wind Power OOD											
Henan Mingrun New Energy Co., Ltd.	1,398.34			-1,398.34							
MingYang International Energy Technology Co., Ltd.	6,000,000.00	ı	I				ı	6,000,000.00	ı		6,000,000.00
Subtotal	6,001,398.34			-1,398.34				6,000,000.00			6,000,000.00
②Associates											
Huaneng MingYang New Energy Investment Co., Ltd.	-1,342,154.64		ı	1,342,154.64			,			,	
China Nuclear Henan New Energy Co., Ltd.	28,503,374.82			3,745,036.85						32,248,411.67	
Golmud MingYang New Energy Power Generation Co., Ltd.	22,130,577.54		ı	3,579,961.94			,			25,710,539.48	
Guangdong Yuecai Financial Leases Co., Ltd.	384,468,767.46		ı	23,401,135.73			5,250,000.00	·		402,619,903.19	
Panzhihua Renhe Jieyuan New Energy Co., Ltd.	1,976,986.94		ı	9,693.68				·	1,986,680.62	,	·
Daqing Zhongdan Ruihao Wind Power Co., Ltd.	18,900,000.00		ı	1,414,945.71			,	,	ı	20,314,945.71	ı
Daqing Dumeng Huji Tumo Wind Power Co., Ltd.	21,000,000.00	ı	·	1,611,853.31	ı		·	·	·	22,611,853.31	·

<sup>-</sup>or the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Closing balance of provision for impairment 1,398.34 384,468,767.46 538,617,950.46 6,000,000.00 22,130,577.54 1,976,986.94 18,900,000.00 21,000,000.00 27,429,000.00 532,616,552.12 2020.12.31 6,001,398.34 -1,342,154.64 28,503,374.82 29,550,000.00 Other Provision for impairment dividend or distribution profit of cash Announced Changes equity of other Movement in the year Adjustment of other comprehens . ive income Investment income/loss -601.66 recognized under equity method -4,271,299.83 3,991,146.67 1,483,345.52 18,557,106.28 19,848,356.28 19,847,754.62 -601.66 88,057.64 . Decrease in investment Increase/ addition in nvestment 18,900,000.00 21,000,000.00 27,429,000.00 29,550,000.00 96,879,000.00 96,879,000.00 2,000.00 2,929,145.19 24,512,228.15 365,911,661.18 415,889,195.84 421,891,195.84 2019.12.31 6,000,000.00 6,002,000.00 20,647,232.02 1,888,929.30 Daqing Zhongdan Ruihao Wind Power MW EP Renewables International Ltd. Henan Mingrun New Energy Co., Ltd. Guangdong Yuecai Financial Leases Daging Dumeng Huzhen Dairy Farm China Nuclear Henan New Energy Daging Dumeng Dairy Farm Wind Daqing Dumeng Huji Tumo Wind Huaneng MingYang New Energy Golmud MingYang New Energy Panzhihua Renhe Jieyuan New MingYang International Energy Power Generation Co., Ltd. (Continued) MW Wind Power OOD Technology Co., Ltd. Wind Power Co., Ltd Investment Co., Ltd. **D**Joint ventures Energy Co., Ltd. Power Co., Ltd. Power Co., Ltd. ②Associates Subtotal Investee Co., Ltd. Co., Ltd. Subtotal Co., Ltd. Total

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For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

(Continued)

					Movement in the vest						
Investee	2018.12.31	Increase/ addition in investment	Decrease in investment	Investment Income/loss recognized under equity method	Adjustment of other comprehens ive income	Changes of other equity	Announced distribution of cash dividend or profit	Provision for impairment	Other	2019.12.31	Closing balance of provision for impairment
DJoint ventures											
Global Wind Power Limited			,			·			·		,
MW EP Renewables International Ltd.							·	·			
MW Wind Power OOD							ı	ı			
Henan Mingrun New Energy Co., Ltd.		2,000.00	ı				·	·		2,000.00	
MingYang International Energy Technology Co., Ltd.		6,000,000.00	ı		ı		ı	I		6,000,000.00	
Subtotal		6,002,000.00	I	1	1		I	I		6,002,000.00	
②Associates											
Huaneng MingYang New Energy Investment Co., Ltd.	3,060,489.16	,	ı	-131,343.97	ı	ı		ı	ı	2,929,145.19	
China Nuclear Henan New Energy Co., Ltd.	29,949,698.04	,	ı	-5,437,469.89	ı		ı	I		24,512,228.15	
Golmud MingYang New Energy Power Generation Co., Ltd.	16,762,259.92	ı	ı	3,884,972.10	1	ı	ı	ı		20,647,232.02	
Guangdong Yuecai Financial Leases Co., Ltd.	352,616,896.92	ı	I	13,294,764.26	ı	I	ı	I		365,911,661.18	ı
Panzhihua Renhe Jieyuan New Energy Co., Ltd.	1,184,589.90		I	704,339.40	ı	ı	ı	I		1,888,929.30	·
Subtotal	403,573,933.94	1		12,315,261.90	1	ı	ı	ı		415,889,195.84	
Total	403,573,933.94	6,002,000.00		12,315,261.90		ı		ı		421,891,195.84	

#### Note:

(1) The Company's subsidiary, MingYang Holdings (Singapore) Pte. Ltd transferred its 49% equity of Global Wind Power Limited to Remreliance Value Services Private Limited, Reliance Net Limited, and Reliance Land Private Limited and Reliance Alpha Services Private Limited in 2019. MingYang Holdings (Singapore) Pte. Ltd. continues to hold 1% equity of Global Wind Power Limited, which was no longer meets the conditions as joint venture, and the Group accounted for it as other equity instruments investment. Please refer to Note V.14 for details.

(2) MW EP Renewables International Ltd. was established on 18 September 2012. It is invested and established by the Company's subsidiary, MingYang Wind Power (International) Co., Ltd. (hereinafter referred to as "MingYang International") and Grisssion Management, of which MingYang International invested an amount of EUR 680.00 for a shareholding of 66.67%.

(3) MW Wind Power OOD was established on 17 June 2011, and was invested by W.Power Group EOOD. On 19 July 2011, MingYang International acquired 66% of MW Wind Power OOD for Bulgarian Lev 660.00.

(4) Due to the insolvency of MW EP Renewables International Ltd. and MW Wind Power OOD, according to the long-term equity investment standard, the equity method is adopted for treatment of long-term equity investment, and the carrying amount is written down to zero.

(5) In January 2019, the Company's subsidiary, MingYang International and Beijing Peace Development Enterprise Management Co., Ltd. (hereinafter referred to as "Peace Development Company ") signed a joint venture contract to jointly financing the establishment of MingYang International Energy Technology Co., Ltd. MingYang International held a shareholding ratio of 40%. The Company's articles of association stipulate that the board of directors of the joint venture company shall consist of five directors. MingYang International appoints two and the Peace Development Company appoints three. The joint venture company's external guarantees and external signing of contracts, agreements or documents shall only be implemented after the unanimous consent of all five directors, so it meets the requirements of joint control.

(6) In December 2020, the Company sold 85% equity interests of wholly-owned subsidiaries, including Daqing Zhongdan Ruihao Wind Power Co., Ltd., Daqing Dumeng Huji Tumo Wind Power Co., Ltd., Daqing Dumeng Dairy Farm Wind Power Co., Ltd. and Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd., to Fengyuan Green Energy Co., Ltd. The remaining 15% equity interests are remeasured at fair value. The Company still exercise significant influence on the investees after the transaction, so they are accounted by equity method

(7) China Resources Power New Energy Investment Co., Ltd. and the Company's subsidiary, Henan MingYang New Energy Co., Ltd. signed a capital reduction agreement, agreeing to reduce the capital of Henan Mingrun New Energy Co., Ltd. invested by both parties, that is, China Resources Power New Energy Co., Ltd. unilaterally reduced the registered capital of Henan Mingrun New Energy Company and withdrew its equity. As of June 2021, the equity delivery has been completed. After the transaction is completed, it became a wholly-owned subsidiaries of the Company.

(8) On 23 November 2021, the Company's subsidiary, Beijing Jieyuan New Energy Investment Co., Ltd. (hereinafter referred to as "Beijing Jieyuan") signed an equity transfer agreement with Mianyang Shuaicheng Electric Power Engineering Co., Ltd. (hereinafter referred to as "Mianyang Shuaicheng"). According to the agreement, Beijing Jieyuan transferred 10% of the equity of Panzhihua Renhe Jieyuan New Energy Co., Ltd. held by Beijing Jieyuan to Mianyang Shuaicheng for a consideration of RMB 2.02 million. As of 31 December 2021, the relevant equity delivery procedures have not been completed.

- (9) Details of mortgage or pledge of long-term equity investments refer to Note V.66.
- 14. Other equity instruments investment

Item	2021.12.31	2020.12.31	2019.12.31
Southern Offshore Wind Power Joint Development Co., Ltd.	86,929,464.38	70,000,000.00	70,000,000.00
Jieyang Qianzhan Wind Power Co., Ltd.	-	10,800,000.00	10,800,000.00
Guohua (Shantui) Wind Power Co., Ltd.	1,031,500.00	-	-
Inner Mongolia Eastern Electric Power Trading Center	5,422,966.45	5,443,570.00	-

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

16. Fixed assets

(1) Fixed assets in each reporting period

ltem	Housing and buildings	Production equipment	Tooling equipment	Testing equipment	Motor vehicles	Electronic equipment and others	Total
I. Book value:							
1.As at 2020.12.31	2,281,462,218.96	5,927,538,674.94	164,583,157.21	95,476,810.71	101,538,102.83	157,031,190.17	8,727,630,154.82
Add: Changes in accounting policies	-14,125,887.61	-593,667,640.24	·	-6,698,744.51	·		-614,492,272.36
As at 2021.01.01	2,267,336,331.35	5,333,871,034.70	164,583,157.21	88,778,066.20	101,538,102.83	157,031,190.17	8,113,137,882.46
2. Increase	1,184,484,992.21	5,093,788,789.88	29,791,197.80	21,603,048.38	154,650,266.80	17,381,442.07	6,501,699,737.14
(1) Purchase	49,718,491.56	305,873,714.85	26,199,217.79	14,355,260.77	154,650,266.80	17,275,534.20	568,072,485.97
(2) Transfer from construction in progress	1,134,766,500.65	4,787,915,075.03	3,591,980.01	7,247,787.61			5,933,521,343.30
(3) Addition by business combination	,			ı	·	105,907.87	105,907.87
3. Decrease	337,967,697.74	2,579,056,885.16	15,867,308.82	12,437,048.91	10,265,200.33	70,198,341.56	3,025,792,482.52
(1) Disposal or scrap	11,649,600.87	68,440,686.58	15,867,308.82	10,608,638.60	7,018,638.67	68,286,153.30	181,871,026.84
(2) Disposal of subsidiaries in the year	326,318,096.87	2,510,610,818.58	ı	1,828,410.31	2,818,632.46	1,351,293.52	2,842,927,251.74
(3) Other decrease		5,380.00			427,929.20	560,894.74	994,203.94
4. As at 2021.12.31	3,113,853,625.82	7,848,602,939.42	178,507,046.19	97,944,065.67	245,923,169.30	104,214,290.68	11,589,045,137.08
II. Accumulated depreciation							
1.As at 2020.12.31	383,499,239.83	1,030,284,855.77	73,541,839.63	69,887,435.10	61,282,688.12	72,511,126.90	1,691,007,185.35
Add: Changes in accounting policies	-1,341,959.32	-133,573,185.33	ı	-3,075,458.94	ı	ı	-137,990,603.59
As at 2021.01.01	382,157,280.51	896,711,670.44	73,541,839.63	66,811,976.16	61,282,688.12	72,511,126.90	1,553,016,581.76
2. Increase	137,696,279.48	504,529,887.66	38,461,068.23	9,688,256.02	13,539,028.07	13,086,734.94	717,001,254.40

Testing Motor vehicles equipment and Total others	9,688,256.02 13,539,028.07 13,086,221.97 717,000,741.43
Tooling equipment	38,461,068.23
Production equipment	504,529,887.66
Housing and buildings	137,696,279.48
ltem	(1) Provision

<sup>-</sup>or the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Total 5,974,156,991.14 754,170,176.11 125,465.83 439,936,748.59 87,201,635.06 352,735,113.53 446,466,407.28 34,785,874.15 26,326,967.92 8,458,906.23 2,439,114,270.33 8,727,630,154.82 1,279,326,652.22 446,466,407.28 1,691,007,185.35 39,061,600.72 36,125,717.71 36,125,717.71 72,279.28 3,193,409,912.27 72,279.28 13,343,794.63 1,245,964.26 Electronic equipment and 145,535,643.92 210.00 1,848,248.38 1,819,498.88 28,749.50 157,031,190.17 59,577,907.43 14,533,354.93 1,600,135.46 1,593,003.14 7,132.32 72,511,126.90 6,311.26 559,602.36 559,602.36 14,533,354.93 others 12,097,620.37 22,577.55 Motor vehicles 80,566,938.61 24,007,302.84 125,255.83 3,036,138.62 164,810.35 101,538,102.83 53,275,459.48 10,741,242.80 10,741,242.80 2,734,014.16 2,654,905.12 79,109.04 61,282,688.12 5,500.92 22,577.55 23,882,047.01 2,871,328.27 Production Tooling equipment Testing equipment equipment 66,759,093.55 8,808,069.09 69,887,435.10 238,154.39 61,795.20 94,247,102.94 6,919,684.40 825,984.21 6,515,960.84 6,515,960.84 95,476,810.71 8,808,069.09 5,679,727.54 61,795.20 7,745,668.61 5,679,727.54 72,279.28 4,817,893.76 6,504,692.50 97,537,241.66 73,550,608.05 68,732,714.29 6,504,692.50 164,583,157.21 52,477,296.21 26,961,184.73 26,961,184.73 5,896,641.31 5,896,641.31 73,541,839.63 76,139.07 72,279.28 3,811,732,122.13 2,182,970,302.52 50,136,656.42 764,391,086.29 7,033,038.49 38,735,495.08 35,481,742.60 35,481,742.60 2,463,558,778.52 280,588,476.00 347,752,225.71 297,615,569.29 5,927,538,674.94 283,429,498.78 283,429,498.78 17,535,729.30 10,502,690.81 1,030,284,855.77 249,254,125.58 buildings 54,925,984.39 2,281,462,218.96 Housing and 744,537,941.88 611,203,759.62 361,949,634.04 74,279,482.54 19,353,498.15 282,845,809.26 101,993,056.95 101,993,056.95 1,339,626.38 1,339,626.38 383,499,239.83 (3) Addition by business II. Accumulated depreciation (1) Disposal or scrap (1) Disposal or scrap (1) Disposal or scrap III. Provision for impairment (2) Other decrease (2) Other decrease 4. As at 2020.12.31 4. As at 2020.12.31 1.As at 2019.12.31 construction in progress 1.As at 2019.12.31 1.As at 2019.12.31 (2) Transfer from (1) Purchase (1) Provision (1) Provision 3.Decrease 3.Decrease 3.Decrease 2.Increase 2.Increase 2.Increase l. Book value: combination ltem

ergy Group Co., Ltd. al Statements	For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]
MingYang Smart Energy Group Co., Ltd.	For the years ended 31 December 2019, 2020 and
Notes to the Financial Statements	[This report is translated from the Chinese report]

	Housing and	Production	-			Electronic	
Item	buildings	equipment	equipment Looling equipment lesting equipment	esting equipment	Motor vehicles	equipment and others	l otal
4. As at 2020.12.31	1	74,217,237.68	3,859.79	299,949.59	28,078.47	565,913.62	75,115,039.15
IV. Carrying amount							
1.Carrying amount as at 2020.12.31	1,897,962,979.13	4,823,036,581.49	91,037,457.79	25,289,426.02	40,227,336.24	83,954,149.65	6,961,507,930.32
2.Carrying amount as at 2019.12.31	1,461,692,132.62	3,008,605,540.76	44,983,806.38	27,249,855.00	27,285,978.21	85,951,425.23	4,655,768,738.20
(Continued)							
ltem	Housing and buildings	Production equipment	Production Tooling equipment Testing equipment equipment	esting equipment	Motor vehicles	Electronic equipment and others	Total
I. Book value:							
1.As at 2018.12.31	1,143,579,714.83	4,809,184,762.85	60,501,505.17	90,649,989.68	69,081,066.03	129,546,852.67	6,302,543,891.23
2.Increase	663,684,592.74	723,313,288.41	38,554,231.71	8,882,224.51	14,843,991.14	21,342,572.52	1,470,620,901.03
(1) Purchase	16,608,807.95	152,678,505.31	37,116,398.59	8,882,224.51	13,708,809.74	21,164,469.02	250,159,215.12
(2) Transfer from construction in progress	640,999,701.61	204,013,100.20	1,437,833.12				846,450,634.93
(3) Addition by business combination	6,076,083.18	366,621,682.90			1,135,181.40	178,103.50	374,011,050.98
3.Decrease	62,726,365.69	1,720,765,929.13	1,518,495.22	5,285,111.25	3,358,118.56	5,353,781.27	1,799,007,801.12
(1) Disposal or scrap	4,370,573.61	51,639,641.14	1,518,495.22	5,285,111.25	2,030,469.79	5,103,341.45	69,947,632.46
(2) Disposal of subsidiaries in the year		461,629,319.48		,	415,813.49	91,854.54	462,136,987.51
(3) Other decrease	58,355,792.08	1,207,496,968.51			911,835.28	158,585.28	1,266,923,181.15
4. As at 2019.12.31	1,744,537,941.88	3,811,732,122.13	97,537,241.66	94,247,102.94	80,566,938.61	145,535,643.92	5,974,156,991.14
<ul><li>II. Accumulated depreciation</li><li>1.As at 2018.12.31</li></ul>	234,128,540.67	674,842,865.77	43,923,341.10	61,508,440.51	46,348,611.92	49,433,393.18	1,110,185,193.15

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Item	Housing and buildings	Production <sub>Tc</sub> equipment	Tooling equipment Testing equipment	sting equipment	Motor vehicles	Electronic equipment and others	Total
2.Increase	60,938,045.28	374,135,669.88	9,823,055.88	9,212,640.09	9,337,632.63	13,804,151.07	477,251,194.83
(1) Provision	59,867,757.95	266,052,140.70	9,747,297.09	9,212,640.09	8,187,010.29	13,702,021.79	366,768,867.91
(2) Addition by business combination	1,070,287.33	108,083,529.18	75,758.79		1,150,622.34	102,129.28	110,482,326.92
3.Decrease	12,220,776.69	284,587,449.36	1,269,100.77	3,961,987.05	2,410,785.07	3,659,636.82	308,109,735.76
(1) Disposal or scrap	952,775.53	34,137,193.34	1,269,100.77	3,961,987.05	1,820,633.54	3,528,633.55	45,670,323.78
(2) Disposal of subsidiaries in the year	ı	13,769,454.33	·		138,204.06	15,736.10	13,923,394.49
(3) Other decrease	11,268,001.16	236,680,801.69		ı	451,947.47	115,267.17	248,516,017.49
4. As at 2019.12.31	282,845,809.26	764,391,086.29	52,477,296.21	66,759,093.55	53,275,459.48	59,577,907.43	1,279,326,652.22
III. Provision for impairment							
1.As at 2018.12.31		6,742,474.06	318,739.39	2,285.25			7,063,498.70
2.Increase		34,158,593.40		235,869.14	5,500.92	6,311.26	34,406,274.72
(1) Provision		34,158,593.40	,	235,869.14	5,500.92	6,311.26	34,406,274.72
3.Decrease		2,165,572.38	242,600.32	ı		·	2,408,172.70
(1) Disposal or scrap		2,165,572.38	242,600.32	ı		·	2,408,172.70
4. As at 2019.12.31		38,735,495.08	76,139.07	238,154.39	5,500.92	6,311.26	39,061,600.72
IV. Carrying amount 1.Carrying amount as at 2019.12.31	1,461,692,132.62	3,008,605,540.76	44,983,806.38	27,249,855.00	27,285,978.21	85,951,425.23	4,655,768,738.20
2.Carrying amount as at 2018.12.31	909,451,174.16	4,127,599,423.02	16,259,424.68	29,139,263.92	22,732,454.11	80,113,459.49	5,185,295,199.38
Note: Other decrease in 2021 is the Company's subsidiaries, Yangjiang MingYang Offshore Wind Power Development Co., Ltd., classified as held-for-sale; Other decrease in 2020 is the Company's subsidiaries, Daging New Energy Co., Ltd., classified as held-for-sale; Other decrease in 2019 is the Company's subsidiaries, Daging	ne Company's subsid les, Dingbian Guoner	iaries, Yangjiang Min. 19 New Energy Co.,	gYang Offshore Win Ltd., classified as h	d Power Developm eld-for-sale; Other	ent Co., Ltd., classifi decrease in 2019 is	ted as held-for-sale; the Company's su	Other decrease in ubsidiaries, Daqing

Zhongdan Ruihao Wind Power Co., Ltd., Daqing Dumeng Huji Tumo Wind Power Co., Ltd., and Daqing Dumeng Dairy Farm Wind Power Co., Ltd.

#### (1) Fixed assets with temporary idle in each reporting period

		2021.12.3	31	
Item	Book value	Accumulated depreciation	Provision for impairment	Carrying amount
Production equipment	24,673,709.09	20,143,486.48	-	4,530,222.61
Electronic equipment and others	1,428,312.62	1,221,356.16	-	206,956.46
Testing equipment	7,459,684.71	6,969,668.66	-	490,016.05
Motor vehicles	263,000.00	249,850.00	-	13,150.00
Tooling equipment	1,874,251.51	826,184.11	-	1,048,067.40
Total	35,698,957.93	29,410,545.41	-	6,288,412.52

(Continued)

		2020.12.3	31	
Item	Book value	Accumulated depreciation	Provision for impairment	Carrying amount
Production equipment			-	2,505,653.65
Tooling equipment	1,262,961.42 1,040,		-	222,278.56
Testing equipment	7,467,722.59	895,445.25	-	6,572,277.34
Electronic equipment and others	990,579.41	925,488.94	-	65,090.47
Total	23,883,341.56	14,518,041.54	-	9,365,300.02

(Continued)

		2019.12.3	31	
Item	Book value	Accumulated depreciation	Provision for impairment	Carrying amount
Housing and buildings	65,632,652.51	25,525,116.75	-	40,107,535.76
Production equipment	21,567,106.59	17,379,588.71	-	4,187,517.88
Tooling equipment	1,328,978.34	1,139,665.63	36,170.35	153,142.36
Testing equipment	614,700.04	451,040.86	-	163,659.18
Electronic equipment and others	818,203.00	761,791.52	-	56,411.48
Total	89,961,640.48	45,257,203.47	36,170.35	44,668,266.66

② Fixed assets held under finance leases as lease in each reporting period

Due to the implementation of the new Leases standard on 1 January 2021, fixed assets acquired through financing leases are accounted for and presented in "Right-of-use assets".

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Item	– 2021.12.31 Carrying amount	2020.12.31 Carrying amount	2019.12.31 Carrying amount	Reasons for pending title certificate
Hongrun Huanghua Comprehensive Building & Dormitory Building	5,435,875.77	5,762,312.97	6,088,750.17	Still in application process
Xinjiang Wanbang Photovoltaic Power Station Boost Station and Comprehensive Building	18,954,081.62	20,267,821.94	21,581,562.	

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

17. Construction in progress

(1) Information of construction in progress

		2021.12.31			2020.12.31	
Item	Book balance	Provision for impairment	Net book value	Book balance	Provision for impairment	Net book value
Shaanxi Jingbian Jing'an 30MW/Xincheng 20MW Distributed Wind Power Project	234,257,210.46	1	234,257,210.46		1	
Kailu County MingYang Smart Energy Co., Ltd. 600MW wind power project	216,899,154.47	·	216,899,154.47	29,649,001.50	ı	29,649,001.50
Ruineng Electric's New Plant and Ancillary Housing Project	157,572,473.64		157,572,473.64	112,592,501.58		112,592,501.58
Naiman Banner MingYang Smart Energy Co., Ltd. 300MW Wind Power Project	94,631,047.34	ı	94,631,047.34	14,283,185.29	ı	14,283,185.29
Xinjiang MingYang New Energy Industry Cluster Base Construction Project	72,884,275.07	·	72,884,275.07	64,719,482.06	ı	64,719,482.06
Yi'an Furao Township 100MW Wind Parity Project	72,747,986.50	I	72,747,986.50	1,282,626.64	ı	1,282,626.64
MingYang Yangjiang Qingzhou Four Offshore Wind Farm Project	67,299,664.12		67,299,664.12	21,566,985.92		21,566,985.92
MingYang Beilin District Xingfu Erlong Distributed Wind Power Project	53,857,419.68	ı	53,857,419.68	1,565,349.07	ı	1,565,349.07
Lingbao Yuling 48MW Wind Power Project	49,690,896.5	I	49,690,896.5	10,180.74	ı	10,180.74
Xinjiang Wanbang Dabancheng 49.5MW Wind Power Project	43,260,206.03	ı	43,260,206.03	42,996,055.09	ı	42,996,055.09
Yancheng Battery Photovoltaic Plant Project	20,026,970.00	I	20,026,970.00	I	ı	
MingYang Zhongning Smart Energy Industrial Park Project	19,388,964.93	ı	19,388,964.93	·	ı	
Shanwei MingYang Floating Fan Foundation Project	9,970,275.91		9,970,275.91	ı		ı
Shaanxi Yulin Jingbian Ningtiaoliang Phase II Wind Power Project	682,364.67		682,364.67	174,984,127.98		174,984,127.98
MingYang Yangjiang Shapa 300MW Scientific			ı	1,340,132,127.03		1,340,132,127.03

<sup>-</sup>or the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Net book value 218,197,416.10 2,584,994.60 149,153,163.63 212,711,282.72 211,494,158.23 147,537,369.50 135,713,283.42 129,970,123.35 3,809,145,407.00 219,753,424.97 377,462,252.27 168,673,861.07 32,112,454.24 Provision for impairment 2020.12.31 212,711,282.72 Book balance 219,753,424.97 377,462,252.27 218,197,416.10 211,494,158.23 168,673,861.07 147,537,369.50 135,713,283.42 129,970,123.35 32,112,454.24 2,584,994.60 149,153,163.63 3,809,145,407.00 275,462,404.65 Net book value 1,388,631,313.97 Provision for impairment 2021.12.31 Book balance 275,462,404.65 1,388,631,313.97 Guangxi Guilin Gongcheng Chajiang Low Wind Speed MingYang Xin County Qilongshan 50MW Wind Farm CIC Yingke Henan Qidingshan (48MW) Wind Power Shanxi Changzhi Pingshun Phase I Yanggao Wind Shanxian Donggouhe Phase I Wind Power Project Beijing Jieyuan Oingtongxia Xiakou Wind Power **Gushi Wumiao 100MW Wind Power Project** Xin County Hongliu 100MW Wind Farm Shanwei host and blade plant project Xilinhot 100MW Wind Power Project Pingle Baimie Wind Farm Project Research Demonstration Project Fest Wind Farm Project Other projects Power Project Project Project Total ltem

(Continued)

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

<sup>-</sup>or the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) This report is translated from the Chinese report] Ming Yang Smart Energy Group Co., Ltd. Notes to the Financial Statements

234,257,210.46 216,899,154.47 157,572,473.64 72,747,986.50 43,260,206.03 682,364.67 2021.12.31 94,631,047.34 72,884,275.07 year % 3.40 1.54 rate in the capitalization Interest interest capitalised in the 62,333.34 5,138,423.24 year Including: capitalisation 62,333.34 13,465,999.23 Cumulative Other decrease amount of interest 37,902,435.44 3,683,346,678.20 Transfer to fixed assets 751,866.45 331,725,314.47 266,407,079.59 Increase 46,653,654.62 157,423,551.16 234,257,210.46 45,731,838.51 80,347,862.05 187,250,152.97 8,164,793.01 71,465,359.86 264,150.94 2,308,480,437.91 1,374,866,240.29 29,649,001.50 112,592,501.58 174,984,127.98 219,753,424.97 14,283,185.29 64,719,482.06 1,282,626.64 42,996,055.09 2020.12.31 600MW wind power project Naiman Banner MingYang Base Construction Project Shaanxi Jingbian Jing'an Research Demonstration Shapa 300MW Scientific Kinjiang MingYang New Energy Industry Cluster 30MW/Xincheng 20MW **Distributed Wind Power** <ailu County MingYang Ruineng Electric's New Smart Energy Co., Ltd. Shaanxi Yulin Jingbian Smart Energy Co., Ltd. Xinjiang Wanbang Dabancheng 49.5MW Ningtiaoliang Phase II Yi'an Furao Township Shanxian Donggouhe MingYang Yangjiang **300MW Wind Power 100MW Wind Parity** Wind Power Project Wind Power Project Plant and Ancillary Housing Project Project item Project Project Project Project

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Project item	2020.12.31	Increase	Transfer to fixed assets	Cumulative Other decrease amount of interest capitalisation	Cumulative nount of interest capitalisation	Cumulative Including: ant of interest capitalisation year	Interest capitalization rate in the year %	2021.12.31
Phase I Wind Power Project								
Shanwei host and blade plant project	377,462,252.27	91,584,762.43	469,047,014.70					
Beijing Jieyuan Qingtongxia Xiakou Wind Power Proiect	218,197,416.10	60,809,771.27	279,007,187.37	ı	11,992,967.92	6,212,982.14	3.25	
Gushi Wumiao 100MW Wind Power Project	212,711,282.72	611,373,535.96	824,084,818.68		8,935,801.46	8,842,801.46	1.58	ı
Pingle Baimie Wind Farm Project	211,494,158.23	76,934,566.38	288,428,724.61		10,094,219.39	5,794,204.07	3.19	
Xilinhot 100MW Wind Power Project	168,673,861.07	516,233,303.32	684,907,164.39	ı	ı	ı	ı	ı
CIC Yingke Henan Qidingshan (48MW) Wind Power Proiect	147,537,369.50	31,673,709.77	179,211,079.27	ı	ı	,	,	
MingY ang Xin County Oilongshan 50MW Wind Farm	135,713,283.42	269,816,245.79	405,529,529.21	·	6,600,629.40	2,518,962.74	2.53	ı
Xin County Hongliu 100MW Wind Farm	129,970,123.35							

	2021.12.31		892,934,718.18		2020.12.31	1,374,866,240.29	219,753,424.97	219,455,189.82	218,197,416.10	212,711,282.72	211,494,158.23	174,984,127.98	168,673,861.07	158,007,062.45
	Interest capitalization rate in the year %		:		Interest capitalization rate in the year %		4.09	,	1.45		1.37	4.88	4.04	
	Including: interest capitalised in the year		39,390,238.82		Including: interest capitalised in the year		12,597,065.90		5,779,985.78		4,300,015.32	24,060,005.55	27,889,977.11	·
		6,328,201.47	172,739,611.91		Cumulative amount of interest capitalisation		13,465,999.23		5,779,985.78		4,300,015.32	38,342,057.96	27,889,977.11	
	Cumulative Other decrease amount of interest capitalisation	29,359,131.25	3,712,705,809.45		Other decrease		·				ı	·	·	
	Transfer to fixed assets	24,583,784.35	4,586,879,149.99		Transfer to fixed assets		,	,			,	I		
sort]	Increase	53,942,915.60	5,518,152,916.93		Increase	61,774,670.01 1,313,091,570.28	128,692,584.50	158,904,731.08	218,197,416.10	205,878,971.49	165,256,997.30	30,034,442.56	168,673,861.07	158,007,062.45
m the Chinese rep	2020.12.31		3,674,366,760.69		2019.12.31	61,774,670.01	91,060,840.47	60,550,458.74		6,832,311.23	46,237,160.93	144,949,685.42	·	
[This report is translated from the Chinese report]	Project item	Jishanliang 330 Station, Jingbian, Yulin, Shaanxi	Total	(Continued)	Project item	MingYang Yangjiang Shapa 300MW Scientific Research Demonstration Proiect	Shanxian Donggouhe Phase I Wind Power Project	Shanwei blade workshop plant cost	Beijing Jieyuan Qingtongxia Xiakou Wind Power Project	Gushi Wumiao 100MW Wind Power Project	Pingle Baimie Wind Farm Project	Shaanxi Yulin Jingbian Ningtiaoliang Phase II Wind Power Proiect	Xilinhot 100MW Wind Power Project	Main engine workshop cost

Project item	2019.12.31	Increase	Transfer to fixed assets	Other decrease	Cumulative amount of interest capitalisation	mulative Including: mount of interest interest capitalised in the alisation year	Interest capitalization rate in the year %	2020.12.31
CIC Yingke Henan Qidingshan (48MW) Wind Power Project	46,575,705.91	100,961,663.59	1	I	12,900,626.39	12,900,626.39	6.64	147,537,369.50
MingYang Xin County Qilongshan 50MW Wind Farm	15,464,961.28	120,248,322.14	,		4,081,666.66	4,081,666.66	2.04	135,713,283.42
Xin County Hongliu 100MW Wind Farm	6,360,531.							

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Project item	2019.12.31	Increase	Transfer to fixed assets	Other decrease	Cumulative amount of interest capitalisation	Including: interest capitalised in the year	Interest capitalization rate in the year %	2020.12.31
Jingbian MingYang Ningtiaoliang Phase I Wind Farm Project	268,317,369.34	131,458,438.99	399,775,808.33	1	27,984,277.90	14,988,469.81	7.00	· ·
MingYang Cingshuihe County Jiucaizhuang 50MW Wind Power Heating Proiect	154,024,660.07	183,734,883.55	337,759,543.62		15,755,704.54	5,960,342.02	2.59	·
Henan Xinyang Assembly Plant Construction Project	81,764,030.01	210,781,023.85	292,545,053.86			,		
Jishanliang 330 Station, Jingbian, Yulin, Shaanxi	120,408,479.10	11,240,413.97		131,648,893.07	6,921,965.69	3,907,357.65	5.26	
Total	2,213,491,961.28	4,018,215,549.27	4,018,215,549.27 2,470,906,670.22	131,648,893.07	241,007,175.58	152,486,303.12		3,629,151,947.26
(Continued)								
Project item	2018.12.31	T Increase	Transfer to fixed cassets	Other decrease c	Cumulative amount of interest capi capitalisation	Including: interest cap capitalised in the rate i year	Interest capitalization rate in the year %	2019.12.31
Shanxi Changzhi Pingshun Phase I Yanggao Wind Farm Proiect	110,023,116.03	193,014,328.98		· ·		15,836,349.68	8.44	303,037,445.01
Henan Tianrun Yexian Jiangjunshan 48MW Wind Power Project	73,028,569.32	222,154,131.11		- 2	21,289,854.12	16,806,604.24	6.14	295,182,700.43
Gongcheng Low Wind Speed Test Wind Farm Project	69,784,715.60	202,340,828.98		- 2	28,763,353.22	16,820,408.73	5.64	272,125,544.58
Jingbian MingYang Ningtiaoliang Phase I Wind Farm Project	35,170,830.41	233,146,538.93			12,995,808.09	12,995,808.09	6.5	268,317,369.34

Project item	2018.12.31	Increase	Transfer to fixed assets	Other decrease	Cumulative amount of interest capitalisation	Including: interest capitalised in the year	Interest capitalization rate in the year %	2019.12.31
MingYang Qingshuihe County Jiucaizhuang 50MW Wind Power Heating Proiect	7,739,694.16	146,284,965.91			9,795,362.52	9,795,362.52	6.85	154,024,660.07
Jingbian MingYang Ningtiaoliang Phase II Wind Farm Project	6,815,413.60	138,134,271.82	,		14,282,052.41	14,282,052.41	6.5	144,949,685.42
Jingbian MingYang Jishanliang 330 kV joint booster station	3,974,676.71	116,433,802.39	·		3,014,608.04	3,014,608.04	6.5	120,408,479.10
Beying Jieyuan Shandong Heze Shanxian Donggouhe Phase I (50MW) Wind Dower Proiser	17,054,610.31	74,006,230.16	·		868,933.33	868,933.33	4.85	91,060,840.47
Henan Xinyang Assembly Plant Construction Project Xilinhot Minorvand Minor	15,182,509.65	201,926,487.17	135,344,966.81					81,764,030.01
power generation Co., Ltd. 50MVV wind power heating	10,532,060.66	64,329,901.62		1,879,998.69	1,657,063.64	1,657,063.64	2.89	72,981,963.59
Project Ruineng Electric's New Plant and Ancillary Housing Project	329,766.79	68,947,422.09			1,307,341.53	1,307,341.53	6.18	69,277,188.88
Yangjiang MingYang Shapa 300MW Scientific Research Demonstration Project	2,756,962.90	59,017,707.11		·	ı	ı		61,774,670.01
Shanwei MingYang (Lufeng) project blade workshon		60,550,458.74	,					60,550,458.74
Xinjiang MingYang Turpan	48,518,643.10	5,344,902.51		·				53,863,545.61

<sup>-</sup>or the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

46,237,160.93 42,702,709.66 22,818,018.84 4,633,264.29 2,212,285,440.89 2019.12.31 46,575,705.91 7.15 5.15 7.26 ÷ capitalization rate in the year % Interest interest capitalised in the 1,302,883.58 934,600.29 interest year 9,451,383.63 105,073,399.71 Including: 1,302,883.58 12,096,023.80 9,451,383.63 132,661,017.59 Cumulative amount of capitalisation 13,449,184.79 Other decrease 11,569,186.10 assets Transfer to fixed 67,207,628.48 304,902,505.15 805,957,905.25 198,997,091.43 99,505,713.38 12,006,868.59 7,710,032.36 26,024,108.35 16,977,498.81 254,996,923.57 863,555,325.22 2,168,137,205.71 39,282,085.31 25,507,711.20 Increase 7,293,620.60 17,194,998.46 59,834,024.18 49,905,581.58 20,213,052.58 82,528,214.57 2018.12.31 34,387,204.94 191,287,059.07 Yangjiang High-tech Zone Cluster Base Construction Yangjiang High-tech Zone VlingYang Fan Equipment **Didingshan** (48MW) Wind MingYang Fan Equipment Manufacturing Blade Xilin Gol League Phase I Dabancheng Wind Farm Shaanxi Yulin Dingbian -hasa Ruide Xingyang Pingle Jieyuan Baimie Manufacturing Project Vew Energy Industry Fibet Nimu (30MWP) **Gongbuiling Phase 1** Wind Power Project Photovoltaic Project **CIC Yingke Henan Generation Project** Wind Farm Project Kinjiang Wanbang Project (Phase II) Photovoltaic Gridconnected Power Power Project Project item Project Project Total

As of the end of each reporting period, changes in significant construction in progress (Continued)

<sup>-</sup>or the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) This report is translated from the Chinese report] Ming Yang Smart Energy Group Co., Ltd. Notes to the Financial Statements

1.09 55.00 60.00 3.59 14.00 25.00 10.00 25.00 Progress % 11.91 2019.12.31 cumulative Proportion of input to 41.00 14.23 1.09 13.00 4.00 19.87 40.05 3.59 budget % 11.91 cumulative Progress % 26.10 95.00 74.26 82.44 25.00 87.00 95.00 82.00 81.89 76.00 65.00 70.00 4.31 15.91 2020.12.31 input to 26.10 74.26 79.15 25.00 81.00 76.00 83.00 81.89 75.00 70.00 Proportion of 87.84 61.00 4.31 15.91 budget % Progress % 97.67 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 92.07 4.84 17.00 2021.12.31 cumulative 95.06 88.72 81.49 96.46 96.18 14.42 100.00 92.28 00.00 87.80 100.00 89.00 89.70 4.86 Proportion of input to budget % 460,931,100.00 financial institutions, Fund raising 771,960,000.00 financial institutions, Fund raising 420,400,000.00 financial institutions, Fund raising Source of fund financial institutions Self-financing, Loans from Self-financing, Fund raising Self-financing, Loans from financial institutions Self-financing, Loans from financial institutions, Fund raising Self-financing, Loans from 846,400,000.00 financial institutions, Fund raising Self-financing, Loans from Self-financing, Loans from financial institutions Self-financing, Loans from Self-financing, Loans from 797,790,000.00 financial institutions, Fund raising Self-financing, Loans from financial institutions Self-financing, Loans from financial institutions Self-financing, Loans from financial institutions Self-financing, Loans from financial institutions, Fund raising Self-financing, Loans from 652,223,900.00 495,600,000.00 Budget 5,647,070,000.00 508,300,000.00 938,610,000.00 449,610,000.00 176,510,879.00 ,500,000,000.00 300,000,000.00 Shanwei host and blade plant project Shaanxi Yulin Jingbian Ningtiaoliang MingYang Yangjiang Shapa 300MW Xilinhot 100MW Wind Power Project Shanxian Donggouhe Phase I Wind **Gushi Wumiao 100MW Wind Power** Beijing Jieyuan Qingtongxia Xiakou Scientific Research Demonstration ndustry Cluster Base Construction MingYang Xin County Qilongshan Kin County Hongliu 100MW Wind Pingle Baimie Wind Farm Project Ruineng Electric's New Plant and Kinjiang Wanbang Dabancheng Kinjiang MingYang New Energy CIC Yingke Henan Qidingshan 49.5MW Wind Power Project Phase II Wind Power Project (48MW) Wind Power Project Ancillary Housing Project Wind Power Project 50MW Wind Farm Power Project Project item Project Project Project Farm

<sup>-</sup>or the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) This report is translated from the Chinese report] Ming Yang Smart Energy Group Co., Ltd. Notes to the Financial Statements

46.56 74.00 20.75 96.00 85.00 85.00 57.00 80.00 Progress % 2019.12.31 cumulative 50.00 Proportion of input to 68.00 20.75 94.00 90.00 90.00 46.56 budget % 73.00 100.00 100.00 cumulative Progress % 95.00 95.00 100.00 100.00 100.00 95.00 2020.12.31 94.44 92.46 89.93 88.24 Proportion of input to 95.00 95.64 00.00 100.00 budget % Progress 100.00 % 100.00 12.00 15.00 100.00 100.00 8.46 76.00 2021.12.31 cumulative 86.61 4.63 100.00 58.08 99.00 Proportion of 4.02 81.80 9.05 input to budget % 493,210,000.00 financial institutions, Fund raising 342,720,000.00 financial institutions, Fund raising Source of fund Self-financing, Loans from Self-financing, Loans from financial institutions Self-financing, Loans from financial institutions Self-financing, Loans from Self-financing, Loans from financial institutions Self-financing, Loans from inancial institutions Self-financing, Loans from financial institutions Self-financing, Loans from Self-financing financial institutions, Fund raising 360,920,000.00 Budget 4,683,180,000.00 2,353,740,000.00 429,750,400.00 803,805,700.00 403,340,100.00 158,040,000.00 454,360,000.00 425,670,000.00 367,988,425.17 Energy Co., Ltd. 300MW Wind Power Energy Co., Ltd. 600MW wind power Guangxi Guilin Gongcheng Chajiang Henan Tianrun Yexian Jiangjunshan Yi'an Furao Township 100MW Wind Shanxi Changzhi Pingshun Phase I 30MW/Xincheng 20MW Distributed ow Wind Speed Test Wind Farm lishanliang 330 Station, Jingbian, Vaiman Banner MingYang Smart lingbian MingYang Ningtiaoliang liucaizhuang 50MW Wind Power generation Co., Ltd. 50MW wind Henan Xinyang Assembly Plant Kilinhot MingYang Wind power <ailu County MingYang Smart</pre> **MingYang Oingshuihe County** Yanggao Wind Power Project Phase I Wind Farm Project **48MW Wind Power Project** Shaanxi Jingbian Jing'an power heating project **Wind Power Project** Construction Project **Heating Project** Yulin, Shaanxi Parity Project Project item Project Project oroject

			2021.12.31	31	2020.12.31	2019.12.31	2.31
Project item	Budget	Source of fund	Proportion of cumulative input to budget %	Progress %	Proportion of cumulative input to budget %	Proportion of cumulative input to budget %	Progress %
Lhasa Ruide Xingyang Tibet Nimu (30MWP) Photovoltaic Grid- connected Power Generation Project	328,144,700.00	Self-financing	,			10.48	10.00
Xilin Gol League Phase I Wind Power Proiect	168,909,089.14	Self-financing		ı		43.00	61.00
Shaanxi Yulin Dingbian Gongbujing Phase 1 Photovoltaic Project	249,281,100.00	Self-financing, Loans from financial institutions	I	ı	1	92.00	100.00
Yangjiang High-tech Zone MingYang Fan Equipment Manufacturing Blade Project	120,000,000.00	120,000,000.00 Self-financing, Loans from financial institutions, Fund raising	ı	,		90.38	100.00
Yangjiang High-tech Zone MingYang Fan Equipment Manufacturing Project	436,599,060.22	436,599,060.22 financing, Loans from		,		76.12	100.00
Total	23,633,192,079.00	:	1	:	:	:	:

#### 18. Right-of-use assets

ltem	Housing and buildings	Production equipment	Testing equipment	Motor vehicles	Electronic equipment and others	Total
I. Book value:						
2020.12.31	-	-	-	-	-	
Add: Changes in accounting policies	113,530,661.73	593,667,640.24	6,698,744.51	11,717,151.19	199,633.81	725,813,831.48
1.2021.01.01	113,530,661.73	593,667,640.24	6,698,744.51	11,717,151.19	199,633.81	725,813,831.48
2.Increase	46,798,562.35	-	-	635,172.52	-	47,433,734.87
<ul><li>(1) Lease in</li><li>(2) Transfer from construction in progress</li></ul>	46,798,562.35	-	-	635,172.52		47,433,734.87
3.Decrease	47,777,278.77	206,330,477.46	-	-	-	254,107,756.23
(1) Disposal or scrap	14,125,887.61	78,530,930.15	-	-	-	92,656,817.76
(2) Disposal of subsidiaries in the year	33,064,753.10	-	-	-	-	33,064,753.10
(3) Other decrease	586,638.06	127,799,547.31	-	-	-	128,386,185.37
4. 2021.12.31	112,551,945.31	387,337,162.78	6,698,744.51	12,352,323.71	199,633.81	519,139,810.12
II. Accumulated depreciation						
2020.12.31	-	-	-	-	-	
Add: Changes in accounting policies	1,341,959.32	133,573,185.33	3,075,458.94	-	-	137,990,603.59
1.2021.01.01	1,341,959.32	133,573,185.33	3,075,458.94	-	-	137,990,603.59
2.Increase	19,690,888.08	29,289,455.83	1,272,897.36	4,848,476.35	42,778.67	55,144,496.29
(1) Provision	19,690,888.08	29,289,455.83	1,272,897.36	4,848,476.35	42,778.67	55,144,496.29
3.Decrease	4,130,942.44	30,975,555.06	-	-	-	35,106,497.50
(1) Disposal or scrap	1,341,959.32	7,460,438.36	-	-	-	8,802,397.68
(2) Disposal of subsidiaries in the year	2,418,474.87	-	-	-	-	2,418,474.87
(3) Other decrease	370,508.25	23,515,116.70	-	-	-	23,885,624.95
4. 2021.12.31	16,901,904.96	131,887,086.10	4,348,356.30	4,848,476.35	42,778.67	158,028,602.38
III. Provision for impairment						
2020.12.31	-	-	-	-	-	
Add: Changes in accounting policies	-	-	-	-	-	-
1.2021.01.01	-	-	-	-	-	-
2.Increase	-	7,013,500.00	-	-	-	7,013,500.00
3.Decrease	-	-	-	-	-	-
4. 2021.12.31	-	7,013,500.00	-	-	-	7,013,500.00
IV. Carrying amount						
1.2021.12.31Carrying amount	95,650,040.35	248,436,576.68	2,350,388.21	7,503,847.36	156,855.14	354,097,707.74
2.2021.01.01Carrying amount	112,188,702.41	460,094,454.91	3,623,285.57	11,717,151.19	199,633.81	587,823,227.89

Note 2: Other decrease of right-of-use assets is due to the reclassification to assets held-for-sale by the Company's subsidiary, Yangjiang MingYang Offshore Wind Power Development Co., Ltd.

#### 19. Intangible assets

#### (1) Details of intangible assets

Item	Land use rights	Patent rights	Software	Non-patent rights	Wind power project license	Total
I. Book value						
1.2020.12.31	736,390,896.39	153,343,963.35	66,758,042.42	616,331,918.62	44,934,200.00	1,617,759,020.78
2.Increase	107,872,105.18	-	8,733,691.31	73,326,028.54		189,931,825.03
(1) Purchase	107,872,105.18	-	8,733,691.31			116,605,796.49
(2) Internal development cost	-	-	-	73,326,028.54	-	73,326,028.54
3.Decrease	168,274,019.90	-	179,577.00	21,965,304.92	-	190,418,901.82
(1) Disposal	-	-	179,577.00	21,965,304.92	-	22,144,881.92
(2) Other decrease	168,274,019.90	-	-	-	-	168,274,019.90
4.2021.12.31 II. Accumulated amortisation	675,988,981.67	153,343,963.35	75,312,156.73	667,692,642.24	44,934,200.00	1,617,271,943.99
1.2020.12.31	86,473,412.99	6,654,202.02	29,962,723.62	385,401,248.12	3,023,697.21	511,515,283.96
2.Increase	22,220,787.22	252,221.93	7,285,818.04	60,073,541.33	2,134,374.50	91,966,743.02
(1) Provision	22,220,787.22	252,221.93	7,285,818.04	60,073,541.33	2,134,374.50	91,966,743.02
3.Decrease	14,189,010.21	-	179,577.00	18,704,987.42	-	33,073,574.63
(1) Disposal	-	-	179,577.00	18,704,987.42	-	18,884,564.42
(2) Other decrease	14,189,010.21	-				14,189,010.21
4. 2021.12.31 III. Provision for impairment	94,505,190.00	6,906,423.95	37,068,964.66	426,769,802.03	5,158,071.71	570,408,452.35
1.2020.12.31	-	-	-	25,268,070.10	-	25,268,070.10
2.Increase	-	-	-	127,148,000.00	-	127,148,000.00
3.Decrease	-	-		-	-	-
4. 2021.12.31	-	-	-	152,416,070.10	-	152,416,070.10
IV. Carrying amount						
1.2021.12.31Carryin g amount	581,483,791.67	146,437,539.40	38,243,192.07	88,506,770.11	39,776,128.29	894,447,421.54
2.2020.12.31Carryin g amount	649,917,483.40	146,689,761.33	36,795,318.80	205,662,600.40	41,910,502.79	1,080,975,666.72

# (Continued)

Item	Land use rights	Patent rights	Software	Non-patent rights	Wind power project license	Total
I. Book value	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			<u> </u>		
1.2019.12.31	561,779,734.76	28,125,980.00	52,386,694.86	769,546,658.80	44,934,200.00	1,456,773,268.42
2.Increase	176,559,644.40	125,217,983.35	14,371,347.56	2,895,977.28	-	319,044,952.59
(1) Purchase	176,559,644.40	125,217,983.35	14,371,347.56	-	-	316,148,975.31
(2) Internal development cost	-	-	-	2,895,977.28	-	2,895,977.28
3.Decrease	1,948,482.77	-	-	156,110,717.46	-	158,059,200.23
(1) Disposal	-	-	-	156,110,717.46	-	156,110,717.46
(2) Other decrease	1,948,482.77	-	-	-	-	1,948,482.77
4.2020.12.31	736,390,896.39	153,343,963.35	66,758,042.42	616,331,918.62	44,934,200.00	1,617,759,020.78
II. Accumulated amortisation						
1.2019.12.31	70,871,083.75	6,401,140.09	23,625,390.85	316,321,822.93	889,322.71	418,108,760.33
2.Increase	15,625,061.54	253,061.93	6,337,332.77	92,032,218.93	2,134,374.50	116,382,049.67
(1) Provision	15,625,061.54	253,061.93	6,337,332.77	92,032,218.93	2,134,374.50	116,382,049.67
3.Decrease	22,732.30	-	-	22,952,793.74	-	22,975,526.04
(1) Disposal	-	-	-	22,952,793.74	-	22,952,793.74
(2) Other decrease	22,732.30	-	-	-	-	22,732.30
4. 2020.12.31 III. Provision for impairment	86,473,412.99	6,654,202.02	29,962,723.62	385,401,248.12	3,023,697.21	511,515,283.96
1.2019.12.31	-	-	-	10,262,625.74	-	10,262,625.74
2.Increase	-	-	-	15,005,444.36	-	15,005,444.36
(1) Provision	-	-	-	15,005,444.36	-	15,005,444.36
3.Decrease	-	-	-	-	-	-
4.2020.12.31	-	-	-	25,268,070.10	-	25,268,070.10
IV. Carrying amount						
1.2020.12.31Carrying amount	649,917,483.40	146,689,761.33	36,795,318.80	205,662,600.40	41,910,502.79	1,080,975,666.72
2.2019.12.31Carrying amount	490,908,651.01	21,724,839.91	28,761,304.01	442,962,210.13	44,044,877.29	1,028,401,882.35

(Continued)

Item	Land use rights	Patent rights	Software	Non-patent rights	Wind power project license	Total
I. Book value						
1.2018.12.31	525,697,282.15	28,125,980.00	48,309,932.91	582,488,289.60	-	1,184,621,484.66
2.Increase	36,082,452.61	-	4,076,761.95	187,058,369.20	44,934,200.00	272,151,783.76
(1) Purchase	32,105,421.89	-	4,076,761.95	-	-	36,182,183.84
(2) Internal development cost	-	-	-	187,058,369.20	-	187,058,369.20

Item	Land use rights	Patent rights	Software	Non-patent rights	Wind power project license	Total
(3) Addition by business combination	3,977,030.72	-	-	-	44,934,200.00	48,911,230.72
3.Decrease	-	-	-	-	-	-
(1) Disposal	-	-	-	-	-	-

4.2019.12.39eW0 0 9 1897998 594.96099 -ETQ4 cs 1 scn/GS0 2.30 (.122 647.4899 Tm-0.0024 Tc 0.2677 Tw 0 Tr [( 4.201)-12.34d0r [( 4

# (2) Land use rights pending for ownership certificates in each reporting period

literee	Ca	arrying amount		Reasons for
Item —	2021.12.31	2020.12.31	2019.12.31	pending title certificate
Land use rights	27,909,981.51	10,731,574.19	11,527,432.04	Still in application process

#### 20. Development costs

		Increase	:	Decre	ease	
Item	2020.12.31	Internal development costs	Other increase	Recognized as intangible assets	Charged to profit or loss	2021.12.31
8-10MW offshore wind turbine research and development and improvement Research and	109,877,529.55	100,900,467.54	-	-	26,105,074.59	184,672,922.50
development of offshore wind power grid- connected system products	25,925,964.38	18,156,946.20	-	23,837,428.46	-	20,245,482.12
6MW Offshore Wind Full Power Converter	14,980,855.89	3,560,818.19	-	-	-	18,541,674.08
Smart Microgrid R&D Project	7,735,170.22	563,697.04	-	-	-	8,298,867.26
Three glass color BIPV research and development	7,456,608.46	1,941,708.68	-	9,398,317.14	-	-
Low-voltage three-level 8MW full power converter project	4,219,306.20	933,710.74	-	-	-	5,153,016.94
4MW wind turbine research and development and improvement	-	60,388,196.17	-	-	45,974,206.33	14,413,989.84
5-7MW wind turbine research and development and improvement	-	88,095,692.45	-	-	58,502,768.14	29,592,924.31
Power system product development 10MW offshore	-	13,804,749.00	-	-	-	13,804,749.00
floating wind turbine design and development project	-	10,733,032.76	-	-	5,224,662.64	5,508,370.12
Other capitalized R&D projects	35,628,413.02	25,411,930.29	-	40,090,282.94	6,491,606.22	14,458,454.15

		Increase		Decr	ease	
ltem	2020.12.31	Internal development costs	Other increase	Recognized as intangible assets	Charged to profit or loss	2021.12.31
Expenditure R&D projects	-	730,080,719.49	-	-	730,080,719.49	-
Total	205,823,847.72	1,054,571,668.55	-	73,326,028.54	872,379,037.41	314,690,450.32
(Continued)						
		Incre	ase	De	ecrease	2020.12.31
Item	2019.12	.31 Interna developmer cost	nt increas	as intandible	profit or loss	
8-10MW offshore w turbine research and development and		.84 107,058,567.4	.6	-		

development and improvement



Item	Start of capitalization	Specific basis for capitalization	R&D progress as of 2021.12.31	R&D progress as of 2020.12.31	R&D progress as of 2019.12.31
improvement		forming a new product or new technology.	development stage, and the 240 is in trial operation.	stage.	development stage.
8-10MW offshore wind turbine research and development and improvement	2021/4/17	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	MySE10MW		
8-10MW offshore wind turbine research and development and improvement	2021/1/26	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.			
8-10MW offshore wind turbine research and development and improvement	2021/10/12				

Item	Start of capitalization	Specific basis for capitalization	R&D progress as of 2021.12.31	R&D progress as of 2020.12.31	R&D progress as of 2019.12.31
Smart Microgrid R&D Project	2019/1/1	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	Completion of test certification, pending items.	Product trial production stage.	Product trial production stage.
Low-voltage three- level 8MW full power converter project	2019/3/21	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	The pilot test is completed, the products have been batch produced; and the items are to be settled.	Test certification stage.	Test certification stage.
4MW wind turbine research and development and improvement	2021/5/24	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	The 4MW turbine unit R&D project is		
4MW wind turbine research and development and improvement	2021/9/29	Completed research and design work, to a large extent have the basic conditions for	The 4MW blade R&D and trial production project is in the development stage.		
5-7MW wind turbine research and development and improvement	2021/6/26	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	The MySE5.0-166 turbine unit development (pultrusion process blades) project is in the development phase.		
5-7MW wind turbine research and development and improvement	2021/9/18	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	The MySE6.25-182 wind turbine project is in the		
5-7MW wind turbine research and development and improvement	2021/6/29	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	MySE6.25-89 blade R&D and trial production project is in development stage.		
5-7MW wind turbine research and development and	2017/5/1	Completed research and design work, to a large extent have the			SCD5.5-153/165 unit development project completed

ltem	Start of capitalization	Specific basis for capitalization	R&D progress as of 2021.12.31	R&D progress as of 2020.12.31	R&D progress as of 2019.12.31
improvement		basic conditions for forming a new product or new technology.			capitalization in January 2019.
5-7MW wind turbine research and development and improvement	2019/3/13	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.			MySE6.6-86.5 (177) m blade development and trial production completed capitalization in September 2019.
Power system product development	2021/6/10	Completed research and design work, to a large extent have the	Power system product R&D project is under development stage.		- 
10MW offshore floating wind turbine design and development project	2021/3/8	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.			
10MW offshore floating wind turbine design and development project	2021/6/29	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	The mySE5.X(T) turbine gearbox R&D project is in the development stage.		
Three glass color BIPV research and development	2019/11/18	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.	The pilot test has been completed; the product has been completed; and the research project has been closed.	Sample trial production stage.	Sample trial production stage.
BIPV color module sample trial production	2019/1/10	Completed research and design work, to a large extent have the basic conditions for forming a new product or new technology.			Closed capitalization in October 2019.
Other capitalized R&D projects		Completed research and design work, to a large extent have the basic conditions for			

Item	Start of capitalization	Specific basis for capitalization	R&D progress as of 2021.12.31	R&D progress as of 2020.12.31	R&D progress as of 2019.12.31
		forming a new product or new technology.			

# 21. Goodwill

(1) Book value of goodwill

Investee or matters formed the goodwill	2020.12.31	Formation by business combination	Disposal	2021.12.31
Xinjiang Huaran New Energy Co., Ltd.	37,345,809.62	-	-	37,345,809.62
Hongrun (Huanghua) New Energy Co., Ltd.	27,500,000.00	-	-	27,500,000.00
Baotou Yibo Energy Service Co., Ltd.	14,608,995.57	-	-	14,608,995.57
Inner Mongolia MingYang Wind Power Co., Ltd.	9,878,006.16	-	-	9,878,006.16
Xinjiang Wanbang Energy Development Co., Ltd.	3,361,632.30	-	-	3,361,632.30
Zhengzhou Yaxin Electrical Equipment Co., Ltd.	699,786.77	-	-	699,786.77
Shaanxi Jieyao Construction Engineering Co., Ltd.	361,933.99	-	-	361,933.99
Total	93,756,164.41	-	-	93,756,164.41

(Continued)

		Increase	Decrease	
Investee or matters formed the goodwill	2019.12.31	Formation by business combination	Disposal	2020.12.31
Xinjiang Huaran New Energy Co., Ltd.	37,345,809.62	-	-	37,345,809.62
Hongrun (Huanghua) New Energy Co., Ltd.	27,500,000.00	-	-	27,500,000.00
Baotou Yibo Energy Service Co., Ltd.	14,608,995.57	-	-	14,608,995.57
Dingbian Guoneng New Energy Co., Ltd.	-	13,200,000.00	13,200,000.00	-
Inner Mongolia MingYang Wind Power Co., Ltd.	9,878,006.16	-	-	9,878,006.16
Xinjiang Wanbang Energy Development Co., Ltd.	3,361,632.30	-	-	3,361,632.30
Zhengzhou Yaxin Electrical Equipment Co., Ltd.	699,786.77	-	-	699,786.77
Shaanxi Jieyao Construction Engineering Co., Ltd.	361,933.99	-	-	361,933.99
Total	93,756,164.41	13,200,000.00	13,200,000.00	93,756,164.41

(Continued)

		Increase	Decrease	
Investee or matters formed the goodwill	2018.12.31	Formation by business combination	Other decrease	2019.12.31
Hongrun (Huanghua) New Energy Co., Ltd.	27,500,000.00	-	-	27,500,000.00
Inner Mongolia MingYang Wind Power Co., Ltd.	9,878,006.16	-	-	9,878,006.16
Baotou Yibo Energy Service Co., Ltd.	14,608,995.57	-	-	14,608,995.57
Daqing Zhongdan Ruihao Wind Power Co., Ltd.	20,452,648.13	-	20,452,648.13	-
Daqing Dumeng Huji Tumo Wind Power Co., Ltd.	16,682,040.49	-	16,682,040.49	-
Daqing Dumeng Dairy Farm Wind Power Co., Ltd.	6,117,681.11	-	6,117,681.11	-
Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.	18,761,946.65	-	18,761,946.65	-
Zhengzhou Yaxin Electrical Equipment Co., Ltd.	699,786.77	-	-	699,786.77
Shaanxi Jieyao Construction Engineering Co., Ltd.	361,933.99	-	-	361,933.99
Xinjiang Wanbang Energy Development Co., Ltd.	3,361,632.30	-	-	3,361,632.30
Xinjiang Huaran New Energy Co., Ltd.	-	37,345,809.62	-	37,345,809.62
Total	118,424,671.17	37,345,809.62	62,014,316.38	93,756,164.41

Note: Other decrease is mainly the reclassification of goodwill of Daqing Zhongdan Ruihao Wind Power Co., Ltd., Daqing Dumeng Huji Tumo Wind Power Co., Ltd., Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd. to assets held-for-sale.

(2) Provision for impairment of goodwill

Investee or matters formed the goodwill	2020.12.31	Provision	Disposal	2021.12.31
Baotou Yibo Energy Service Co., Ltd.	14,608,995.57	-	-	14,608,995.57
(Continued)				

Investee or matters formed the	2019.12.31	Increase	Decrease	2020.12.31
goodwill	2019.12.31	Provision	Disposal	2020.12.31
Baotou Yibo Energy Service Co., Ltd.	14,608,995.57	-	-	14,608,995.57
(Continued)				
Investee or matters formed the goodwill	2018.12.31	Increase	Decrease	2019.12.31
	2010.12.31	Provision	Disposal	2019.12.31

Baotou Yibo Energy Service Co., Ltd 14,608,995.57	-	14,608,995.57
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Note: The Company uses the method of forecasted future cash flow to calculate the recoverable amount of the asset group. Based on the financial budget approved by the management, the Company estimate the forecast cash flow in the next 5 years, and the cash flow growth rate used in subsequent years is expected to be 0.00% (2020: 0.00%; 2019: 0.00%) which is not exceeding the long-term average growth rate of the asset group's operating business. The management prepares the above financial budget based on past performance and its expectations for market development. The pre-tax discount rate used to calculate the present value of future cash flows is 8.63%-9.42% (2020: 11.31%-12.80%; 2019: 11.31%-12.80%), which has reflected the relative risk of relevant segment. According to the result of the impairment test, there was no impairment of goodwill at the end of the period (end of previous period: None).

22. Long-term deferred expenses

tom		A direct month	10 10 1000	000000	Decrease	ISe	
llem	2020.12.31	Adjustment	10.10.1202	Increase	Amortization	Other decrease	2021.12.31
Leasehold improvement on leased property	34,255,565.19		34,255,565.19	209,066.75	7,813,519.62	7,179,400.00	19,471,712.32
Plant renovation	4,545,394.62		4,545,394.62	2,231,403.30	1,697,123.66	ı	5,079,674.26
Land rental fees	66,423,342.81	-66,423,342.81		ı	ı	ı	ı
Booster station shared expenses	56,681,969.45	·	56,681,969.45	41,453,533.40	3,608,906.80	ı	94,526,596.05
Others	10,651,652.33	ı	10,651,652.33	4,831,413.71	9,765,754.88	ı	5,717,311.16
Total	172,557,924.40	-66,423,342.81	106,134,581.59	48,725,417.16	22,885,304.96	7,179,400.00	124,795,293.79

# (Continued)

			Decr	ease		
ltem	2019.12.31	Increase	Amortization	Other decrease	2020.12.31	
Leasehold improvement on leased property	39,651,625.87	4,108,977.83	9,505,038.51	-	34,255,565.19	
Plant renovation	-	4,739,126.58	193,731.96	-	4,545,394.62	
Land rental fees	16,348,559.30	68,577,988.04	4,978,740.90	13,524,463.63	66,423,342.81	
Booster station shared expenses	32,221,444.12	26,091,990.85	1,631,465.52	-	56,681,969.45	
Others	8,131,295.23	10,437,594.50	7,917,237.40	-	10,651,652.33	
Total	96,352,924.52	113,955,677.80	24,226,214.29	13,524,463.63	172,557,924.40	

(Continued)

Itom	2018.12.31 Increase		Decr	Decrease		
Item	2018.12.31	Increase	Amortization	Other decrease	2019.12.31	
Leasehold improvement on leased property	38,430,505.98	7,291,501.15	6,070,381.26	-	39,651,625.87	
Land rental fees	17,741,088.61	-	1,392,529.31	-	16,348,559.30	
Booster station shared expenses	-	32,629,310.50	407,866.38	-	32,221,444.12	
Others	29,804,788.23	9,175,813.46	8,679,528.80	22,169,777.66	8,131,295.23	
Total	85,976,382.82	49,096,625.11	16,550,305.75	22,169,777.66	96,352,924.52	

Note: Other decrease in 2021 is the impairment of long-term deferred expenses of the Company's subsidiaries, Zhongshan Ruike New Energy Co., Ltd.; Other decrease in 2020 is the reclassification of Dingbian Guoneng New Energy Co., Ltd. as assets held-for-sale; Other decrease in 2019 is the disposal of 100% equity of Dachaidan MingYang New Energy Co., Ltd. held by the Company's subsidiary, Beijing Jieyuan New Energy Investment Co., Ltd.

### 23. Deferred tax assets and deferred tax liabilities

(1) Deferred tax assets and deferred tax liabilities before offsetting in each reporting period

	2021.	12.31	2020.1	12.31	2019.1	12.31
Item	Deductible or taxable timing differences	Deferred tax assets or liabilities	Deductible or taxable timing differences	Deferred tax assets or liabilities	Deductible or taxable timing differences	Deferred tax assets or liabilities
Deferred tax						
assets:						
Provision for credit loss	507,788,822.76	81,315,135.01	373,078,198.11	58,728,841.79	285,481,310.10	43,945,250.09
Provision for impairment of assets	43,247,917.05	6,797,457.26	20,346,920.11	4,350,933.50	12,561,841.00	1,891,524.09
Accrued expenses and	1,722,136,706.70	258,320,506.03	1,437,281,114.72	215,592,167.21	897,985,665.46	131,303,902.58
provisions Deductible tax loss	61,469,581.08	10,265,533.82	261,697,867.30	61,353,907.12	326,479,163.31	76,101,918.28
Unrealized profit of internal	922,977,684.47	138,446,652.67	886,213,006.13	132,931,950.92	297,712,510.07	44,656,876.51
transactions Unrealized						
financing income Deferred	-	-	-	-	441,161,925.93	64,574,247.91
income- Government	197,913,630.90	30,167,044.64	191,551,027.61	28,877,075.14	211,002,580.66	31,304,662.67
grants Difference in amortization of intangible	2,074,429.26	311,164.39	2,074,429.26	311,164.39	16,500,000.00	4,125,000.00
assets Difference in depreciation of	8,316,446.60	2,079,111.65	13,245,111.48	3,311,277.87	13,769,523.76	3,442,380.94
fixed assets Shares incentive	36,712,220.80	5,532,930.03	44,255,347.54	7,567,027.14	-	-
Changes in fair value of other equity						
instrument investments recorded in other	20,603.55	4,120.71				-
comprehensive income						
Subtotal	3,502,658,043.17	533,239,656.21	3,229,743,022.26	513,024,345.08	2,502,654,520.29	401,345,763.07
Deferred tax liabilities: Changes in fair						
value of other	16,880,232.62	2,532,034.89	-	-	-	

	<b>2021</b> .1	12.31	2020.1	2.31	2019.1	2.31
Item	Deductible or taxable timing differences	Deferred tax assets or liabilities	Deductible or taxable timing differences	Deferred tax assets or liabilities	Deductible or taxable timing differences	Deferred tax assets or liabilities
equity instrument investments recorded in other comprehensive income Fair value adjustment of business						
combination not under common control Gain from disposal of	52,012,799.01	8,434,552.02	50,919,809.34	8,251,270.03	56,816,698.69	8,522,504.80
long-term equity investment Difference in		-	12,207,130.40	1,831,069.56	12,207,130.40	1,831,069.56
accelerated depreciation of fixed assets Retention fund	174,244,472.30	26,136,670.85	169,734,489.51	25,460,173.42	76,464,132.40	11,469,619.86
that have not yet incurred tax liability Changes in fair value of other	3,316,216,058.53	497,432,408.78	1,324,372,445.73	198,655,866.86		
non-current financial assets	67,654,016.40	10,148,102.46	-	-	-	-
Subtotal	3,627,007,578.86	544,683,769.00	1,557,233,874.98	234,198,379.87	145,487,961.49	21,823,194.22

(2) Deductible temporary differences and deductible tax losses of unrecognized deferred tax assets in each reporting period

Item	2021.12.31	2020.12.31	2019.12.31
Provision for credit loss	9,811,093.82	8,760,078.91	22,522,097.41
Provision for impairment of assets	252,592,726.63	124,378,110.13	59,769,094.04
Deductible tax loss	714,452,404.44	411,520,280.03	356,748,211.72
Deferred income-Government grants	8,821,521.96	4,409,990.00	-
Difference in depreciation of fixed assets	9,523,285.75	-	-
Difference between tax and accounting of operating leases	944,675.03	-	-
Total	996,145,707.63	549,068,459.07	439,039,403.17

Year	2021.12.31	2020.12.31	2019.12.31
2020			25,351,717.89
2021		24,837,956.26	26,788,232.04
2022	154,099,958.82	160,944,150.48	139,619,893.66
2023	74,788,028.46	78,654,016.96	64,366,824.95
2024	52,742,998.28	63,288,789.68	100,621,543.18
2025	62,008,156.07	83,795,366.65	
2026	370,813,262.81		
2027			
Total	714,452,404.44	411,520,280.03	356,748,211.72

# (3) Expiry of deductible tax losses in subsequent period in each reporting period

# 24. Other non-current assets

		2021.12.31			2020.12.31	
Item	Book balance	Provision for impairment	Carrying amount	Book balance	Provision for impairment	Carrying amount
Prepaid land transfer fund	192,867,283.28	-	192,867,283.28	-	-	-
Prepaid construction fees	24,290,880.75	-	24,290,880.75	653,359,457.91	-	653,359,457.91
Prepaid equipment fee	434,235,908.42	-	434,235,908.42	146,482,897.00	-	146,482,897.00
Certificate of deposit	3,203,659,803.19	-	3,203,659,803.19	-	-	-
Input tax pending for verification	403,810,040.12	-	403,810,040.12	474,029,564.92	-	474,029,564.92
Contract assets	5,236,552,754.68	13,159,610.07	5,223,393,144.61	3,759,469,146.91	10,256,602.10	3,749,212,544.81
Total	9,495,416,670.44	13,159,610.07	9,482,257,060.37	5,033,341,066.74	10,256,602.10	5,023,084,464.64

(Continued)

	2019.12.31				
Item	Book balance	Provision for impairment	Carrying amount		
Prepaid land transfer fund	213,744.00	-	213,744.00		
Prepaid construction fees	14,049,901.47	-	14,049,901.47		
Prepaid equipment fee	132,301,931.97	-	132,301,931.97		
Certificate of deposit	-	-	-		
Input tax pending for verification	183,644,659.06	-	183,644,659.06		
Contract assets	-	-	-		
Total	330,210,236.50	-	330,210,236.50		

# 25. Short-term loans

(1) Short-term loans by category

Item	2021.12.31	2020.12.31	2019.12.31
Pledge loans	98,467,646.02	94,000,000.00	1,033,813,432.40
Guaranteed loans	-	40,000,000.00	340,821,666.67
Unsecured loans	-	15,000,000.00	-
Total	98,467,646.02	149,000,000.00	1,374,635,099.07

Note: As at year end, the pledge of properties refers to Note V. 66.

# 26. Bills payable

Total	9,264,867,052.66	5,197,294,612.71	2,728,682,840.82
Bank acceptance bills	8,571,951,897.72	4,783,862,608.71	2,001,788,523.17
Commercial acceptance bills	692,915,154.94	413,432,004.00	726,894,317.65
Category	2021.12.31	2020.12.31	2019.12.31

Note: The total amount of unpaid bills payable as of 31 December 2019: RMB 12,724,590.22; as of 31 December 2020: RMB 0.00; as of 31 December 2021: RMB 0.00.

27. Accounts pa10 (er 20)8.10 (21)742 50.0016 7 (of0.6(oS0 gs a5.67)88 T89544119.32 reW\*h0.11999 841.97998 594.960

Item	2020.12.31	Reasons for outstanding or not transferred
Chongqing Wangjiang Industry Co., Ltd.	52,995,587.38	Not yet due for settlement
Shandong Longma Heavy Industry Co., Ltd.	19,532,316.13	Not yet due for settlement
Jilin Chongtong Chengfei New Materials Co., Ltd.	14,782,888.53	Not yet due for settlement
Total	148,168,593.23	

(Continued)

Item	2019.12.31	Reasons for outstanding or not transferred
Chongqing Wangjiang Industry Co., Ltd.	118,690,098.50	Not yet settled due to quality issues
Luoyang LYC Bearing Co., Ltd.	60,903,697.42	Objections to the results of the contract execution, Not yet settled
Nantong Landao Offshore Engineering Co., Ltd.	25,374,337.81	Not yet due for settlement
Shenzhen Hopewind Electric Co., Ltd.	19,779,259.56	Not yet due for settlement
Gu'an Huadian Tianren Control Equipment Co., Ltd.	18,996,516.29	Not yet due for settlement
Shandong Longma Heavy Industry Co., Ltd.	11,972,613.51	Not yet due for settlement
Zhejiang Rongli Heavy Industry Co., Ltd.	10,549,979.02	Not yet due for settlement
Total	266,266,502.11	

#### 28. Advances from customers

Item	2021.12.31	2020.12.31	2019.12.31
Advance receipts of sales and service payments			6,858,917,435.34

(1) Significant advance from customers with ageing over one year in each reporting period

Item	2021.12.31	2020.12.31	2019.12.31	Reasons for outstanding or not transferred
Guangdong Yudean Yangjiang Offshore Wind Power Co., Ltd.			279,796,407.40	Contract execution in progress
Fujian Pingtan Datang Offshore Wind Power Co., Ltd.			24,607,825.74	Contract execution in progress
Guodian Power Guangdong New Energy Development Co., Ltd.			18,881,000.00	Contract execution in progress
Jiangxi Datang International New Energy Co., Ltd.			14,644,800.00	Contract execution in progress
Total			337,930,033.14	

# 29. Contract liabilities

Item	2021.12.31	2020.12.31	2020.01.01
	2021.12.31	2020.12.51	2020.01.01
Advance receipts of sales	6,890,803,754.57	7,743,935,031.42	6,072,783,141.77
Advance receipts for operation and maintenance services	1,138,955,633.89	816,009,720.21	698,229,735.83
Advance receipts of construction fees	31,834,388.05	-	-
Total	8,061,593,776.51	8,559,944,751.63	6,771,012,877.60

# 30. Employee benefits payables

Item	2020.12.31	Increase	Decrease	2021.12.31
Short-term employee benefits	151,797,242.65	1,432,539,234.49	1,397,016,816.75	187,319,660.39
Post-employment benefits - Defined contribution plans	108,071.05	101,977,750.92	102,010,366.02	75,455.95
Termination benefits	-	2,984,616.53	2,984,616.53	-
Total	151,905,313.70	1,537,501,601.94	1,502,011,799.30	187,395,116.34
(Continued)				
Item	2019.12.31	Increase	Decrease	2020.12.31
Short-term employee benefits	106,663,130.33	1,259,393,482.36	1,214,259,370.04	151,797,242.65
Post-employment benefits - Defined contribution plans	460,747.64	39,062,818.02	39,415,494.61	108,071.05
Total	107,123,877.97	1,298,456,300.38	1,253,674,864.65	151,905,313.70
(Continued)				
Item	2018.12.31	Increase	Decrease	2019.12.31
Short-term employee benefits	73,724,313.51	863,862,594.33	830,923,777.51	106,663,130.33
Post-employment benefits -Defined contribution plans	199,816.20	59,408,514.50	59,147,583.06	460,747.64
Total	73,924,129.71	923,271,108.83	890,071,360.57	107,123,877.97
(1) Short-term employee benefit	Ś			
Item	2020.12.31	Increase	Decrease	2021.12.31
Salaries, bonus and allowances	136,890,858.42	1,201,538,841.51	1,168,194,934.21	170,234,765.72
		90,129,301.72	90,129,301.72	

Social insurances	50,631.66	43,319,703.17	43,073,717.87	296,616.96
Including: 1. Medical insurance	44,384.88	33,976,832.86	33,752,025.78	269,191.96
2. Supplementary medical insurance	-	4,136,340.02	4,136,340.02	-
3. Work injury insurance	1,645.75	2,641,284.04	2,626,765.56	16,164.23

# MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Item	2020.12.31	Increase	Decrease	2021.12.31
4. Maternity insurance	4,601.03	2,565,246.25	2,558,586.51	11,260.77
Housing fund	517,941.88	43,599,188.39	43,637,562.70	479,567.57
Union funds and staff education	14,337,810.69	24,714,682.93	22,743,783.48	16,308,710.14
Other short-term employee benefits	-	29,237,516.77	29,237,516.77	-
Total	151,797,242.65	1,432,539,234.49	1,397,016,816.75	187,319,660.39

(Continued)

Item	2019.12.31	Increase	Decrease	2020.12.31
Salaries, bonus and allowances	94,485,248.79	1,070,114,371.60	1,027,708,761.97	136,890,858.42
Staff welfare	-	91,454,616.15	91,454,616.15	-
Social insurances	91,155.46	34,002,888.82	34,043,412.62	50,631.66
Including: 1. Medical insurance	54,904.99	29,230,240.21	29,240,760.32	44,384.88
2. Supplementary medical insurance	29,521.67	1,022,289.29		

Item	2018.12.31	Increase	Decrease	2019.12.31
Total	73,724,313.51	863,862,594.33	830,923,777.51	106,663,130.33
(2) Defined contribution plans				
Item	2020.12.31	Increase	Decrease	2021.12.3
Post-employment benefits	108,071.05	101,977,750.92	102,010,366.02	75,455.9
Including: Basic pension insurance	104,725.46	98,679,027.87	98,710,464.70	73,288.6
Unemployment insurance	3,345.59	3,298,723.05	3,299,901.32	2,167.3
Total	108,071.05	101,977,750.92	102,010,366.02	75,455.9
(Continued)				
Item	2019.12.31	Increase	Decrease	2020.12.3
Post-employment benefits	460,747.64	39,062,818.02	39,415,494.61	108,071.0
Including: 1 .Basic pension insurance	427,495.54	37,813,189.91	38,135,959.99	104,725.4
2. Unemployment insurance	33,252.10	1,037,116.95	1,067,023.46	3,345.5
3. Other	-	212,511.16	212,511.16	
Total	460,747.64	39,062,818.02	39,415,494.61	108,071.0
(Continued)				
Item	2018.12.31	Increase	Decrease	2019.12.3
Post-employment benefits	199,816.20	59,408,514.50	59,147,583.06	460,747.6
Including: 1.Basic pension insurance	190,518.44	57,452,747.52	57,215,770.42	427,495.5
2. Unemployment insurance	9,297.76	1,913,037.81	1,889,083.47	33,252.1
3. Other	-	42,729.17	42,729.17	
Total	199,816.20	59,408,514.50	59,147,583.06	460,747.64
axes payable				
Taxes	202	21.12.31	2020.12.31	2019.12.3
Value-added tax	705,627	7,203.64 3.	36,128,966.59	205,128,790.4
Enterprise income tax	258,880	0,132.30	79,159,948.20	50,073,684.4
Individual income Tax	10,556	6,482.90	7,147,605.02	5,866,527.9
Linhan maintananaa and construction to	x 49,075	5,667.55	22,961,256.04	16,808,327.6
Urban maintenance and construction ta				
Education surcharge		9,732.85	16,425,739.06	12,034,877.0

Land use tax

590,660.43

301,328.31

80,000.16

32.

Taxes	2021.12.31	2020.12.31	2019.12.31
Property tax	677,323.02	772,370.09	274,044.32
Other taxes	9,098,397.52	8,718,734.05	1,340,409.08
Total	1,074,641,466.87	474,660,779.56	293,806,307.03
ther payables			
Item	2021.12.31	2020.12.31	2019.12.31
Dividend payable	2,916,980.11	716,980.11	716,980.11
Other payables	2,090,730,890.08	1,825,136,947.40	618,884,184.76
Total	2,093,647,870.19	1,825,853,927.51	619,601,164.87
(1) Dividend payable			
Item	2021.12.31	2020.12.31	2019.12.31
Inner Mongolia MingYang Wind Power Equipment Co., Ltd.	716,980.11	716,980.11	716,980.1
Hebei Hongrun Nuclear Equipment Technology Co., Ltd.	2,200,000.00	-	
Total	2,916,980.11	716,980.11	716,980.11
(2) Other payables			
Item	2021.12.31	2020.12.31	2019.12.31
Construction fee	298,315,930.49	749,326,024.29	291,032,051.91
Current accounts	1,306,775,462.35	597,521,678.79	152,995,683.55
Accrued expenses	140,226,976.74	263,780,065.83	84,529,508.52
Restricted shares repurchase obligations	135,356,138.99	121,883,589.69	
Security deposits & deposits	63,936,884.18	25,267,131.32	29,264,564.55
Others	146,119,497.33	67,358,457.48	61,062,376.23
Total	2,090,730,890.08	1,825,136,947.40	618,884,184.76

Including, Significant other payables with ageing over one year in each reporting period

Item	2021.12.31	Reasons for outstanding or not transferred
Nanjing China Nuclear Energy Engineering Co., Ltd.	13,855,200.00	Not yet due for settlement
Wuchang Shipbuilding Industry Group Co., Ltd.	9,868,258.00	Not yet due for settlement
Nanyang Feilong Electric Power Group Co., Ltd.	5,676,035.80	Not yet due for settlement
Total	29,399,493.80	

### (Continued)

Item	2020.12.31	Reasons for	outstanding or not transferred
Gansu Xinyuan Power Engineering Co., Ltd.	31,864,280.05	Not ye	et due for settlement
Nanjing China Nuclear Energy Engineering Co., Ltd.	13,855,200.00	Not ye	et due for settlement
Total	45,719,480.05		
(Continued)			
Item	2019.12.31	Reasons for o	utstanding or not transferred
Gansu Xinyuan Power Engineering Co., Ltd.	31,864,280.05	Not yet	due for settlement
Nanjing China Nuclear Energy Engineering Co., Ltd.	13,855,200.00	Not yet	due for settlement
Total	45,719,480.05		
on-current liabilities due within one year			
Item	2021.12.31	2020.12.31	2019.12.31
Long-term loans due within one year	494,652,011.55	443,769,442.09	150,294,455.80

Long-term loans due within one year	494,652,011.55	443,769,442.09	150,294,455.80
Bonds payable due within one year	1,006,137.87	517,759,346.51	
Long-term payables due within one year	300,897,697.85	312,308,700.13	361,640,206.84
Provisions that expire within one year	208,457,488.98	223,512,728.41	93,506,062.07
Lease liabilities due within one year	114,026,485.11		
Other non-current liabilities due within one year			3,364,671.30
Total	1,119,039,821.36	1,497,350,217.14	608,805,396.01

(1) Long-term loans due within one year

Item	2021.12.31	2020.12.31	2019.12.31
Pledge loans	234,736,148.61	206,333,124.99	-
Mortgage loans	61,642,075.61	43,913,400.48	33,813,620.00
Guaranteed loans	198,273,787.33	193,522,916.62	116,480,835.80
Total	494,652,011.55	443,769,442.09	150,294,455.80

Note: Please refer to Note V. 66 for the properties used by the Company for mortgage and pledge.

(2) Bonds payable due within one year

(1) As of 31 December 2021, bonds payable due within one year is as follow:

Bond name	Face value	Issuance date	Bond term	Issuance amount
MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium-term notes	100.00	2018/4/27	3 years	500,000,000.00
MingYang Smart Energy Group Co., Ltd. 2021 first phase of green medium-term notes	6,367.50	2021/12/14	3 years	1,273,500,000.00
Subtotal				1,773,500,000.00

Bonds payable due within one year (Continued)

Bond name	2020.12.31	Issued in the year	Interest accrual on face value	Amortization of discount or premium	Repaid in the year	2021.12.31
MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium- term notes	517,759,346.51	-	-	-	517,759,346.51	-
MingYang Smart Energy Group Co., Ltd. 2021 first phase of green medium- term notes	-	-	1,006,137.87	-		1,006,137.87

(2) As of 31 December 2020, Bonds payable due within one year is as follow:

Bond name	Face value	Issuance date	Bond term	Issuance amount
MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium-term notes	100.00	2018.4.27	3 years	500,000,000.00

Bonds payable due within one year (Continued)

Bond name	2019.12.31	Issued in the year	Interest accrual on face value	or alcoount	Repaid in the year	2020.12.31
MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium- term notes	-	511,290,741.53	20,333,333.36	6,748,057.07	20,612,785.45	517,759,346.51

(3) Long-term payables due within one year

Item	2021.12.31	2020.12.31	2019.12.31
Finance lease payable	202,937,667.82	380,573,795.26	413,313,627.98
Less: Unrecognized financing expenses	72,938,247.47	172,683,126.72	167,927,104.88
Retention payable	170,898,277.50	104,418,031.59	116,253,683.74
Total	300,897,697.85	312,308,700.13	361,640,206.84

34. Other current liabilities

Item	2021.12.31	2020.12.31	2019.12.31
Output VAT pending for transfer	894,037,794.22	1,005,129,163.61	-

#### 35. Long term loans

Item	2021.12.31	Range of interest rate	2020.12.31	Range of interest rate
Pledge loans	1,263,236,148.61	3.00-5.39	1,096,688,055.83	3.00-5.39
Mortgage loans	407,042,075.61	3.00-6.18	521,220,063.14	3.00-6.18
Guaranteed loans	2,263,122,123.93	3.00-6.00	2,424,281,849.12	3.00-6.00
Subtotal	3,933,400,348.15		4,042,189,968.09	
Less: Long-term loans due within one year	494,652,011.55		443,769,442.09	
Total	3,438,748,336.6		3,598,420,526.00	

(Continued)

Item	2019.12.31	Range of interest rate
Pledge loans	128,000,000.00	3.00-5.39
Mortgage loans	1,117,854,500.00	3.00-6.18
Guaranteed loans	1,752,941,979.00	3.00-6.00
Subtotal	2,998,796,479.00	
Less: Long-term loans due within one year	150,294,455.80	
Total	2,848,502,023.20	

Note: The Company's properties used as mortgage and pledge are detailed in Note V. 66.

#### 36. Bonds payable

Item	2021.12.31	2020.12.31	2019.12.31
MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium-term notes	-	-	511,290,741.53
MingYang Smart Energy Group Co., Ltd. Convertible bonds	-	781,207,869.86	1,294,135,587.43
MingYang Smart Energy Group Co., Ltd. 2021 first phase of green medium-term notes	1,260,376,859.76	-	1
Total	1,260,376,859.76	781,207,869.86	1,805,426,328.96

(1) Changes in bonds payable

Bond name	Face value	Issuance date	Bond term	Issuance amount
MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium-term notes	100.00	2018/4/27	3 years	500,000,000.00

Bond name			Face value	Issuance date	KONG TER	m Issuan	ice amount
MingYang Smar 2021 first phase notes			6,367.50	2021/12/1	4 3 yea	ırs 1,273,	500,000.00
Subtotal				-	-	1,773,	500,000.00
Bonds payable	(Continued)						
Bond name		2018.12.31	Issued in the year	est accrual Am on face value	ortization of discount or premium	Repaid in the year	2019.12.31
MingYang Smart E Co., Ltd. 2018 first green medium-term	phase of	484,418,780.81	- 20,6	612,785.45	6,259,175.27	- 51	1,290,741.53
(Continued)							
Bond name	2019.12.3	1 Issued in the yea		of d	tization iscount remium	aid in the year	2020.12.31
MingYang Smar Energy Group Co., Ltd. 2018 fir phase of green medium-term notes	rst	- 511,290,741.5	3 20,333,	333.36 6,748	3,057.07 20,6	12,785.45 51	7,759,346.51
Energy Group Co., Ltd. 2018 fir phase of green medium-term	rst	- 511,290,741.5	3 20,333,	333.36 6,748	3,057.07 20,6	12,785.45 51	7,759,346.51
Energy Group Co., Ltd. 2018 fir phase of green medium-term notes	rst	- 511,290,741.5 Issued in the year		333.36 6,748 mortization of discount or premium	3,057.07 20,6 Repaid in the yea	e Exchange	
Energy Group Co., Ltd. 2018 fir phase of green medium-term notes (Continued) Bond name MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium- term notes	rst	Issued in the year	Interest accrual on	Imortization of discount or	Repaid in the	e Exchange r difference	
Energy Group Co., Ltd. 2018 fir phase of green medium-term notes (Continued) Bond name MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium-	2020.12.31 517,759,346.51	Issued in the year	Interest accrual on face value 10,166,666.64	Imortization of discount or premium	<b>Repaid in the</b> yea	e Exchange r difference	7,759,346.51 
Energy Group Co., Ltd. 2018 fir phase of green medium-term notes (Continued) Bond name MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium- term notes MingYang Smart Energy Group Co., Ltd. 2021 first phase of green medium-	rst 2020.12.31 517,759,346.51 -	Issued in the year	Interest accrual on face value 10,166,666.64 1,006,137.87	Imortization of discount or premium 2,573,986.85	Repaid in the yea	e Exchange r difference	2021.12.3
Energy Group Co., Ltd. 2018 fir phase of green medium-term notes (Continued) Bond name MingYang Smart Energy Group Co., Ltd. 2018 first phase of green medium- term notes MingYang Smart Energy Group Co., Ltd. 2021 first phase of green medium- term notes	rst 2020.12.31 517,759,346.51 -	Issued in the year - 1,258,515,633.57	Interest accrual on face value 10,166,666.64 1,006,137.87	umortization of discount or premium 2,573,986.85 240,522.90	Repaid in the yea	e Exchange r difference - 1,620,703.29	2021.12.3

Note: On 19 October 2016, by the approval of National Association of Financial Market Institutional Investors (Zhongshi Xie Zhu [2016] GN8), the Company's registration of green medium-term notes was agreed, the registration amount is RMB 1 billion, the registration amount shall be valid for 2 years from the date of notice. The Company issued the first phase of 2018 medium-term notes on 2 May 2018, under the code "MingYang Smart Energy Group Co., Ltd. 2018 Phase 1 Green Medium-term Notes", with a total issuance of RMB 500 million with maturity in 3 years and coupon rate of 6.10%.

On 26 October 2021, by the approval of National Development and Reform Commission of the People's Republic of China (Fa Gai Ban Wai Zi Bei [2021] No. 873), it agreed to accept the registration of the Company's overseas green bonds. The registered amount is US dollar 200 million, and the registration amount shall be valid for 1 years from the date of notice. The Company issued the first phase of 2021 overseas green bonds on 14 December 2021.The note symbol is "MingYang Smart Energy Group Co., Ltd. 2021 first phase of green medium-term notes", with a total issuance amount of US dollar 200 million. The term of the note is 3 years, and the coupon rate is 1.60%.

(2) Convertible corporate bonds

Note: As approved by the China Securities Regulatory Commission (Zhenjian Xuke [2019] No. 2553) "Approval of the Public Offering of Convertible Corporate Bonds by MingYang Smart Energy Group Co., Ltd.", pursuant to which the Company is approved to publicly issue convertible corporate bonds with a total face value of RMB 1,700,000,000.00 for a term of 6 years.

The coupon rates of convertible corporate bonds issued by the Company are 0.4% for 1st year, 0.6% for 2nd year, 1.0% for 3rd year, 1.5% for 4th year, 1.8% for 5th year, and 2.0% for 6th year. Interest is paid annually and the principal and the last year's interest are paid on maturity date; The interest is calculated from the first day of issuance of the convertible bonds, that is, 16 December 2019. The conversion period of the convertible bonds issued this time shall start from the first trading day after 6 months from the date of the issuance to the expiry date of the convertible bonds.

The initial conversion price of the convertible bonds issued this time is RMB 12.66/share, not lower than the average price of the Company's stock trading on the 20 trading days before the announcement of the prospectus (If there has been a stock price adjustment due to ex-rights or ex-dividend within the 20 trading days, the average transaction price on the trading day before the adjustment is calculated based on the price after the corresponding ex-rights and ex-dividend adjustments) and the average price of the previous trading day. When a convertible bond holder applies for conversion during the conversion period, the conversion quantity is calculated as: Q=V/P, and the rounding method is used to take an integer multiple of one share. Where V is the total face amount of convertible bonds for which the holders of convertible bonds apply for conversion; P is the effective conversion price on the day of application for conversion.

As of 31 December 2021, a cumulative face value of RMB 1,694,922,000 "MingYang Convertible Bonds" has been converted into company shares, and the share quantity being converted is 133,949,221 shares.

Item	2021.12.31	2021.01.01
Housing and buildings	50,428,751.40	97,825,583.30
Production equipment	329,923,408.15	511,543,598.09
Testing equipment	10,427,223.06	4,123,595.68
Motor vehicles	7,625,581.57	11,717,151.19
Electronic equipment and others	160,315.73	199,633.81
Subtotal	398,565,279.91	625,409,562.07
Less: Lease liabilities due within one year	114,026,485.11	41,029,073.85
Total	284,538,794.80	584,380,488.22

# 37. Lease liabilities

Note: The interest expense of lease liabilities accrued in the current period is RMB 69.21 million, which is included in financial expense - interest expense.

#### 38. Long-term payables

Item	2021.12.31	2020.12.31	2019.12.31
Finance lease payable	1,617,982,436.21	4,276,516,935.85	3,682,444,779.80
Less: Unrecognized financing expenses	344,261,411.82	991,515,419.23	893,092,039.36
Retention payable	1,421,534,194.54	570,639,015.30	623,431,168.26
Subtotal	2,695,255,218.93	3,855,640,531.92	3,412,783,908.70
Less: Long-term payables due within one year	300,897,697.85	312,308,700.13	361,640,206.84
Total	2,394,357,521.08	3,543,331,831.79	3,051,143,701.86

#### 39. Provisions

Item	2021.12.31	2020.12.31	2019.12.31	Reason of formation
Product quality warranties	1,459,543,168.82	1,014,927,949.61	753,933,015.96	[Note 1]
Pending litigations	37,116,670.97	-	-	
Total	1,496,659,839.79	1,014,927,949.61	753,933,015.96	

[Note]: The product sales contracts signed by the Company and customers stipulate that the Company shall provide warranty to the quality of the products sold during the warranty period agreed in the contract. The warranty costs for repairs and replacements arising from product quality defects will be borne by the Company. Based on historical data and product characteristics, the Company accrues product quality warranty based on a certain percentage of product sales revenue.

#### 40. Deferred income

				formation
4,215,149.96	24,340,000.00	22,973,603.98	295,581,545.98	Refer to note
2,136,200.04	4,000,000.00	2,495,395.12	33,640,804.92	Refer to note
6,351,350.00	28,340,000.00	25,468,999.10	329,222,350.90	
2	2,136,200.04	2,136,200.04 4,000,000.00	2,136,200.04 4,000,000.00 2,495,395.12	2,136,200.04 4,000,000.00 2,495,395.12 33,640,804.92

Item	2019.12.31	Adjustment	2020.01.01	Increase	Decrease	2020.12.31	Reason of formation
Revenue from operation and maintenance services	698,229,735.83	698,229,735.83	-	-	-	-	
Government grants related to assets	232,796,489.76	-	232,796,489.76	95,036,117.20	33,617,457.00	294,215,149.96	Refer to note
Government grants related to income	29,312,680.71	-	29,312,680.71	10,930,737.11	8,107,217.78	32,136,200.04	Refer to note

Item	2019.12.31	Adjustment	2020.01.01	Increase	Decrease	2020.12.31	Reason of formation
Total	960,338,906.30	698,229,735.83	262,109,170.47	105,966,854.31	41,724,674.78	326,351,350.00	)
(Continued)							
Item		2018.12.31	Incre	ase	Decrease	2019.12.31	Reason of formation
Revenue from operation and maintenance service	20	517,251,925.00	303,300,890	6.67 122,	323,085.84	698,229,735.83	
Government grants relate	-	211,381,499.22	52,649,543	3.50 31,	234,552.96	232,796,489.76	Refer to note
Government grants relate to income	ed	51,297,039.24	5,141,610	0.00 27,	125,968.53	29,312,680.71	Refer to note
Total		779,930,463.46	361,092,050	0 17 100	683,607.33	960,338,906.30	Ł-

Note: Detail of government grants recorded in deferred income refers to

68.

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# 41. Share capital (Unit: share)

			Movem	ent in the year	
Item	2018.12.31	Issue of new shares	Bonus shares	Conversion from capital reserve	2019.12.31

(2) On 20 May 2020, the Company held the fifth meeting of the second board of directors and the fifth meeting of the second board of supervisors, which reviewed and approved "Proposal on Adjusting Related Matters of the 2019 Restricted Shares Incentive Plan" and "Proposal for granting" Restricted shares to first-time incentive participants", pursuant to which 23,340,400 restricted ordinary shares were granted to 220 incentive participants, and the total share capital of the company increased to RMB 1,403,062,778.00. On 12 June 2020, BDO China Shu Lun Pan Certified Public Accountants (special general partnership) issued the "capital verification report "Xinhuishibaozi [2020] No. ZC10421 for verification of the Company's first grant of restricted shares.

(3) On 20 July 2020, the Company was approved by the China Securities Regulatory Commission with "Approval of the Non-public Issuance of Shares of MingYang Smart Energy Group Co., Ltd. " (Zhengjian Xuke [2020] No. 1516, pursuant to which the non-public issuance of RMB ordinary 413,916,713 shares of ordinary shares (A shares), the Company's total share capital increased to RMB 1,816,979,491.00. The capital contribution was verified by Grant Thornton Certified Public Accountants (special general partnership) on 27 October 2020 by issuing the capital verification report "GTYZ (2020) No. 110ZC00394".

(4) By the approval of the China Securities Regulatory Commission with document (Zhengjian Xuke [2019] No. 2553), the Company publicly issued 17 million convertible corporate bonds on 16 December 2019, each with a face value of RMB 100, a term of 6 year. Total issuance amount was RMB 1.70 billion. In accordance with relevant regulations and the Company's "Prospectus of Public Issuance of Convertible Corporate Bonds", the convertible corporate bonds issued by the Company can be converted into the Company's A-share ordinary shares starting from 22 June 2020. The number of shares converted in 2020 and 2021 were 58,396,251 and 75,552,970 shares respectively, and the cumulative number of shares being converted was 133,949,221 shares.

(5) On 9 June 2021, the Company held the 21st meeting of the second board of directors, reviewed and approved the "Proposal on Repurchase and Cancellation of Some Restricted Shares Granted to Incentive Participants but Not Vested from Restriction", and agreed to repurchase and cancel the 100,000 restricted shares that have been granted but have not yet been vested from the restricted shares held by the three resigned incentive participants.

(6) On 12 May 2021, the Company held the 20th meeting of the second board of directors, and reviewed and approved the "Proposal on Granting Reserved Restricted Shares to the Incentive Participants of the 2019 Restricted Stock Incentive Plan", pursuant to which agreed to, on the grant date of 12 May 2021, grant restricted shares to 103 qualified participants for a total of 5.498 million restricted shares. The source of the shares was the direct issuance of A shares of ordinary shares to incentive participants. As of 17 September 2021, the Company has granted 5,498,000 restricted ordinary shares to 103 incentive participants at a price of RMB 8.28 per share. The Company's total share capital increased to RMB 1,956,326,712.00.

42. Other equity instruments

Information of other financial instruments, such as Preference share and perpetual bonds, outstanding as at 31 December 2021:

Financial instruments outstanding	Issuance date	Accounting classification	Interest rate	Issuance price	Quantity	Issuance amount	Maturity date	Conditions of conversion	Conversion status
Convertible bonds	2019/12/16	Compound financial instruments	1 st year 0.4% 2 nd year 0.6% 3 rd year 1.0% 4 th year 1.5%	RMB 100.00 each	17.00 million units	RMB 1.70 billion	2025/12/15	Voluntary conversion	Already converted 133,949,221 shares

Financial instruments outstanding	Issuance date	Accounting classification	Interest rate	Issuance price	Quantity	Issuance amount	Maturity date	Conditions of conversion	Conversion status
			5 th year 1.8%						
			6 th year 2.0%						

Movement of other financial instruments, such as Preference share and perpetual bonds, outstanding in each reporting period:

Financial instruments	2020.12.	.31	Increase	Decrease		202	21.12.31
outstanding	Quantity	Carrying amount	Quantity:500960080291	Quantity	Carrying amount		Carrying Accoun3e rere2 amount
Convertible bonds	9,721,720.00 224	4,067,878.87					

deducting RMB 43,253,183.97 for underwriting fees (excluding tax), the actual balance of fund raising was RMB 1,267,271,816.03. In addition, after deducting the sponsorship fee (excluding tax) of RMB 4,716,981.13, the distributor distribution fee (excluding tax) of RMB 18,867.92, other issuance-related expenses (excluding tax) of RMB 27,155,114.15, the amount recognised as increase in share capital was RMB 275,900,000.00, and the amount recognised as increase in Capital reserve-Capital premium was RMB 959,480,852.83.

(2) The Company previously held 66.67% equity in Xinjiang Wanbang, and signed an "Equity Transfer Agreement" with He Zhiyong and He Huajie in January 2019, pursuant to which 33.33% equity in Xinjiang Wanbang held by them would transfer to the Company. As of 25 March 2019, the equity transfer agreement had been fulfilled and the transaction consideration was RMB 40,000,000.00. This transaction resulted in a decrease of minority interests by RMB 48,715,972.06 and an increase of capital reserve by RMB 8,715,972.06.

(3) On 20 May 2020, the Company held the fifth meeting of the second board of directors, which reviewed and approved "Proposal on Adjusting Related Matters of the 2019 Restricted Shares Incentive Plan" and "Proposal for granting" Restricted shares to first-time incentive participants", pursuant to which 23,340,400 restricted ordinary shares were granted to 220 incentive participants, and the total share capital of the company increased by RMB 23,340,400. On 12 June 2020, BDO China Shu Lun Pan Certified Public Accountants (special general partnership) issued the "capital verification report "Xinhuishibaozi [2020] No. ZC10421 for verification of the Company's first grant of restricted shares. Accordingly, share premium of RMB 98,153,849.29 was recorded.

(4) On 20 July 2020, the Company was approved by the China Securities Regulatory Commission with "Approval of the Non-public Issuance of Shares of MingYang Smart Energy Group Co., Ltd. " (Zhengjian Xuke [2020] No. 1516, pursuant to which the non-public issuance of RMB ordinary 413,916,713 shares of ordinary shares (A shares), the Company's total share capital increased by RMB 413,916,713. The capital contribution was verified by Grant Thornton Certified Public Accountants (special general partnership) on 27 October 2020 by issuing the capital verification report "GTYZ (2020) No. 110ZC00394". Accordingly, share premium of RMB 5,358,130,559.19 was recorded.

(5) By the approval of the China Securities Regulatory Commission with document (Zhengjian Xuke [2019] No. 2553), the Company publicly issued 17 million convertible corporate bonds on 16 December 2019, each with a face value of RMB 100, a term of 6 years. Total issuance amount was RMB 1.70 billion. In accordance with relevant regulations and the Company's "Prospectus of Public Issuance of Convertible Corporate Bonds", the convertible corporate bonds issued by the Company can be converted into the Company's A-share ordinary shares starting from 22 June 2020. As of 31 December 2020, the cumulative number of shares being converted was 58,396,251 shares, and the total share capital of the Company increased to RMB 1,875,375,742.00. Accordingly, share premium of RMB 690,070,015.75 was recorded.

(6) By the approval of the China Securities Regulatory Commission with document (Zhengjian Xuke [2019] No. 2553), the Company publicly issued 17 million convertible corporate bonds on 16 December 2019, each with a face value of RMB 100, a term of 6 years. Total issuance amount was RMB 1.70 billion. In accordance with relevant regulations and the Company's "Prospectus of Public Issuance of Convertible Corporate Bonds", the convertible corporate bonds issued by the Company can be converted into the Company's A-share ordinary shares starting from 22 June 2020. As of 31 December 2021, the cumulative number of shares being converted was 133,949,221.00 shares. Share premium was increased by RMB 932,259,933.33 by the conversion during the year.

(7) The Company previously held a 63.67% equity in Ruide Xingyang New Energy Technology Co., Ltd.

(hereinafter referred to as "Ruide Xingyang"). On 12 July 2021, the Company and Guangdong Yuecai Equity Investment Co., Ltd. (hereinafter referred to as "Guangdong Yuecai") signed the "Ruide Xingyang New Energy Technology Co., Ltd. Equity Transfer Contract", it is agreed that Guangdong Yuecai would transfer the 29.6438% equity of Ruide Xingyang held to the Company at a consideration of RMB 201,597,222.22. As of 31 December 2021, the equity transfer agreement has been fulfilled. The transaction has resulted in a decrease of minority interests of RMB 56,217,800.99 and a decrease of capital reserve by RMB 145,379,421.23.

(8) On 12 May 2021, the Company held the 20th meeting of the second board of directors and the 16th meeting of the second board of supervisors, and reviewed and approved the "Proposal on Granting Reserved Portion of Restricted Shares to Incentive Participants of the 2019 Restricted Shares Incentive Plan", it was agreed to grant 5,498,000 restricted shares to 103 eligible participants at a grant price of RMB 8.28 per share. The transaction generates capital premium of RMB 39,604,950.87.

(9) In 2020, the share-based payments for equity settlement in this period caused the capital reserveother capital reserves to increase by RMB 46,717,269.40; In 2021, the share-based payments for equity settlement in this period caused the capital reserve-other capital reserves to increase by RMB 65,095,120.72. The partial vesting of restricted shares resulted in the transfer of capital reserve-other capital reserves to capital reserve-capital premium of RMB 27,703,198.80. Three share incentive plan participants gave up their grants and causing capital reserve-other capital reserves to decrease by RMB 357,993.75.

44. Treasury shares

Item	2019.12.31	Increase	Decrease	2020.12.31
Restricted shares incentive plan	-	121,883,589.69	-	121,883,589.69
(Continued)				
Item	2020.12.31	Increase	Decrease	2021.12.31

Note:

(1) On 20 May 2020, the Company held the fifth meeting of the second board of directors, and reviewed and approved the "Proposal on Adjusting Matters Related to the 2019 Restricted Stock Incentive Plan" and the "Proposal on Granting Restricted Shares to the First Grant of Incentive Objects", it was agreed to grant 23,340,400 restricted ordinary shares to 220 incentive objects. The repurchase obligations of restricted shares is recognized at RMB 121,883,589.69

(2) On 12 May 2021, the Company held the 20th meeting of the second board of directors and the 16th meeting of the second board of supervisors, and reviewed and approved the "Proposal on Granting Reserved Portion of Restricted Shares to Incentive Participants of the 2019 Restricted Shares Incentive Plan", it was agreed to grant 5,498,000 restricted shares to 103 eligible participants at a grant price of

treasury shares decreased by RMB 522,200.00.

(4) On 9 June 2021, the 21st meeting of the Company's second board of directors and the 17th meeting of the second board of supervisors reviewed and approved the "Proposal on the achievement of the first grant of the first phase of the 2019 restricted stock incentive plan", it was agreed to handle the relevant procedures for lifting the sales restriction for a total of 5,810,100 restricted shares held by 217 incentive participants that met the conditions for vesting, and treasury shares decreased by RMB 30,340,342.20.

45. Other comprehensive income

			Mov	vement in the	year		
Item	2019.01.01	Amount before tax	Less: transferred to profit or loss in current year	Less: Income tax expenses	Amount attributable to parent company after tax	Amount attributable to minority interests after tax	2019.12.31
Translation difference of foreign currency financial statements	42,125,079.59	128,246.78	-	-	172,155.80	-43,909.02	42,297,235.39
(Continued)							
Item	2019.12.31	Amount before tax	Less: transferred to profit or loss in current year	Current year Less: Income tax expenses	Amount attributable to parent company after tax	Amount attributable to minority interests after tax	2020.12.31
Translation difference of foreign currency financial statements	42,297,235.39	-3,041,946.08	-	-	-2,867,333.42	-174,612.66	39,429,901.97
(Continued)							
				Current ye	ear		
Item	2020.12.	31 Amou before t	int transferred	s in tax exp	come attribu enses com	nount Amou utable attributab arent to minori apany interes er tax after ta	le 2021.12.31 ity its
I. Other comprehensive income not reclassified into profit or loss subsequently Changes in fair value of other equity instrument investments II. Other comprehensive		- 16,476,733.	31	- 2,149,1			- 14,327,594.18

			(	Current year			
Item	2020.12.31	Amount before tax	Less: transferred to profit or loss in current year	Less: Income tax expenses	Amount attributable to parent company after tax	Amount attributable to minority interests after tax	2021.12.31
income that will be reclassified into profit or loss subsequently Translation difference of							
foreign currency financial statements Total other	39,429,901.97	-9,840,879.58	-		-10,248,266.07	407,386.49	29,181,635.90
comprehensive	39,429,901.97	6,635,853.73	-	2,149,139.13	4,079,328.11	407,386.49	43,509,230.08

Note:

Net amount of other comprehensive income after tax for year ended 31 December 2019 was RMB 128,246.78, of which, the amount attributable to shareholders of the parent company was RMB 172,155.80 and the amount attributable to minority interests was RMB -43,909.02.

Net amount of other comprehensive income after tax for year ended 31 December 2020 was RMB - 3,041,946.08, of which, the amount attributable to shareholders of the parent company was RMB - 2,867,333.42 and the amount attributable to minority interests was RMB -174,612.66.

Net amount of other comprehensive income after tax for year ended 31 December 2021 was RMB 4,486,714.60, of which, the amount attributable to shareholders of the parent company was RMB 4,079,328.11 and the amount attributable to minority interests was RMB 407,386.49.

46. Special reserve

Item	Safety production fee
2018.12.31	-
Increase	10,412,730.42
Decrease	10,412,730.42
2019.12.31	-
Increase	10,057,953.91
Decrease	10,057,953.91
2020.12.31	-
Increase	12,617,877.23
Decrease	12,617,877.23
2021.12.31	-

47. Surplus reserve

Item	Statutory surplus reserve
2018.12.31	38,002,143.06
Increase	39,868,837.47
Decrease	-
2019.12.31	77,870,980.53
Adjustment	35,598,374.38
2020.01.01	113,469,354.91
Increase	127,145,054.79
Decrease	-
2020.12.31	240,614,409.70
Increase	248,039,620.26
Decrease	-
2021.12.31	488,654,029.96

# 48. Undistributed profits

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Closing balance of undistributed profits of prior year before adjustment	2,728,755,522.96	1,589,447,615.78	653,414,492.13
Total adjustments of beginning undistributed profits	-	-	-
Beginning balance of undistributed profits after adjustment	2,728,755,522.96	1,589,447,615.78	653,414,492.13
Add: Net profit attributable to parent company for the current year	3,101,123,791.52	1,374,071,306.07	712,563,192.87
Less: Appropriation of statutory surplus reserve	248,039,620.26	127,145,054.79	39,868,837.47
Appropriation of discretionary surplus reserve Appropriation of general risk reserve	-	-	
Appropriation for dividends to ordinary shares Appropriation for dividends to other equity holders	206,281,652.29	107,618,344.10	80,006,737.80
Conversion to capital	-	-	-
Closing balance of undistributed profits	5,375,558,041.93	2,728,755,522.96	1,246,102,109.73
Including: Amount of surplus reserve drawn by the subsidiary that year attributable to the parent company	121,445,342.18	13,942,032.31	25,821,229.16

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

49. Operating income and operating cost

(1) Operating income and operating cost

Year ended 2019.12.31

Year ended 2020.12.31

Year ended 2021.12.31

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	Revenue	Cost	Revenue	Cost	Revenue	Cost
Primary operations	26,797,243,458.48	21,035,395,742.09	22,312,721,576.42	18,155,818,930.27	10,318,636,568.96	7,955,505,365.32
Other operations	360,804,902.92	302,258,806.85	144,265,784.88	131,306,491.52	174,520,464.60	160,066,309.43
(2) Operating revenue a	(2) Operating revenue and operating costs by business	Jusiness				
	Year ended 2021.12.31	021.12.31	Year ended 2020.12.31	20.12.31	Year ended 2019.12.31	9.12.31
Business name	Revenue	Cost	Revenue	Cost	Revenue	Cost
Primary operations: Product sales revenue	25,263,793,361.02	20,438,115,148.58	20,971,396,802.82	17,452,377,990.78	9,241,052,207.35	7,477,862,018.80
Power generation and electricity distribution and	1,412,277,407.46	491,346,721.18	1,004,632,625.86	392,688,148.81	759,736,430.94	267,980,382.16
sales income Renewable EPC services revenue	121,172,690.00	105,933,872.33	336,692,147.74	310,752,790.68	317,847,930.67	209,662,964.36
Subtotal	26,797,243,458.48	21,035,395,742.09	22,312,721,576.42	18,155,818,930.27	10,318,636,568.96	7,955,505,365.32
Other operations:						
Others	360,804,902.92	302,258,806.85	144,265,784.88	131,306,491.52	174,520,464.60	160,066,309.43
Total	27,158,048,361.40	21,337,654,548.94	22,456,987,361.30	18,287,125,421.79	10,493,157,033.56	8,115,571,674.75

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(3) Operating income and operating cost by products

	Year ended 2021.12.31	2021.12.31	Year ended 2020.12.31	2020.12.31	Year ended 2019.12.31	19.12.31
	Primary operating income	Primary operating Primary operating income cost	Primary operating income	Primary operating cost	Primary operating income	Primary operating cost
Primary operations: Revenue from wind turbines and related accessories Power generation	25,247,339,983.89	20,410,886,930.87	20,947,390,161.67	17,409,516,820.96	9,237,610,066.69	7,461,963,553.00

# (4) Segregation information of operating income

		Yea	r ended 2021.12.3	31	
	Product sales revenue	Power generation and electricity distribution and sales income	Renewable EPC services revenue	Others	Total
Primary operating income Including: At a point in time Over a period	25,263,793,361.02	1,412,277,407.46	-	-	26,676,070,768.48
of time Revenue from other business	-	-	121,172,690.00	-	121,172,690.00
Others	-	-	-	360,804,902.92	360,804,902.92
Total	25,263,793,361.02	1,412,277,407.46	121,172,690.00	360,804,902.92	27,158,048,361.40
	25,263,793,361.02				27,158,048,361.40
Total	25,263,793,361.02		121,172,690.00 ar ended 2020.12.		27,158,048,361.40
Total	25,263,793,361.02 Product sales revenue				27,158,048,361.40 Total
Total (Continued) (Continued) Primary operating income Including: At a	Product sales	Ye Power generation and electricity distribution and	ar ended 2020.12. Renewable EPC services	31	
Total (Continued) Primary operating income	Product sales revenue	Yea Power generation and electricity distribution and sales income	ar ended 2020.12. Renewable EPC services	31	Total
Total (Continued) (Continued) Primary operating income Including: At a point in time Over a period of time Revenue from	Product sales revenue	Yea Power generation and electricity distribution and sales income	ar ended 2020.12. Renewable EPC services revenue	31	Total 21,976,029,428.68

(5) 2020 Adopting New Revenue Standards - Description of performance obligations

① Sales of wind turbines and related accessories: This performance obligation is completed when the control is transferred.

② Operation and maintenance services: According to the contract, the performance obligation is confirmed to provide operation and maintenance services within the service period.

③ Sale of electric power: This obligation is usually satisfied at the time of power transmission and

measured based on the wind power transmitted and the applicable fixed tariff rate.

(4) Electricity distribution and sales: This obligation is satisfied when the electricity user receives the electricity service and obtains the statement of electricity exchange amount from the electricity trading center.

(5) Construction revenue: This obligation is usually a performance obligation for the construction of a wind farm, which is recognised according to the completion progress within a certain period of time.

(6) 2020 Adopting New Revenue Standards Disclosure - Information related to remaining performance obligations

In 2021, the transaction price allocated to the outstanding performance obligations is RMB 11,074,462,081.84; In 2020, the transaction price allocated to the outstanding performance obligations is RMB 11,653,100,125.78.

50. Taxes and surcharges

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Urban maintenance and construction tax	93,561,196.25	38,300,598.63	17,725,794.89
Education surcharge	66,978,607.75	27,418,073.11	12,718,718.37
Property tax	17,664,041.55	11,913,168.80	6,540,213.12
Land use tax	6,944,004.16	4,973,061.75	4,127,036.54
Vehicle and vessel use tax	263,495.57	236,052.79	191,627.93
Stamp duty	29,913,068.16	21,399,518.31	10,598,762.57
Others	927,035.34	501,815.53	127,122.56
Total	216,251,448.78	104,742,288.92	52,029,275.98

Note: Calculation and payment standards of various taxes and surcharges refer to Note IV. Taxation.

# 51. Selling expenses

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Quality assurance and after- sales service fee	664,290,300.78	525,794,486.76	269,748,807.27
Employee's salary	134,373,446.71	110,642,151.25	100,529,578.47
Material consumption	73,499,399.28	58,927,974.24	30,302,649.34
Business entertainment expenses	72,631,367.01	39,364,955.86	42,608,037.23
Bidding service fee	88,254,354.83	139,113,279.65	88,573,083.03
Travel and transportation expenses	59,835,700.37	43,348,829.40	50,166,732.56
Depreciation and amortization	19,255,569.94	14,903,437.51	15,595,358.80
Shares incentive	8,821,619.73	6,985,632.01	-

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Office expenses	5,878,647.92	4,467,411.07	2,662,554.35
Transportation, loading and unloading fee	-	-	265,561,465.98
Others	57,579,180.90	31,102,425.88	29,695,526.45
Total	1,184,419,587.47	974,650,583.63	895,443,793.48

# 52. Administrative expenses

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Employee's salary	278,014,629.92	215,607,541.07	194,166,025.24
Depreciation and amortization	100,997,079.24	79,906,235.88	58,524,900.01
Intermediary agency fee	65,826,454.48	49,092,497.50	46,342,012.85
Shares incentive	43,842,314.52	30,608,454.67	-
Business entertainment expenses	38,980,747.26	28,876,092.95	26,234,369.68
Travel and transportation expenses	23,374,324.12	21,294,208.25	26,613,742.42
Office expenses and conference fee	21,332,159.36	16,183,855.62	12,654,501.20
Rental fees	19,452,385.28	25,864,152.21	24,564,054.86
Service charge	22,936,842.27	4,102,129.33	2,487,646.05
Advertising fee	8,805,016.49	2,913,026.62	5,545,418.39
Repair expenses	6,434,569.43	2,466,108.35	6,584,834.59
Others	42,376,240.63	32,108,141.36	14,884,234.13
Total	672,372,763.00	509,022,443.81	418,601,739.42

# 53. Research and development expenses

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Employee's salary	253,796,461.95	220,369,414.17	122,807,514.05
Material consumption	262,936,173.37	135,968,118.50	40,841,030.37
Professional fees such as design, testing and certification	130,418,106.49	77,049,512.00	20,927,714.15
Depreciation and amortization	79,976,432.24	87,047,866.86	47,564,316.32
Repair expenses	56,346,170.42	3,492,013.17	120,319.05
Travel expenses	27,892,223.10	27,412,912.39	24,519,865.47
Rental fees	10,120,757.73	10,401,094.66	7,725,485.83
Shares incentive	12,073,446.59	8,711,432.72	-
Intermediary agency fee	8,140,872.02	8,375,339.37	8,623,334.72
Others	30,678,393.50	21,879,578.57	24,877,456.29

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Total	872,379,037.41	600,707,282.41	298,007,036.25

### 54. Financial expenses

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Interest expense	371,887,155.56	554,955,460.26	296,633,008.42
Reversal of unrecognized financing expenses	69,214,319.95	87,388,541.15	162,867,042.44
Less: Reversal of unrealized financing income	-	-	97,751,081.37
Less: Interest capitalized	40,027,223.09	169,727,395.52	105,073,399.71
Less: Interest income	203,258,268.93	182,090,635.27	49,323,948.04
Factoring charge on acceptance bills	2,899,420.71	7,716,638.21	13,968,472.21
Exchange gain or loss	-32,526,857.45	14,927,170.70	3,183,450.96
Bank charges and others	86,939,241.16	72,405,700.29	42,293,648.02
Total	255,127,787.91	385,575,479.82	266,797,192.93

#### 55. Other income

Subsidy item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31	Related to assets/ Related to income
Government grants related to assets	18,895,603.80	20,481,339.80	24,234,552.96	Related to assets
Government grants related to income	339,344,653.99	73,463,767.60	57,820,098.23	Related to income
Refund of handling fee of individual income tax	315,450.69	755,512.77	706,095.81	-
Super-deduction of VAT input	93,762.19	-	-	Related to income
Total	358,649,470.67	94,700,620.17	82,760,747.00	
Note: (1) Detail information of g	overnment grants	refer to Note	i	68.

Note: (1) Detail information of government grants refer to Note İ

(2) Government grants regarded as recurring gain or loss refer to Note XVI.1

## 56. Investment income

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Income from long-term equity investment by equity method	32,771,660.12	19,847,754.62	12,315,261.90
Gain from disposal of long-term equity investment	752,621,143.84	-3,465,481.35	277,203,016.59
Investment income from disposal of long-term equity investments classified as assets held-for-sale	59,611,639.61	-1,563,726.94	-
Bank wealth management products	72,825,275.00	1,341,520.78	222,187.50
Total	917,829,718.57	16,160,067.11	289,740,465.99

57. Gains from change in fair value

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Other non-current financial assets	67,654,016.40	-	-
Including: Designated as financial assets at fair value through profit or loss	67,654,016.40	-	-

58. Credit impairment loss ("- "for loss)

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Bad debt loss of bills receivable	1,340,754.75	-26,179.99	-1,731,376.26
Bad debt loss of accounts receivable	-144,177,641.76	-60,011,415.60	-1,103,867.45
Bad debt loss of other receivables	3,111,317.66	-11,367,657.48	627,802.49
Total	-139,725,569.35	-71,405,253.07	-2,207,441.22

# 59. Assets impairment loss ("- "for loss)

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Impairment loss of fixed assets	-38,230,731.51	-36,125,717.71	-34,406,274.72
Decline in value of inventories	-12,166,769.92	-3,441,149.93	-27,600,415.03
Impairment loss of contract assets	110,110.55	-1,391,867.15	-
Impairment loss of other non-current assets	-2,903,007.97	-10,256,602.10	-
Impairment loss of intangible assets	-127,148,000.00	-15,005,444.36	-
Impairment loss of right-of-use assets	-7,013,500.00	-	-
Impairment loss of long-term equity investment	-6,000,000.00	-	-
Impairment loss of long-term deferred expenses	-7,179,400.00	-	-
Impairment loss of goodwill			-14,608,995.57
Total	-200,531,298.85	-66,220,781.25	-76,615,685.32

# 60. Gains from disposal of assets

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Gain from disposal of fixed assets ("-" for loss)	-626,350.36	-446,618.99	-1,560,867.20
Gain from disposal of intangible assets ("-" for loss)	-	11,026,614.44	-
Total	-626,350.36	10,579,995.45	-1,560,867.20

# 61. Non-operating income

Item	Year ended 2021.12.31	Year ended 2020 12 31	Year ended 2019 12 31
Gain from retirement of non-current assets	4,125,139.97	1,741,203.84	526,788.83
Insurance claims	8,726,031.38	1,323,898.73	11,263,218.57
Others	9,532,420.17	8,483,956.04	5,930,322.21
Total	22,383,591.52	11,549,058.61	17,720,329.61

# 62. Non-operating expenses

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Donation expenses	20,485,919.33	37,904,464.96	2,365,000.00
Loss on retirement of non-current assets	6,156,715.63	13,842,269.52	278,368.36
Liquidated damages and compensation expenses	8,962,145.90	9,920,408.84	4,798,895.81
Late payment fees and fines	18,754,818.42	46,992,038.00	-
Others	1,723,374.27	4,768,828.03	1,591,231.87
Total	56,082,973.55	113,428,009.35	9,033,496.04

### 63. Income tax expenses

(1) Details of income tax expenses

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Current income tax	342,876,833.16	136,748,959.13	119,002,781.88
Deferred income tax	287,132,189.70	36,035,062.53	-32,826,604.00
Total	630,009,022.86	172,784,021.66	86,176,177.88

(2) Reconciliation between income tax expenses and accounting profits:

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Profit before tax	3,589,393,792.94	1,477,099,558.59	747,510,373.57
Income tax expenses calculated at statutory (or applicable) tax rates	538,409,068.93	195,661,996.80	112,126,556.03
Impact from tax preferential rate in certain subsidiaries	46,579,127.65	44,862,506.50	30,495,912.79
Adjustment for income tax in prior year	79,071,419.45	12,627,229.88	10,779,575.31
Gain or loss from investments in associates and joint ventures by equity method	-15,304,064.19	-5,623,113.56	-3,469,611.16
Non-taxable income	-68,978,902.75	-61,610,610.17	-88,080,223.90
Non-deductible costs, expenses and losses	24,187,686.41	14,414,706.74	19,645,252.27
Impact of changes in tax rate on beginning balance of deferred tax	6,962,600.63	-109,527.48	-
Utilization of tax losses in prior years that not recognized as deferred tax assets	-8,549,059.00	-22,716,773.25	-7,635,819.16
Unrecognized tax losses and deductible temporary differences	142,739,875.54	58,912,495.11	44,788,757.66
Impact of super-deduction of research and development expenses	-115,108,729.81	-63,634,888.91	-32,474,221.96
Others	-	-	-
Income tax expenses	630,009,022.86	172,784,021.66	86,176,177.88

64. Notes to cash flows statement

# (1) Other cash received relating to operating activities

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Current accounts	193,654,723.60	434,158,434.52	86,379,981.22
Government grants related to assets	4,640,000.00	95,036,117.20	45,649,543.50
Government grants related to income	61,111,361.96	30,171,035.97	29,699,489.16
Deposits and bidding deposits	326,613,981.35	139,549,337.37	156,961,681.59
Interest income	32,137,836.04	1,537,978.15	993,257.66
Total	618,157,902.95	700,452,903.21	319,683,953.13

(2) Other cash paid relating to operating activities

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Current accounts	309,589,381.96	142,015,004.33	120,375,726.65
Expenses paid in cash	727,953,842.79	1,001,697,265.87	940,806,417.27
Deposits and bidding deposits and bidding service fee	378,391,010.09	173,821,907.17	260,332,302.85
Total	1,415,934,234.84	1,317,534,177.37	1,321,514,446.77

(3) Other cash received relating to investing activities

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Interest income from bank deposits	186,690,962.80	181,777,082.52	49,323,948.04
Current accounts	1,929,026,754.33	2,424,013.73	19,984,342.63
Opening balance of cash and bank in subsidiaries newly included in the scope of consolidation	1,574,444.22	-	-
Total	2,117,292,161.35	184,201,096.25	69,308,290.67

(4) Other cash paid relating to investing activities

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Current accounts	86,777,840.97	138,012,698.69	263,824,432.54
Negative net amount of cash in disposed subsidiaries and other entities	564,679.45	516,009,597.29	-
Total	87,342,520.42	654,022,295.98	263,824,432.54

(5) Other cash received relating to financing activities

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Financing lease payments	-	211,704,000.00	713,843,335.26
Discount of acceptance bills and factoring receivables	2,100,000.00	103,863,734.92	542,359,180.70
Current accounts	-	30,906.39	55,635,596.53
Proceeds from bond issuance	-	-	1,688,489,528.26
Total	2,100,000.00	315,598,641.31	3,000,327,640.75

# MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated)

[This report is translated from the Chinese report]

Supplement information	Year ended 2021.12.31	Year ended 2020.12.31	
Decrease in deferred tax assets (Increase as in "-")	-144,987,344.38	-111,678,582.01	-40,205,577.95
Increase in deferred tax liabilities (Decrease as in "-")	318,736,659.16	212,375,185.65	14,825,558.51
Decrease in inventories (Increase as in "-")	-1,144,034,729.17	-5,653,739,637.34	-1,074,174,322.56
Decrease in operating receivables (Increase as in "-")	-2,551,005,386.11	-278,256,495.38	-2,769,840,516.81
Increase in operating payables (Decrease as in "-")	5,256,138,207.07	6,952,415,936.42	8,450,824,630.57
Others	-	-	8,268,159.02
Net cash flows from operating activities	5,397,539,407.22	3,630,754,067.75	5,755,264,200.02
2. Significant investment or finance activities not involving cash:			
Conversion of debt into capital	-	-	-
Convertible bonds mature within one year	-	-	-
Fixed assets acquired under finance leases		233,963,482.77	777,395,210.62
Right-of-use assets newly added in the current period	47,433,734.87		
3. Net increase / (decrease) in cash and cash equivalents:			
Cash and bank balance as at end of year	13,105,847,068.63	15,292,439,894.15	10,255,861,089.76
Less: cash and bank balance at beginning of year	15,292,439,894.15	10,255,861,089.76	2,708,270,648.49
Add: cash equivalents at end of year	-	-	-
Less: cash equivalents at beginning of year	-	-	-
Net increase in cash and cash equivalents	-2,186,592,825.52	5,036,578,804.39	7,547,590,441.27

(2) Net cash paid for acquisition of subsidiaries during the year

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Cash and cash equivalents paid in current year for business combination happened in current year	-	-	108,637,311.00
Including: Henan Mingrun New Energy Co., Ltd.	-	-	-
Xinjiang Huaran New Energy Co., Ltd.		-	108,637,311.00
Less: Cash and cash equivalents held by subsidiary at acquisition date	1,574,444.22	-	3,775,320.14
Including: Henan Mingrun New Energy Co., Ltd.	1,574,444.22	-	-
Xinjiang Huaran New Energy Co., Ltd.	-	-	3,775,320.14
Add: Cash and cash equivalents paid in current year for business combination happened in previous years	-	-	-
Net cash paid for acquisition of subsidiary	-1,574,444.22	-	104,861,990.86

(3) Net cash received from disposal of subsidiaries during the year

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Cash and cash equivalents received in current year from disposal of subsidiary happened in current year	855,519,233.79	253,282,300.00	371,228,100.00

# MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Including: Xilinhot MingYang Wind power generation Co., Ltd.	95,765,125.12	-	
Qingshuihe County MingYang New Energy Co., Ltd.	98,367,301.30	-	
Xilinhot MingYang Smart Energy Co., Ltd.	197,638,401.69	-	
Henan Tianrun Wind Power Co., Ltd.	105,538,011.96	-	
Pingshun County Jieyuan New Energy Co., Ltd.	112,480,000.00	-	
Dingbian Guoneng New Energy Co., Ltd.	71,780,800.00	-	
Jiangsu MingYang Wind Power Technology Co., Ltd.	55,203,593.72	-	
Qingtongxia City Jieyuan New Energy Co., Ltd. Daqing Zhongdan Ruihao Wind Power Co., Ltd., Daqing Dumeng Dairy Farm Wind Power Co., Ltd., Daqing Dumeng Huji Tumo Wind Power Co., Ltd., Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.	118,746,000.00	- 253,282,300.00	
Dachaidan MingYang New Energy Co., Ltd.	-	-	371,228,100.
less: Cash and cash equivalents held by subsidiary at the date of loss of control	114,074,532.81	769,291,897.29	91,709,550.
ncluding: Xilinhot MingYang Wind power generation Co., Ltd.	113,805.86	-	
Qingshuihe County MingYang New Energy Co., Ltd.	31,901,844.60	-	
Xilinhot MingYang Smart Energy Co., Ltd.	38,338,400.97	-	
Henan Tianrun Wind Power Co., Ltd.	11,733,851.24	-	
Pingshun County Jieyuan New Energy Co., Ltd.	2,464,660.08	-	
Dingbian Guoneng New Energy Co., Ltd.	22,654,067.70	-	
Jiangsu MingYang Wind Power Technology Co., Ltd.	507,645.43	-	
Qingtongxia City Jieyuan New Energy Co., Ltd. Daqing Zhongdan Ruihao Wind Power Co., Ltd.,	6,360,256.93	-	
Daqing Dumeng Dairy Farm Wind Power Co., Ltd., Daqing Dumeng Huji Tumo Wind Power Co., Ltd., Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.		769,291,897.29	
Dachaidan MingYang New Energy Co., Ltd.	-	-	91,709,550.
Add: Cash and cash equivalents received in current year from disposal of subsidiary in previous periods ncluding: Daqing Zhongdan Ruihao Wind Power Co., Ltd., Daqing Dumeng Dairy Farm Wind Power Co.,	263,645,600.00	-	
Ltd., Daqing Dumeng Huji Tumo Wind Power Co., Ltd., Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.	263,645,600.00	-	
Net cash received from disposal of subsidiary	1,005,090,300.98	-516,009,597.29	279,518,549.

(4) Details of cash and cash equivalents

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
I. Cash	13,105,847,068.63	15,292,439,894.15	10,255,861,089.76
Including: Cash on hand	379,678.02	248,502.09	279,331.60
Cash at bank readily available for payment	13,105,467,390.61	14,924,126,981.78	10,255,581,758.16
Other monetary fund readily available for payment	-	368,064,410.28	-
II. Cash equivalents	-	-	-
Including: bonds investment mature within 3 months	-	-	-
III. Cash and cash equivalents as at closing balance	13,105,847,068.63	15,292,439,894.15	10,255,861,089.76
Including: Restricted cash and cash equivalents held by the Company or subsidiaries of the Group	-	-	-

66. Ownership or using rights of assets subject to restriction

Item	2021.12.31 Carrying amount	2020.12.31 Carrying amount	2019.12.31 Carrying amount	Reason of restriction
Cash and bank balances	958,782,030.59	1,063,088,141.42	596,086,906.39	Note 1, Note 2
Accounts receivable	870,384,034.40	834,845,802.82	2,711,593,431.87	Note 3
Long-term receivables	-	-	754,629,496.44	Note 3
Receivables financing	262,917,815.43	102,784,970.20	53,696,664.95	Note 3
Fixed assets	2,220,933,642.52	3,215,230,415.50	2,159,482,284.87	Note 4
Intangible assets	33,030,724.16	98,800,690.75	101,994,987.82	Note 4
Assets held-for-sale	592,745,950.48	236,959,282.92	766,985,125.61	Note 4
Construction in progress	7,255,454.57	1,213,793,982.24	830,051,215.72	Note 5
Long-term equity investment	1,343,256,469.00	788,499,971.00	643,063,919.97	Note 6
Right-of-use assets	257,800,464.89			Note 7
Total	6,547,106,586.04	7,554,003,256.85	8,617,584,033.64	

### Note:

Note 1: As of 31 December 2021, the Company's security deposits in total of RMB 904,168,687.82 is restricted because of the application of bank acceptance bills, letters of credit, guarantees, bank loans, and project guarantees; As of 31 December 2020, the Group's security deposits in total of RMB 1,024,286,507.31 is restricted because of the application of bank acceptance bills, letters of credit, guarantees, bank loans, and project guarantees; As of 31 December 2019, the Group's security deposits in total of RMB 542,856,243.08 is restricted because of the application of bank acceptance bills, letters of credit, guarantees, bank loans, and project guarantees.

Note 2: As of 31 December 2021, the Company was ordered by the court to implement property preservation measures due to litigation matters, which resulted in restrictions on the use of bank deposits of RMB 54,613,342.77; As of 31 December 2020, the Group was ordered by the court to implement property preservation measures due to litigation matters, which resulted in restrictions on the use of bank deposits of RMB 38,801,634.11; As of 31 December 2019, the Group was ordered by the court to

implement property preservation measures due to litigation matters, which resulted in restrictions on the use of bank deposits of RMB 53,230,663.31.

Note 3: As of 31 December 2021, the Company has pledged accounts receivable with carrying amount of RMB 870,384,034.40, receivables financing with carrying amount of RMB 262,917,815.43 in order to obtain loans, financing leases, guarantees, and bank acceptance bills and issuance of letters of credit; As of 31 December 2020, the Company has pledged accounts receivable with carrying amount of RMB 834,845,802.82, receivables financing with carrying amount of RMB 102,784,970.20 in order to obtain loans, financing leases, guarantees, and bank acceptance bills and issuance of letters of credit; As of 31 December 2019, the Company has pledged accounts receivable with carrying amount of RMB 2,711,593,431.87, long-term receivables with carrying amount of RMB 754,629,496.44, and receivables financing with carrying amount of RMB 53,696,664.95 in order to obtain loans, financial leases, guarantees, and bank acceptance of letters of credit.

Note 4: As of 31 December 2021, the Company has mortgaged fixed assets with carrying amount of RMB 2,220,933,642.52, intangible assets with carrying amount of RMB 33,030,724.16 and assets held-for-sale with carrying amount of RMB 592,745,950.48 in order to obtain bank loans and apply for financial leasing business; As of 31 December 2020, the Group has mortgaged fixed assets with carrying amount of RMB 3,215,230,415.50 and intangible assets with carrying amount of RMB 236,959,282.92 in order to obtain bank loans and apply for financial leasing business; As of 31 December 2019, the Group has mortgaged fixed assets with carrying amount of RMB 766,985,125.61 and intangible assets with carrying amount of RMB 101,994,987.82 in order to obtain bank loans and apply for financial leasing business.

Note 5: As of 31 December 2021, the Company has mortgaged construction in progress with carrying amount of RMB 7,255,454.57 in order to apply for financial leasing business; As of 31 December 2020, the Group has mortgaged construction in progress with carrying amount of RMB 1,213,793,982.24 in order to apply for financial leasing business; As of 31 December 2019, the Group has mortgaged construction in progress; As of 31 December 2019, the Group has mortgaged construction in progress; As of 31 December 2019, the Group has mortgaged construction in progress; As of 31 December 2019, the Group has mortgaged construction in progress; As of 31 December 2019, the Group has mortgaged construction in progress with carrying amount of RMB 830,051,215.72 in order to obtain bank loans and apply for financial leasing business.

Note 6: As of 31 December 2021, the Company has pledged long-term equity investment with carrying amount of RMB 1,343,256,469.00 in order to obtain bank loans and apply for financial leasing business; As of 31 December 2020, the Group has pledged long-term equity investment with carrying amount of RMB 788,499,971.00 in order to obtain bank loans and apply for financial leasing business; As of 31 December 2019, the Group has pledged long-term equity investment with carrying amount of RMB 643,063,919.97 in order to obtain bank loans and apply for financial leasing business.

Note 7: As of 31 December 2021, the Company has pledged right-of-use assets with carrying amount of RMB 257,800,464.89 in order to apply for bank loans and financial leasing business.

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

67. Items in foreign currencies

(1) Items in foreign currencies

		2021.12.31			2020.12.31			2019.12.31	
ltem	Closing balance in foreign currency	Conversion rate	Closing balance translated into RMB	Closing balance in foreign currency	Conversion rate	Closing balance translated into RMB	Closing balance in foreign currency	Conversion rate	Closing balance translated into RMB
Cash and bank balances				3			3		
Including: USD	210,795,445.00	6.3757	1,343,968,518.70	2,791,530.75	6.5249	18,214,459.00	919,377.74	6.9762	6,413,763.01
EUR	15,873,239.26	7.2197	114,600,025.48	2,922,174.07	8.0250	23,450,446.90	2,192,346.27	7.8155	17,134,282.31
HKD	7,090,524.30	0.8176	5,797,212.67	7,588,870.38	0.8416	6,387,096.87	9,056,197.96	0.8958	8,112,542.13
Danish Krone	102,249.33	0.9711	99,290.47	366,519.62	1.0786	395,328.06	414,635.33	1.0459	433,667.09
Korea Won	91,867,825.00	0.0054	492,430.45	·				I	
Accounts receivable									
Including: USD	3,399,048.00	6.3757	21,671,310.33	3,399,048.00	6.5249	22,178,448.30	3,399,048.00	6.9762	23,712,438.66
Other receivables									
Including: USD	2,290,296.50	6.3757	14,602,243.40	2,304,461.94	6.5249	15,036,383.72	2,552,133.19	6.9762	17,804,191.57
EUR	768,008.76	7.2197	5,544,792.88	1,071,656.81	8.0250	8,600,045.92	1,298,018.68	7.8155	10,144,664.99
HKD				45,600.03	0.8416	38,378.81	45,598.98	0.8958	40,847.57
Danish Krone	1,422.00	0.9711	1,380.85	1,422.00	1.0786	1,533.77	1,422.02	1.0459	1,487.29
Accounts payable									
Including: EUR							727,500.00	7.8155	5,685,776.25

		2021.12.31			2020.12.31			2019.12.31	
Item	Closing balance in foreign currency	Conversion rate	Closing balance translated into RMB	Closing balance in foreign currency	Conversion rate	Closing balance translated into RMB	Closing balance in foreign currency	Conversion rate	Closing balance translated into RMB
Other payables									
Including: USD	174,028.00	6.3757	1,109,550.31				502,530.16	6.9762	3,505,750.88
EUR	22,951.85	7.2197	165,705.47						
Danish Krone	45,932.72	0.9711	44,605.26	ı	ı		45,935.19	1.0459	48,043.61
Employee benefits payables									
Including: USD	30,774.08	6.3757	196,206.30	52,419.46	6.5249	342,031.74	62,937.68	6.9762	439,065.82
EUR	911.88	7.2197	6,583.50	ı		·		,	ľ

# (2) Foreign operating entities

① Ming Yang Wind Power European R&D Center Aps, its main business location is located in Denmark, and its functional currency is Denmark krona.

(2) Ming Yang Wind Power USA, Inc., its main business location is located in United States and its functional currency is USD.

③ MingYang New Energy International Co., Ltd., its main business location is located in Hong Kong and its functional currency is HKD.

④ MingYang Wind Power (International) Co., Ltd., its main business location is located in Hong Kong and its functional currency is USD.

(5) MingYang Holdings (Singapore) Pte.Ltd., its main business location is located in Singapore and its functional currency is USD.

(6) China Smart Electric Group Limited, its main business location is located in Hong Kong and its functional currency is USD.

⑦ Wise Energy Holdings Limited, its main business location is located in Hong Kong and its functional currency is USD.

(8) Zhongshan Ruike New Energy (America) Co.,Ltd., its main business location is located in United States and its functional currency is USD.

③ Ruike New Energy (Hong Kong) Co., Ltd., its main business location is located in Hong Kong and its functional currency is USD.

MingYang New Energy Holdings (Cyprus) Co., Ltd., its main business location is located in Cyprus and its functional currency is EUR.

<sup>•</sup>Ruike Solar Energy (USA) Co., Ltd., its main business location is located in United States and its functional currency is USD.

<sup>•</sup>MingYang European Business and Engineering Center, mainly operating in Hamburg, Germany and its functional currency is EUR.

<sup>•</sup>Ming Yang Intelligence (BVI) Limited, mainly operating in the British Virgin Islands and its functional currency is USD.<sup>•</sup>

MingYang Smart Energy Korea Co., Ltd., mainly operating in South Korea and its functional currency is won.

At year end, the Company has converted into RMB according to the corresponding exchange rate when preparing the consolidated financial statements, and the foreign currency statement translation differences arising from the translation of the statements are presented in other comprehensive income.

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

68. Government grants

	Item
	2021.12.31
sequently	Other movement
deferred income and measured at gross amount method subsequently	Additions Amount during the profit or loss year in the year
at gross amou	Additions during the year
Ind measured	2020.12.31
rred income a	Category
(1) Government grants recorded as defe	
(1) Government	Subsidy item

	21 (All amounts in RMB unless otherwise stated)
MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements	For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Subsidy item	Category	2020.12.31	Additions during the year	Amount recognized in profit or loss in the year	Other movement	2021.12.31	Item presented in profit or loss in the year	Related to assets/ Related to income	Note
development of high-end equipment manufacturing industry in 2020 Special funds for key technology research projects of 6.0MW large wind turbine design	Financial allocation	7,125,000.00		1,500,000.00		5,625,000.00	Other income	Related to assets	[Note 12]
2020 Research and application of high-speed blade pressurized oxygen chamber device technology	Financial allocation	4,200,000.00	800,000.00	ı	ı	5,000,000.00	Other income	Related to assets	[Note 13]
Research on coupled load simulation technology and key technology of blade design and manufacture for large offshore wind turbines of 10MW and above (led by Shanwei)	Financial allocation	·	4,800,000.00			4,800,000.00	Other income	Related to assets	[Note 14]
Provincial Science and Technology Innovation Strategy Special Fund (Large-area, high- efficiency cadmium telluride battery technology and equipment research and development project)	Financial allocation		4,000,000.00		,	4,000,000.00	Other income	Related to income	[Note 15]
Industrial Co-construction Project Investment and Factory Rewards	Financial allocation	3,992,712.95		211,068.48		3,781,644.47	Other income	Related to assets	[Note 16]
Innovation and entrepreneurship research team government subsidy	Financial allocation	4,954,200.00	,	1,217,995.11		3,736,204.89	Other income	Related to income	[Note 17]
bectal junus for SCD dura-compact hybrid on vehicle high-power medium-speed permanent magnet generator and its advanced control system	Financial allocation	1,949,353.27	ı	-1,238,146.73	ı	3,187,500.00	Other income	Related to assets	[Note 18]
development project Special funds for the construction of manufacturing big data platform	Financial allocation	3,600,000.00	ı	600,000.00	ı	3,000,000.00	Other income	Related to assets	[Note 19]
research projects to promote the development of economic law (for the development of marine economy)	Financial allocation	3,000,000.00				3,000,000.00	Other income	Related to assets	[Note 20]
Zhongshan City established special funds for the	Financial	2,400,000.00		400,000.00		2,000,000.00	Other income	Related to	[Note

Subsidy item	Category	2020.12.31	Additions during the year	Amount recognized in profit or loss in the year	Other movement	2021.12.31	Item presented in profit or loss in the year	Related to assets/ Related to income	Note
introduction of national innovation platform construction projects	allocation							income	21]
Research on coupled load simulation technology and key technology of blade design and manufacture for large offshore wind turbines of 10MW and above	Financial allocation		2,000,000.00			2,000,000.00	Other income	Related to assets	[Note 22]
Special funds for the development and industrialization of MySE5.5-155 three-blade semi-direct-drive offshore wind turbines	Financial allocation	1,400,000.00				1,400,000.00	Other income	Related to assets	[Note 23]
Research and Development Expenditure Subsidy for Wind Power Technology Research Institute	Financial allocation	1,300,000.00	ı	ı	ı	1,300,000.00	Other income	Related to assets	[Note 24]
Operation Subsidy for Zhongshan Wind Power Technology Collaborative Innovation Center	Financial allocation	1,200,000.00		ı		1,200,000.00	Other income	Related to income	[Note 25]
Subsidy for research and development and application of long-sized segmented blades for high-power fans	Financial allocation	1,158,786.64				1,158,786.64	Other income	Related to income	[Note 26]
Guangdong Province Wind Power Industry Technology Innovation Alliance Construction Demonstration Subsidy	Financial allocation	1,773,466.67		633,466.67	,	1,140,000.00	Other income	Related to assets	[Note 27]
Special funds for 200 MW high-power concentrating photovoltaic solar energy projects	Financial allocation	1,340,000.00	ı	240,000.00	ı	1,100,000.00	Other income	Related to assets	[Note 28]
Special funds for the construction of a big data analysis platform for smart wind farm operation management	Financial allocation	1,000,000.00	ı		·	1,000,000.00	Other income	Related to assets	[Note 29]
Special funds for the construction project of power monitoring platform in Shiguai Industrial Park, Baotou	Financial allocation	1,796,250.00	ı	862,200.00	ı	934,050.00	Other income	Related to assets	[Note 30]
Research and development of main control device for offshore wind turbines of 10MW and above	Financial allocation	·	800,000.00		,	800,000.00	Other income	Related to assets	[Note 31]

Subsidy item	Category	2020.12.31	Additions during the year	Amount recognized in profit or loss in the vear	Other movement	2021.12.31	Item presented in profit or loss in the vear	Related to assets/ Related to income	Note
MY2.2-121 large-scale ultra-low wind speed wind turbine research and development and industrialization funds	Financial allocation	700,000.00				700,000.00	Other income	Related to income	[Note 32]
Supporting funds for the development and industrialization of MySE5.5-155 three-blade semi-direct-drive offshore wind turbines	Financial allocation	700,000.00				700,000.00	Other income	Related to income	[Note 33]
Central large research institute project subsidy	Financial allocation	765,000.00		85,000.00		680,000.00	Other income	Related to income	[Note 34]
Special funds for the construction of innovation platforms for strategic emerging industries in Zhonschan City	Financial allocation	600,000.00		100,000.00		500,000.00	Other income	Related to assets	[Note 35]
Zhongshan City Wind Power Technology Collaborative Innovation Special Fund	Financial allocation	500,000.00		,		500,000.00	Other income	Related to assets	[Note 36]
MY2.2-121 large-scale ultra-low wind speed wind turbine research and development and industrialization funds	Financial allocation	350,000.00		,		350,000.00	Other income	Related to income	[Note 37]
Cooperation Funds for Offshore Wind Power Laboratory Projects	Financial allocation		300,000.00			300,000.00	Other income	Related to assets	[Note 38]
Subsidy for the construction of new R&D institutions	Financial allocation	300,000.00	ı	50,000.00	ı	250,000.00	Other income	Related to assets	[Note 39]
Provincial Industrial Base Subsidies	Financial allocation	300,000.00	ı	50,000.00	I	250,000.00	Other income	Related to assets	[Note 40]
Encourage advanced equipment manufacturing enterprises to increase subsidies for Research and development expenses	Financial allocation	217,000.04	ı	ı	ı	217,000.04	Other income	Related to assets	[Note 41]
Land fund rebate	Financial allocation	215,757.60	ı	4,848.48	I	210,909.12	Other income	Related to income	[Note 42]
MingYang Longyuan Electric Power R&D Fund	Financial allocation		190,000.00		ı	190,000.00	Other income	Related to assets	[Note 43]
Central Air Pollution Prevention and Control Special Fund-Special Government Subsidy for	Financial allocation	157,500.00	·	54,000.00		103,500.00	Other income	Related to assets	[Note 44]

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements [This r

is report is translated from the Chinese report]	T								
Subsidy item	Category	2020.12.31	Additions during the year	Amount recognized in profit or loss in the year	Other movement	2021.12.31	Item presented in profit or loss in the vear	Related to assets/ Related to income	Note
Environmental Protection of VOC Equipment of Central and Municipal Governments Subsidy for research and development and	Financial			2			•	Delated to	[Note
application of long-sized segmented blades for high-power fans	allocation	400,000.00	·	338,786.64	ı	61,213.36	Other income	assets	45]
Special funds for scientific research support projects of key laboratories of enterprises in Guanadong Province	Financial allocation	114,797.61	,	77,177.62	ı	37,619.99	Other income	Related to assets	[Note 46]
Special funds for new wind power industry chain production projects	Financial allocation	57,712.05		20,986.19		36,725.86	Other income	Related to assets	[Note 47]
Central Air Pollution Prevention and Control Special Fund - Tianjin District Government	Financial	52,500.00		18,000.00		34,500.00	Other income	Related to	[Note
Special Government Subsidy for Environmental Protection of VOC Equipment	allocation			-				assets	48]
Special funds for the 13th Five-Year Key Project "Research and Testing of Large Offshore Wind Turking Plode Testing Technology"	Financial allocation	21,673.00				21,673.00	Other income	Related to assets	[Note 49]
Demonstration project of building integrated application of cadmium telluride thin film battery	Financial allocation	1,200,000.00	ı	1,192,400.01		7,599.99	Other income	Related to assets	[Note 50]
Enterprise development support funds and infrastructure supporting incentives	Financial allocation	4,078,000.18		- 4	4,078,000.18		Other income	Related to assets	[Note 51]

Total

ł -326,351,350.0028,340,000.0021,390,998.924,078,000.18329,222,350.90

[Note 52]

Other income

,

93,750.00

ï

93,750.00

Financial allocation

allocation

high-power wind turbine drive chain testing and infrastructure supporting incentives Special funds for the construction project of Enterprise development support funds and

inspection center

Related to assets Related to assets ł

ł

(Continued)

Note
Related to assets/ Related to income
Item 2020.12.31 presented in profit or loss in the year
Other move ment
Amount Additions recognized in during the year in the year
2019.12.31
Category
Subsidy item

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Subsidy item	Category	2019.12.31	Additions during the year	Amount Additions recognized in g the year profit or loss in the year	Other move ment	2020.12.31	Item 2020.12.31 presented in profit or loss in the year	Related to assets/ Related to income	Note
manufacturing industry in 2020									
Innovation and entrepreneurship research team government subsidy	Financial allocation	1,444,210.00	5,000,000.00	5,000,000.00 1,490,010.00		4,954,200.00	4,954,200.00 Other income	Related to income	[Note 17]
2020 Research and application of high-speed blade pressurized oxygen chamber device technology	Financial allocation	4,300,000.00	3,000,000.00		3,100,000.00	4,200,000.00	Other income	Related to assets	[Note 13]
Jiangsu MingYang Wind Power Technology Co., Ltd. Enterprise Development Support Fund and Infrastructure Supporting Reward	Financial allocation	4,174,000.18		96,000.00		4,078,000.18	Other income	Related to assets	[Note 51]
Industrial Co-construction Project Investment and Factory Rewards	Financial allocation	4,203,781.46	ı	211,068.51	ı	3,992,712.95	Other income	Related to assets	[Note 16]
Government Land Incentive	Financial allocation	3,735,900.00	ı	I	I	3,735,900.00	Other income	Related to assets [Note 7]	Note 7]
Special funds for the construction of manufacturing big data platform	Financial allocation	4,200,000.00	ı	600,000.00	ı	3,600,000.00	3,600,000.00 Other income	Related to assets	[Note 19]
Three Gorges Pearl River Power Generation Co., Ltd. special funds for the provincial-level scientific research project to promote the development of economic law in 2018 (for	Financial allocation	3,000,000.00				3,000,000.00	3,000,000.00 Other income	Related to income	[Note 20]
marine economic development purposes) Zhongshan City established special funds for the introduction of national innovation platform construction projects	Financial allocation	2,800,000.00		400,000.00		2,400,000.00	Other income	Related to assets	[Note 21]
Special funds for SCD ultra-compact hybrid drive high-power medium-speed permanent magnet generator and its advanced control system development project	Financial allocation								

Note	[Note 27]	[Note 23]	[Note 28]	[Note 24]	[Note 25]	[Note 26]	[Note 29]	[Note 50]	[Note 34]	[Note 32]	[Note 33]	[Note 35]
Related to assets/ Related to income	Related to assets	Related to assets	Related to assets	Related to income	Related to income	Related to assets	Related to assets	Related to income	Related to income	Related to income	Related to assets	Related to assets
Item presented in profit or loss in the year	Other income	Other income	Other income	Other income	Other income	Other income	Other income	Other income	Other income	Other income	Other income	Other income
2020.12.31	1,773,466.67	1,400,000.00	1,340,000.00	1,300,000.00	1,200,000.00	1,158,786.64	1,000,000.00	1,200,000.00	765,000.00	700,000.00	700,000.00	600,000.00
Other move ment	1					ı		,	ı			·
Additions recognized in g the year profit or loss in the year	9,950.00		240,000.00	·	ı	21,293.36	·	1,200,000.00	85,000.00	ı		100,000.00
Additions during the year	ſ		ı	·	ı	ı		2,400,000.00	ı	ı		·
2019.12.31	1,783,416.67	1,400,000.00	1,580,000.00	1,300,000.00	1,200,000.00	1,180,080.00	1,000,000.00		850,000.00	700,000.00	700,000.00	700,000.00
Category	Financial allocation	Financial allocation	Financial allocation	Financial allocation	Financial allocation	Financial allocation	Financial allocation	Financial allocation	Financial allocation	Financial allocation	Financial allocation	Financial allocation
Subsidy item	Guangdong Province Wind Power Industry Technology Innovation Alliance Construction Demonstration Subsidy	Special funds for the development and industrialization of MySE5.5-155 three-blade semi-direct-drive offshore wind turbines	Special funds for 200 MW high-power concentrating photovoltaic solar energy projects	Guangdong MingYang Wind Power Industry Group Wind Power Technology Research Institute R&D expenditure subsidy	Operation Subsidy for Zhongshan Wind Power Technology Collaborative Innovation Center	Subsidy for research and development and application of long-sized segmented blades for hidh-bower fans	Special funds for the construction of a big data analysis platform for smart wind farm operation management	Demonstration project of building integrated application of cadmium telluride thin film battery	Central large research institute project subsidy	MY2.2-121 large-scale ultra-low wind speed wind turbine research and development and industrialization funds	Supporting funds for the development and industrialization of MySE5.5-155 three-blade semi-direct-drive offshore wind turbines	Special funds for the construction of innovation platforms for strategic emerging industries in

Subsidy item	Category	2019.12.31	Additions r during the year	Amount Additions recognized in g the year profit or loss in the year	Other move ment	2020.12.31	Item presented in profit or loss in the year	Related to assets/ Related to income	Note
Zhongshan City									
Zhongshan City Wind Power Technology Collaborative Innovation Special Fund	Financial allocation	500,000.00	ı			500,000.00	500,000.00 Other income	Related to assets	[Note 36]
Subsidy for research and development and application of long-sized segmented blades for high-power fans	Financial allocation	400,000.00		·	·	400,000.00	Other income	Related to income	[Note 45]
MY2.2-121 large-scale ultra-low wind speed wind turbine research and development and industrialization funds	Financial allocation	350,000.00	ı			350,000.00	Other income	Related to assets	[Note 37]
Subsidy for the construction of new R&D institutions	Financial allocation	350,000.00	,	50,000.00	,	300,000.00	Other income	Related to assets	[Note 39]
Provincial Industrial Base Subsidies	Financial allocation	350,000.00	ı	50,000.00	ı	300,000.00	Other income	Related to assets	[Note 40]
Encourage advanced equipment manufacturing enterprises to increase subsidies for Research and development expenses	Financial allocation	559,313.48	ı	342,313.44		217,000.04	Other income	Related to income	[Note 41]
2015 Qinghai Company's 300 acres of land reimbursement for the factory area	Financial allocation	220,606.08	·	4,848.48	·	215,757.60	215,757.60 Other income	Related to assets	[Note 42]
I I an Jin City 2018 Central Air Pollution Prevention and Control Special Fund-Central and municipal government VOC equipment environmental protection special government subsidies	Financial allocation	211,500.00		54,000.00		157,500.00	Other income	Related to assets	[Note 44]
Special funds for scientific research support projects of key laboratories of enterprises in Guangdong Province	Financial allocation	221,021.90	·	106,224.29		114,797.61	Other income	Related to assets	[Note 46]
Special funds for the construction project of high-power wind turbine drive chain testing and inspection center	Financial allocation	187,500.00	ı	93,750.00	·	93,750.00	Other income	Related to assets	[Note 52]
Special funds for new wind power industry chain production projects	Financial allocation	78,698.24	·	20,986.19	·	57,712.05	57,712.05 Other income	Related to assets	[Note 47]

rt Energy Group Co., Ltd. ancial Statements	For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated)	his report is translated from the Chinese report]
MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements	For the years ended 31 Decem	[This report is translated from t

Subsidy item	Category	2019.12.31	Amount Additions recognized in during the year profit or loss in the year	Other move ment	2020.12.31	Item 2020.12.31 presented in profit or loss in the year	Related to assets/ Related to income	Note
Tianjin City 2018 Central Air Pollution Prevention and Control Special Fund-Tianjin District Government VOC equipment environmental protection special government subsidv	Financial allocation	70,500.00	- 18,000.00		52,500.00	Other income	Related to assets	[Note 48]
Special funds for the 13th Five-Year Key Project "Research and Testing of Large Offshore Wind Turbine Blade Testing Technology"	Financial allocation	21,673.00			21,673.00	Other income	Related to assets	[Note 49]
Research and application of high prototype blade pressurized oxygen cabin device technology in 2019	Financial allocation	6,000,000.00		6,000,000.00		Other income	Related to assets	[Note 53]
Dust removal system (integrator) transformation of high-tech zone safety supervision bureau safety production administrative award	Financial allocation	20,166.56	- 20,166.56	·	ı	Other income	Related to assets	[Note 54]
Special fund for R&D and industrialization of super compact SCD3MW wind turbine and key components	Financial allocation	1,893,896.52	- 1,893,896.52	ı	I	Other income	Related to assets	[Note 55]
Central large research institute project subsidy	Financial allocation	1,459,157.23	- 1,459,157.23		,	Other income	Related to income	[Note 56]
MY2.0-118 type large blade low wind speed wind turbine equipment special fund	Financial allocation	615,724.13	- 615,724.13	ı	ı	Other income	Related to assets	[Note 57]
Total	2(	262,109,170.47	98,400,000.00 25,057,820.47	9,100,000.00 326,351,350.00	26,351,350.00	:	ł	:

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For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Subsidy item	Category	2018.12.31	Additions during the year	Amount recognized in profit or loss n in the year	Other movement	Item 2019.12.31 presented in profit or loss in the year	Related to assets/ Related to income	Note
Soft Land Fund Compensation and Land Intensive Utilization Incentive	Financial allocation	42,342,959.20	I	1,032,755.10	ı	41,310,204.10 Other income	Related to assets	[Note 3]
Special subsidy fund for R&D and industrialization projects of high-performance 6.0MW offshore wind power and marine	Financial allocation	28,350,000.00		2,400,000.00		25,950,000.00 Other income	Related to assets	[Note 4]
engineering equipment MingYang Smart Energy Group Co., Ltd. Enterprise Development Support Fund	Financial allocation	25,200,909.10						

							:		
Subsidy item	Category	2018.12.31	Additions during the year	Amount recognized in profit or loss in the vear	Other movement	2019.12.31 prese in t	Item presented in profit or loss in the vear	Related to assets/ Related to income	Note
cabin device technology research and develonment and annlication funds	allocation							assets	
Industrial Co-construction Project Investment	Financial		4 221 370 50	17 589 04		4 203 781 46 Other income	r income	Related to [Note 16]	161
and Factory Rewards	allocation		00.010,177,1					_	2
Special funds for the construction of	Financial	4,800,000.00		600,000.00	,	4,200,000.00 Other	Other income	Related to [Note 19]	19]
litatiulaciulity biy data platiotti lissaati MisaVasa Misal Davior Toobachaati	allucation							C12CCD	
Jariysu Miriy Fariy Wiriu Power Tecrinology Co., Ltd. Enterprise Development Support Fund and Infrastructure Supporting Reward	Financial allocation	4,270,000.18		00.000,96		4,174,000.18 Other	Other income	Related to [Note 51] assets	51]
Government Land Incentive	Financial allocation		3,780,000.00	44,100.00	'	3,735,900.00 Other	Other income	Related to [Note 7] assets	[]
Three Gorges Pearl River Power Generation									
Co., Ltd. special funds for the provincial-level scientific research project to promote the	Financial	3,000,000.00	·		ı	3,000,000.00 Other income	r income	Related to [Note 20]	20]
development of economic law in 2018 (for marine economic development purposes)	allocation								
Government Land Incentive Fund	Financial	2,985,000.00		60,000,00		2,925,000.00 Other income	r income	Related to [Note 7]	[7]
- - - - - - - - - - - - - - - - - - -	allocation							assels	
Zhongshan City established special funds for the introduction of national innovation platform	Financial allocation	3,200,000.00		400,000.00		2,800,000.00 Other income	r income	Related to [Note 21] assets	21]
Baotou Shiguai Industrial Park Power	Financial	3 520 650 00		862 200 00		2 658 450 00 Other	Other income	Related to INnte 301	30]
Monitoring Platform Project Subsidy Special funds for SCD uttra-compact bybrid	allocation			00.001				assets	5
drive high-power medium-speed permanent	Financial			N JOK KEK JE		7 602 444 7E Othor	Other income	Related to INICTO 101	101
magnet generator and its advanced control	allocation	0,700,000.00	1	4,470,000,000 A,4				assets indie	0
System development project									
special turid for K&U and industrialization of super compact SCD3MW wind turbine and key components	Financial allocation	7,575,586.10		5,681,689.58		1,893,896.52 Other	Other income	Related to [Note 55] assets	55]
Guangdong Province Wind Power Industry	Financial	1,793,366.67	ı	9,950.00		1,783,416.67 Other	Other income	Related to [Note 27]	27]

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Subsidy item	Category	2018.12.31	Additions rec during the pr	Amount recognized in profit or loss in the year	Other movement	Item 2019.12.31 profit or loss in the year	Related to assets/ Note Related to income
Technology Innovation Alliance Construction Demonstration Subsidy	allocation						assets
Special funds for 200 MW high-power concentrating photovoltaic solar energy projects	Financial	1,820,000.00	·	240,000.00	ı	1,580,000.00 Other income	Related to [Note 28]
Central large research institute project subsidy	Financial allocation	4,893,033.33	- 3,	3,433,876.10	ı	1,459,157.23 Other income	Related to [Note 56] income
Zhongshan City introduced financial support for innovation and entrepreneurship scientific research teams	Financial allocation	4,016,061.59	- 2,	2,571,851.59	ı	1,444,210.00 Other income	Related to [Note 17] income
Special funds for the development and industrialization of MySE5.5-155 three-blade semi-direct-drive offshore wind turbines	Financial allocation	1,400,000.00				1,400,000.00 Other income	Related to [Note 23] assets
Guangdong MingYang Wind Power Industry Group Wind Power Technology Research Institute R&D exnenditure subsidy	Financial allocation	1,300,000.00	·		ı	1,300,000.00 Other income	Related to [Note 24] income
Operation Subsidy for Zhongshan Wind Power Technology Collaborative Innovation Center	Financial allocation	1,200,000.00	,			1,200,000.00 Other income	Related to [Note 25] income
Subsidy for research and development and application of long-sized segmented blades for high-nower fans	Financial allocation	1,200,040.00		19,960.00		1,180,080.00 Other income	Related to [Note 26] assets
Special funds for the construction of a big data analysis platform for smart wind farm operation management	Financial allocation	1,000,000.00			ı	1,000,000.00 Other income	Related to [Note 29] assets
Central large research institute project subsidy	Financial allocation	850,000.00	ı	ı	I	850,000.00 Other income	Related to [Note 34] assets
MY2.2-121 large-scale ultra-low wind speed wind turbine research and development and industrialization funds	Financial allocation	700,000.00			ı	700,000.00 Other income	Related to [Note 32] assets
Special funds for the construction of innovation platforms for strategic emerging industries in Zhongshan City	Financial allocation	800,000.00		100,000.00	·	700,000.00 Other income	Related to [Note 35] assets

Subsidy item	Category	2018.12.31	Additions during the year	Amount recognized in profit or loss in the year	Other movement	Item 2019.12.31 presented in profit or loss in the year	Related to assets/ Related to income	lte
Supporting funds for the development and industrialization of MySE5.5-155 three-blade semi-direct-drive offshore wind turbines	Financial allocation	700,000.00		1		700,000.00 Other income	Related to [Note 33] assets	33]
MY2.0-118 type large blade low wind speed wind turbine equipment special fund	Financial allocation	1,436,689.65	ı	820,965.52		615,724.13 Other income	Related to [Note 57] assets	[7]
Encourage advanced equipment manufacturing enterprises to increase subsidies for Research and development expenses	Financial allocation	16,445,443.52	I	15,886,130.04		559,313.48 Other income	Related to [Note 41] income	[[]
Zhongshan City Wind Power Technology Collaborative Innovation Special Fund	Financial allocation	500,000.00	·	·		500,000.00		

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Subsidy item	Category	2018.12.31	Additions during the year	Amount recognized in profit or loss in the vear	Other movement	ttem 2019.12.31 presented in profit or loss in the year	Related to assets/ Note Related to income
Special funds for new wind power industry chain production projects	Financial allocation	99,684.43	'	20,986.19		78,698.24 Other income	Related to [Note 47] assets
Tianjin City Binhai High-tech Zone Finance VOCS Equipment Environmental Protection Government Subsidies	Financial allocation		90'000'06	19,500.00	·	70,500.00 Other income	Related to [Note 48] assets
Special funds for the 13th Five-Year Key Project "Research and Testing of Large Offshore Wind Turbine Blade Testing Technolony"	Financial allocation		21,673.00			21,673.00 Other income	Related to [Note 49] assets
Tianjin City 2018 Central Air Pollution Prevention and Control Special Fund	Financial allocation	ı	181,500.00	161,333.44		20,166.56 Other income	Related to [Note 54] assets
Special funds for 200MWP high-power concentrating photovoltaic module manufacturing project	Financial allocation	7,000,000.00	ı	1	- 7,000,000.00	- Other income	Related to [Note 58] assets
Postdoctoral workstation allowance subsidy	Financial allocation	92,500.80	'	92,500.80		- Other income	Related to [Note 59] income
Zhongshan Municipal Bureau of Commerce CZ038001 Special Fund for Promoting Fconomic Development in 2018	Financial allocation	·	5,082,000.00	5,082,000.00		- Other income	Related to [Note 60] income
Social Security Bureau Industrial Insurance Subsidy	Financial allocation	ı	5,010.00	5,010.00		- Other income	Related to [Note 61] income
Social Security Bureau Talent Subsidy	Financial allocation		54,600.00	54,600.00		- Other income	Related to [Note 62] income
Total	:	262,678,538.46	57,791,153.50	51,360,521.49 7,000,000.00	7,000,000.00	262,109,170.47	:

### Note:

[Note 1] According to the "Financial Support Policy on Supporting the Co-construction of the Pearl River Delta and the East, West and North Industries of Guangdong" (Yue Cai Gong [2016] No. 384) issued by, "Notice of the Department of Industry and Information Technology on the application and review of construction financial support funds" (Yugongxinyuanhan (2018) No. 81), "Notice on the organization to declare the 2018 Industrial Co-construction Financial Support Fund Project" (Yangjingxintong (2018) No. 355) ) and other relevant documents issued by Department of Finance of Guangdong Province, after examination by the relevant municipal departments of county (city, district), Annual Provincial Industrial Co-construction Financial Support Fund Project award and subsidy scheme was issued. The Company's subsidiary, Guangdong MingYang New Energy Technology Co., Ltd. received RMB 9,785,000.00 on 23 January 2019 and RMB 10,000,000.00 on 30 May 2019. In 2020, the Company's subsidiary, Guangdong MingYang New Energy Technology Co., Ltd., received RMB 17,000,000.00 on 23 March, RMB 15,000,000.00 on 26 March 26, RMB 35,000,000.00 on 29 June, and RMB 6,146,800.00 on 10 November, RMB 7,853,200.00 on 31 December. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 2] The Financial Settlement Center of Torch High-tech Industrial Development Zone, Zhongshan City appropriated RMB 29,180,000.00 for the Company's corporate development support funds on 13 March 2012.It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period. According to the investment agreement signed on 24 February 2011 and the supplementary investment agreement signed on 18 April 2018 between the Company's subsidiary, Tianjin Ruineng Electric Co., Ltd. and Tianjin Xiqing Economic and Technological Development Zone Management Committee, Xiqing Development Zone appropriated RMB 13,180,000.00 to the Company for enterprise support f

industrialization project of high-performance 6.0MW offshore wind power engineering equipment. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 5] According to the Guangdong Provincial Department of Oceans and Fisheries on the issuance of the "2019 Provincial-level Special Funds for Promoting Economic Development (Marine Economic Development) Project Database Application Guidelines", the Company received RMB 14,000,000.00 from the Zhongshan Finance Bureau CZ1490014 Marine Strategy New Project Fund for the key technology research and development of 8-10MW offshore wind turbines on 30 June 2019. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 6] According to the "2017 Applied Technology R&D and Major Technology Achievement Transformation Special Funds (Applied Technology R&D Support) Detailed Allocation Table", Zhongshan City Finance Bureau appropriated RMB 8,000,000.00, RMB 6,400,000.00 and RMB 4,000,000.00 to the Company on 20 December 2017, 7 December 2018, 10 December 2018, respectively, for research and development and application of MySE7.0MW offshore Wind power generation unit development. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 7] According to the "Measures on Encouraging Industrial Co-construction Project Investment and Factory Reward" by the Management Committee of Yangjiang High-tech Industrial Development Zone, "Opinions on Deepening the Comprehensive Assistance Work in the Pearl River Delta Region and the Eastern and Western Regions of Guangdong" (Guangdong Committee Office (2016) No. 81), "Several Policies and Measures for Guangdong Province to Promote the Quality and Efficiency of Industrial Parks in the Eastern, Western and Northern Regions of Guangdong" (Guangdong (2016) No. 126), "The Guangdong Provincial Economic and Information Technology Commission's Letter on Decomposing the 2017 Industrial Co-construction Goals and Tasks" (Yuejing Xinyuan Han (2017) No. 14) and other documents, rewards are granted to enterprises with industrial projects of more than RMB 100 million that have built factories or put into production between 16 August 2016 and 31 August 2019 within the area of jointly build industrial parks by Zhuhai City and Yangjiang City. The Company's subsidiary, Guangdong MingYang New Energy Technology Co., Ltd. received RMB 4,221,370.50 on 5 December 2019. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period. In accordance with the spirit of the Provincial Party Committee and the Provincial Government's "Decision on Further Promoting the Revitalization and Development of the East, West and North of Guangdong" and other documents, in order to accelerate the construction of the wind power industry in Yangjiang High-tech Zone, the Company's subsidiary, Guangdong MingYang New Energy Technology Co., Ltd. received the government land subsidy of RMB 3,000,000.00 from the Yangjiang High-tech Industrial Development Zone Management Committee on 30 September 2018. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period. In accordance with the spirit of the Provincial Party Committee and the Provincial Party Committee and the Provincial

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Province in 2012, Zhongshan City Finance Bureau appropriated RMB 20,000,000.00 to the Company on 6 November 2012 for the special fund of offshore wind power technological innovation team. The Organization Department of the Zhongshan Municipal Committee of the Communist Party of China promised in "Supporting Funds Commitment Letter" in 2012 that the Zhongshan Municipal Government will provide supporting facilities for the offshore wind power technological innovation team in a proportion of not less than one-half of the special work funds to be provided by the province. The Financial Settlement Center of Torch High-tech Industrial Development Zone, Zhongshan City appropriated RMB 5,000,000.00 to the Company on 14 January 2014, and the Finance Bureau of Zhongshan City appropriated RMB 5,000,000.00 to the Company on 4 July 2014. The above-mentioned special funds are in total RMB 30,000,000.00. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 9] According to the notice of the National Development and Reform Commission on issuing the first batch of investment plans within the central budget in 2013 for strategic emerging industries (energy) (Fagai Investment [2013] No. 1029), the Finance Bureau of Tianjin appropriated RMB 1,600,000.00 and RMB 9,830,000.00 to the Company's subsidiary, Tianjin Ruiyuan Electric Co., Ltd. on 15 October 2012 and 11 September 2013 respectively for special fund of development and industrialization of the electric control system of megawatt wind turbines. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 10] According to the "Notice of the Guangdong Provincial Department of Finance on Arranging the Special Fund for the Provincial Science and Technology Innovation Strategy in 2021 (The Eighth Batch of Provincial Key Field R&D Plan Projects) " (Yue Cai Ke Jiao (2021) No. 150), MingYang Smart Energy Co., Ltd. received RMB 6,000,000.00 from the Guangdong Provincial Department of Finance on the provincial R&D plan in key areas, which is specially used for the research and development of 10MW and above offshore wind power permanent magnet generator design and manufacturing projects. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 11] According to the "Notice of the Office of the People's Government of Zhongshan City on Printing and Distributing the Action Plan for the Development of Zhongshan City's High-end Equipment Manufacturing Industry (2018-2022) " (Zhongfu Office [2018] No. 26), "Zhongshan Economic and Information Technology Bureau Regarding the issuance of Zhongshan City's High-end Equipment Manufacturing Industry Development Fund Management Implementation Rules (Zhongjingxin [2018] No. 824) and other document requirements, the Company received special fund of RMB 7 million on september 2020 for the "2020 High-end Equipment Manufacturing Industry Development Fund (Support first set R&D topic) Project". It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 12] According to the "Notice on Issuing the First Batch of Provincial Strategic Emerging Industry Core Technology Research Projects" (Yueke Planning Zi [2011] No.167) by the Department of Science and Technology of Guangdong Province and the Department of Finance of Guangdong Province in 2011, Zhongshan Science and Technology Bureau appropriated RMB 15,000,000.00 to the Company on 1 April 2012 for the specific development of key technologies for the design of 6.0MW large wind turbines. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 13] According to the requirements of the "Notice of Haixi Prefecture of Qinghai Province on Issuing the 2019 Provincial Special Fund Budget for Scientific and Technological Development" (Dezheng Caixingzi [2019] No. 632), Delingha City Industrial Technology and Information Technology Bureau

decided and instructed Delingha City Treasury Payment Center appropriated RMB 4,300,000.00 of provincial special fund for scientific and technological development of Qinghai MingYang New Energy Co., Ltd., a subsidiary of the Company, on 1 August 2019. On 29 July 2020, the Delingha City Treasury Payment Center appropriated another government subsidy of RMB 3,000,000.00 for the research and development of the pressurized oxygen storage device technology. Due to the failure of the research, on 14 December 2020, the subsidy of RMB 1,300,000.00 for the pressurization device project of Qinghai Provincial Department of Science and Technology was returned; the remaining funds were RMB 6,000,000.00. According to the agreement, RMB 1,800,000.00 has been booked as payable to China Shipbuilding Industry Environmental Engineering Co., Ltd., of which RMB 1,000,000.00 has been paid, and the remaining RMB 800,000.00 has not yet been paid. Due to the failure of the research, all subsidies will be refunded subsequently, and the payable of RMB 800,000.00 will no longer be paid to China Shipbuilding Industry Environmental Engineering Co., Ltd. The accounting record was adjusted to deferred income in January 2021. The remaining funds are now RMB 4,200,000.00.

[Note 14] According to the "Project Joint Application Agreement" (Research on coupled load simulation technology and blade design and manufacturing key technologies for large offshore wind turbines of 10MW and above), Shanwei MingYang New Energy Technology Co., Ltd. received RMB 8,000,000.00 high-tech enterprise incentives from Lufeng Finance Bureau. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 15] According to the "Notice of the Guangdong Provincial Department of Finance on Arranging the Special Fund for the Provincial Science and Technology Innovation Strategy in 2021 (The Eighth Batch of Provincial Key Field R&D Plan Projects) First Phase Funds" (Yue Cai Ke Jiao (2021) No. 150), Zhongshan Ruike New Energy Co., Ltd. received a special fund of RMB 4,000,000.00 on 18 September 2021 from the Guangdong Provincial Department of Finance for the 2021 Provincial Science and Technology Innovation Strategy. It is specially used for the research and development of large-area, high-efficiency cadmium telluride battery technology and equipment research and development projects. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 16] According to the "Measures on Encouraging Industrial Co-construction Project Investment and Factory Reward" by the Management Committee of Yangjiang High-tech Industrial Development Zone, "Opinions on Deepening the Comprehensive Assistance Work in the Pearl River Delta Region and the Eastern and Western Regions of Guangdong" (Guangdong Committee Office (2016) No. 81), "Several Policies and Measures for Guangdong Province to Promote the Quality and Efficiency of Industrial Parks in the Eastern, Western and Northern Regions of Guangdong" (Guangdong (2016) No. 126), "The Guangdong Provincial Economic and Information Technology Commission's Letter on Decomposing the 2017 Industrial Co-construction Goals and Tasks" (Yuejing Xinyuan Han (2017) No. 14) and other documents, rewards are granted to enterprises with industrial projects of more than RMB 100 million that have built factories or put into production between 16 August 2016 and 31 August 2019 within the area of jointly build industrial parks by Zhuhai City and Yangjiang City. The Company's subsidiary, Guangdong MingYang New Energy Technology Co., Ltd. received RMB 4,221,370.50 on 5 December 2019. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 17] According to the "Notice on Doing a Good Job in the Introduction and Construction of the Sixth Batch of Innovation and Entrepreneurship Research Teams in Zhongshan" (Zhongshan Kefa [2018] No. 219) issued by Zhongshan Science and Technology Bureau, the Company's subsidiary Zhongshan Ruisheng Antai Industrial Investment Co., Ltd. received a financial subsidy of RMB 5,000,000.00 in 2020. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 18] According to the 2016 "Notice of Guangdong Provincial Department of Science and Technology on Issuing the 2016 Provincial Applied Science and Technology R&D Special Project Plan" (Yue Ke Gui Cai Zi [2016] No. 120), Zhongshan City Finance Bureau appropriated RMB 3,000,000.00 to the Company on 9 September 2016 for specific development of SCD ultra-compact hybrid drive high-power mediumspeed permanent magnet generator and its advanced control system. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period. According to the Zhongshan Torch High-tech Industrial Development Zone Management Committee "Notice on Issuing Supporting Funds for 2016 Torch Zone Science and Technology Projects" (Zhongkai Management Office [2016] No. 158), Zhongshan Torch High-tech Industrial Development Zone Financial Settlement Center appropriated RMB 2,400,000.00 to the Company on 20 December 2016 for specific development of SCD ultra-compact hybrid drive high-power medium-speed permanent magnet generator and its advanced control system. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period. According to the "Notice on Issuing 2017 Zhongshan Science and Technology Development Special (Second Batch) Projects and Funding Arrangements" (Zhongshan Kefa [2017] No. 257) issued by Zhongshan Science and Technology Bureau, Zhongshan Finance Bureau appropriated RMB 1,500,000.00 to the Company on 30 September 2017 for specific development of SCD ultra-compact hybrid drive high-power medium-speed permanent magnet generator and its advanced control system. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 19] According to the 2016 "Notice of Guangdong Economic and Information Technology Commission and Department of Finance of Guangdong Province on the issuance of the 2016 Provincial Industrial and Information Development Special Fund (Enterprise Transformation and Upgrading Direction) Project Plan" (Guangdong Economic and Information Technology Reform [2016] No. 81), Zhongshan City Finance Bureau appropriated RMB 6,000,000.00 to the Company on 16 May 2016 for the specific construction of a big data platform for manufacturing in the direction of enterprise transformation and upgrading. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 20] According to the spirit of the "Department of Finance of Guangdong Province, the Department of Oceans and Fisheries of Guangdong Province on the issuance of the 2018 Provincial Special Funds for Promotion of Economic Development (Marine Economic Development) Project Application Guidelines" (Yuehaiyu [2018] No. 9), Three Gorges Zhujiang Power Generation Co., Ltd. takes the lead, and cooperates with the Company, South China University of Technology, and Three Gorges New Energy Yangjiang Power Co., Ltd. to apply for the special funds for promoting economic development in 2018 (for marine economic development purposes) for a total of RMB 20,000,000.00 (the contract stipulates tech Industrial Development Zone, Zhongshan City appropriated RMB 2,000,000.00 to the Company on 10 December 2015. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 22] According to the "Project Joint Application Agreement" (research on coupled load simulation technology and blade design and manufacturing key technologies for large-scale offshore wind turbines of 10MW and above), MingYang Smart New Energy Co., Ltd. received special technology funds of RMB 2,000,000.00 from Shanwei MingYang New Energy Technology Co., Ltd. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 23] According to the Zhongshan Science and Technology Bureau "Notice on Issuing the Second Batch of Special Science and Technology Innovation Projects and Funding Arrangements in Zhongshan in 2016" (Zhongshan Kefa [2016] No. 213), Zhongshan City Finance Bureau appropriated RMB 1,400,000.00 to the Company on 30 September 2016 for the development and industrialization of MySE5.5-155 three-blade semi-direct-drive offshore Wind power generation unit. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 24] According to "Notice on Issuing 2017 Provincial Special Funds for Scientific and Technological Development (Collaborative Innovation and Platform Environment Construction) " (Zhongshan Kefa [2017] No. 263) issued by Zhongshan Science and Technology Bureau, Zhongshan City Finance Bureau appropriated RMB 1,300,000.00 to the Company on 30 September 2017 for research and development expenditure subsidies of the company's wind power technology research institute. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 25] According to the regulations of Zhongshan Science and Technology Bureau "Interim Measures for the Accreditation and Management of Collaborative Innovation Centers in Zhongshan" (Zhongshan Kefa [2017] No. 113), Zhongshan City Finance Bureau appropriated RMB 800,000.00 and RMB 400,000.00 to the Company on 31 October 2017 and 12 December 2018 respectively, for subsidy of operation of the Company's wind power technology collaborative innovation center. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 26] According to "Notice on Issuing 2017 Provincial Special Funds for Scientific and Technological Development (Collaborative Innovation and Platform Environment Construction) " (Zhongshan Kefa [2017] No. 263) issued by Zhongshan Science and Technology Bureau, Zhongshan Finance Bureau appropriated RMB 1,000,000.00 and RMB 720,000.00 to the Company on 30 September 2017 and 10 November 2018 respectively, for the development and application of long-size segmented blades of high-power wind turbines. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 27] According to "Notice on Issuing 2017 Provincial Special Funds for Scientific and Technological Development (Collaborative Innovation and Platform Environment Construction) " (Zhongshan Kefa [2017] No. 263) issued by Zhongshan Science and Technology Bureau, Zhongshan City Finance Bureau appropriated RMB 1,000,000.00 and RMB 800,000.00 to the Company on 30 September 2017 and 10 December 2018 for Guangdong wind power industry technology innovation alliance construction demonstration subsidy. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 28] According to the "Notice on Distributing Funds for Supporting Industrial Economic Transformation and Upgrading in 2015" (Dezheng Caijianzi [2015] No. 443), Delingha City Finance Bureau appropriated RMB 900,000.00 and RMB 1,500,000.00 to the Company's subsidiary, Qinghai MingYang New Energy Co., Ltd. on 14 September 2015 and 15 September 2015 respectively, for 200 MW high-concentration photovoltaic solar projects. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 29] According to the "Notice on Issuing the 2016 Information Industry Development Special Fund Funding Plan of Zhongshan City" (Zhongjingxin [2016] No. 726) issued by Zhongshan Economic and Information Technology Bureau, Zhongshan City Finance Bureau appropriated RMB 1,000,000.00 to the Company on 12 December 2016 for the construction of big data analysis platform for smart wind farm operation management. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 30] In accordance with the Inner Mongolia Baotou Shiguai Industrial Park Management Committee "Request for Inner Mongolia Baotou Shiguai Industrial Park Management Committee allocation of funds for power demand management demonstration projects", Inner Mongolia Baotou Shiguai Industrial Park Management Committee appropriated RMB 1,779,000.00 and RMB 2,110,000.00 to Baotou Yibo Energy Service Co., Ltd. on 18 September 2016 and 3 December 2018 respectively, for specific power monitoring platform project of Baotou Shiguai Industrial Park. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 31] According to the "Project Joint Application Agreement" (Research and Development of Main Control Device for Offshore Wind Turbines of 10MW and above), RMB 800,000.00 was received from China Southern Power Grid Digital Power Grid Research Institute Co., Ltd. for the research and development of the main control device of 10MW and above offshore wind turbines. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 32] According to the "Notice on Issuing 2017 Zhongshan Science and Technology Development Special (Second Batch) Projects and Funding Arrangements" (Zhongshan Kefa [2017] No. 257) issued by Zhongshan Science and Technology Bureau, Zhongshan Finance Bureau appropriated RMB 700,000.00 and RMB 350,000.00 to the Company on 30 September 2017 and 10 December 2018 respectively, for the R&D and industrialization of MY2.2-121 large ultra-low wind speed Wind power generation units. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 33] According to "Notice on Issuing Supporting Funds for Science and Technology Projects in Torch District in 2017" (Zhongkaiguan [2017] No. 207) issued by Zhongshan Torch High-tech Industrial Development Zone Management Committee, Zhongshan City Finance Bureau appropriated RMB 700,000.00 to the Company on 22 December 2017 for MySE5.5-155 three-blade semi-direct-drive offshore wind power generation unit development and industrialization supporting funds. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 34] According to the, "Notice on Issuing the 2017 Provincial Industry and Information Technology Special Fund (Support Enterprise Transformation and Upgrade) Project Plan" (Guangdong Economic Letter Innovation Letter 2017 No.[75]) issued by Guangdong Provincial Economic and Information Technology Commission and the Department of Finance of Guangdong Province in 2017, Zhongshan City Finance Bureau appropriated RMB 850,000.00 to the Company on 15 June 2017 for the construction of a big data management platform for smart wind farm operations. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 35] According to "Notice on Issuing the 2015 Zhongshan Strategic Emerging Industry Innovation Platform Construction Special Fund Use Plan" (Zhongfa Gai Hi-Tech [2015] No. 637) issued by Zhongshan Development and Reform Bureau in 2015, Zhongshan City Finance Bureau appropriated RMB 1,000,000.00 to the Company on 8 December 2015 for the construction and improvement of the big data and remote monitoring center, and the establishment of a big data center and remote monitoring room for remote transmission and real-time collection of wind turbine operating data. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 36] According to "Notice on Issuing 2016 Zhongshan Collaborative Innovation Special Fund Project" (Zhongshan Kefa [2016] No. 224) issued by Zhongshan Science and Technology Bureau, Zhongshan City Finance Bureau appropriated RMB 500,000.00 to the Company on 30 September 2016 for collaborative innovation special fund. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 37] According to the "Notice on Issuing 2017 Zhongshan Science and Technology Development Special (Second Batch) Projects and Funding Arrangements" (Zhongshan Kefa [2017] No. 257) issued by Zhongshan Science and Technology Bureau, Zhongshan Finance Bureau appropriated RMB 700,000.00 and RMB 350,000.00 to the Company on 30 September 2017 and 10 December 2018 respectively, for the R&D and industrialization of MY2.2-121 large ultra-low wind speed Wind power generation units. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 38] According to the "Notice of the Guangdong Provincial Department of Finance on Arranging the 2021 Provincial Science and Technology Innovation Strategy Special Fund (The Eighth Batch of Provincial Key Field R&D Plan Projects) First Phase Funds" (Yue Cai Ke Jiao (2021) No. 150), Guangdong MingYang New Energy Technology Co., Ltd. received cooperation funds of RMB 300,000.00 on 16 November 2021 for Yangjiang Offshore Wind Power Laboratory Project, which is specially used for the real-time data acquisition of offshore wind power in the distant sea and the development and industrialization of high-speed economic transmission systems. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 39] According to "Notice on Issuing 2015 Zhongshan New R&D Institution Certification and Special Funds" (Zhongshan Kefa [2015] No. 215) issued by Zhongshan Science and Technology Bureau in 2015, Zhongshan City Finance Bureau appropriated RMB 500,000.00 to the Company on 30 November 2015 for new research and development institution subsidy. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 40] According to the "Notice on Printing and Distributing the "Measures for the Management of Special Funds for Technological Innovation Supporting in Zhongshan Torch Development Zone (Trial) " (Zhongkai Guanban [2015] No. 114) issued by 2015 Office of the Management Committee of Zhongshan Torch High-tech Industrial Development Zone, the Financial Settlement Center of the Torch High-tech Industrial Development Zone, Zhongshan City appropriated RMB 500,000.00 to the Company on 10 March 2016 for subsidy of provincial industrial base. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 41] According to "Notice on Issuing Zhongshan City's 2017 Pearl River West Bank Advanced

Equipment Manufacturing Development Fund Project Funding Program" (Zhongjingxin [2017] No. 454) issued by Zhongshan Economic and Information Technology Bureau and Zhongshan Finance Bureau, Zhongshan City Finance Bureau appropriated RMB 34,644,500.00 to the Company on 29 June 2017 for the encouragement of advanced equipment manufacturing companies to increase R&D expenses. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 42] The Management Committee of Delingha Industrial Park in Qaidam Circular Economy Pilot Zone appropriated RMB 240,000.00 to the Company's subsidiary, Qinghai MingYang New Energy Co., Ltd. on 17 December 2015. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 43] According to the "Joint Application Agreement for the Guangdong Provincial Key Field R&D Program (Development of Key Equipment for Distributed Offshore Wind Farm Flexible DC Transmission Stations) ", Guangdong MingYang New Energy Technology Co., Ltd. received the first batch of fund of RMB 190,000.00 on 25 November 2021 from Guangdong MingYang Longyuan Power Electronics Co., Ltd. 2021 Provincial Key Field R&D Plan. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 44] According to the "Tianjin City Environmental Protection Special Fund Project Contract" issued by Tianjin City Ecological Environment Bureau, the Company's subsidiary, Tianjin MingYang Wind Energy Blade Technology Co., Ltd. received from the central financial subsidy and Tianjin City financial subsidy fund of RMB 270,000.00 in June 2019 for the purpose of purchasing VOCS processing equipment and supporting facilities. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 45] According to "Notice on Issuing 2017 Provincial Special Funds for Scientific and Technological Development (Collaborative Innovation and Platform Environment Construction) " (Zhongshan Kefa [2017] No. 263) issued by Zhongshan Science and Technology Bureau, Zhongshan Finance Bureau appropriated RMB 1,000,000.00 and RMB 720,000.00 to the Company on 30 September 2017 and 10 November 2018 respectively, for the development and application of long-size segmented blades of high-power wind turbines. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 46] According to the 2012 "Notice on Issuing the 2012 Guangdong Industrial Technology Research and Development Fund Investment Plan" by the Guangdong Provincial Development and Reform Commission and the Department of Finance of Guangdong Province (Guangdong Development and Reform High Technology [2012] No. 340), Zhongshan City Finance Bureau appropriated RMB 1,000,000.00 to the Company on 7 September 2012 for the research and development of key components such as wind power generator technology of 3.0MW and above, electronic control system, and supporting blades, and on the existing basis, construction and testing wind tower, blade static load test and anticorrosion laboratory, wind turbine gearbox and wind turbine generator comprehensive test experiment center, wind turbine operation data real-time collection and monitoring room, etc., to build wind power equipment, wind power control, wind turbine testing and wind energy resource utilization platform. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 47] According to "Notice on Issuing Zhongshan City's 2012 Industrial Development Special Fund Project (Third Batch) Funding Plan" (Zhongjingxin [2012] No. 757) issued by Zhongshan Economic and Information Technology Bureau and Zhongshan Finance Bureau in 2012, Zhongshan City the Finance Bureau appropriated RMB 12,000,000.00 to the Company on 18 December 2012 for the new wind power industry chain production project. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 48] According to the "Tianjin City Environmental Protection Special Fund Project Contract" issued by Tianjin City Ecological Environment Bureau, the Company's subsidiary, Tianjin MingYang Wind Energy Blade Technology Co., Ltd. received RMB 90,000.00 from Tianjin City Binhai High-tech Zone Finance in June 2019 for subsidy of purchasing VOCS processing equipment and supporting facilities. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 49] According to the national key research and development plan "Large-scale offshore wind turbine blade test technology research and test system development project", the Company received RMB 21,673.00 special fund from the Science and Technology Department of Beijing Jianheng Certification Center Co., Ltd. on 12 August 2019 for large-scale offshore wind turbines, research on wind turbine blade testing equipment and testing technology. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 50] According to the notice issued by the Qinghai Provincial Department of Finance on the release of provincial special funds for scientific and technological development (city and prefecture projects) in 2020 (Qing Cai Jiao Zi [2020] No. 366), it implemented the technology project of "Demonstration of Integrated Application of Cadmium Telluride Thin Film Battery Modules", the Company's subsidiary Zhongshan Ruike New Energy Co., Ltd. received RMB 2.4 million of enterprise financial technology special funds from Delingha City Industrial Technology and Information Bureau in 2020. It was included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 51] According to the committee member of Jiangsu Rudong Economic Development Zone appropriated RMB 3,000,000.00 for enterprise development support funds and RMB 1,800,000.00 for infrastructure supporting incentives to the Company's subsidiary, Jiangsu MingYang Wind Power Technology Co., Ltd. on 29 December 2012 and 12 June 2014 respectively. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 52] According to the 2012 "Notice on Issuing the Third Batch of Science and Technology Projects of Zhongshan City in 2012" by the Zhongshan Science and Technology Bureau (Zhongkefa [2012] No. 123), Zhongshan City Finance Bureau appropriated RMB 350,000.00 and RMB 150,000.00 to the Company on 30 November 2012 and 5 November 2015 respectively, for the construction of a high-power wind turbine drive chain testing and inspection center. These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period.

[Note 53] According to the requirements of Qinghai Province Haixi Prefecture Delingha City Education and Technology Bureau document (De Zheng Jiao Ke Zi [2019] No. 55) and a report on the application for appropriation of funding for the 2018 Haixi state-level science and technology plan project, the Treasury Payment Center of Delingha Finance Bureau allocated special subsidy of RMB 6,000,000 on 11 March 2019 to the Company's subsidiary, Qinghai MingYang New Energy Co., Ltd. for the Haixi Statelevel Science and Technology Plan Project "Technology R&D and Application of Plateau Fan Blade Booster Chamber Device". These were included in deferred income and transferred to profit or loss for the current period in installments according to the benefit period. Due to the failure of the research, the subsidy of RMB 6 million for the booster device project was returned to the Qinghai Provincial Department Zhongshan Municipal Bureau of Commerce appropriated RMB 5,082,000.00 to the Company on 25 January 2019, which was used to support booth fees for participating in overseas exhibitions, which was included in deferred income and transferred to profit or loss for the current period.

[Note 61] The Xilingol League Social Security Bureau appropriated RMB 5,010.00 to the Company's subsidiary, Xilingol League MingYang New Energy Co., Ltd. on 15 January 2019 for unemployment insurance subsidy, which was included in deferred income and transferred to profit or loss for the current period.

[Note 62] According to the document of the Human Resources Development Center of Xilingol League (Xihuanzi No. 3, 2011) "Notice on Recruitment of Reserve College Graduates for Small and Mediumsized Enterprises and Non-Public Enterprises", Ximeng Financial Settlement Center appropriated RMB 54,600.00 to the Company's subsidiary, Xilingol League MingYang New Energy Co., Ltd. on 27 December 2019 for employment subsidy of university students, which was included in deferred income and transferred to profit or loss for the current period.

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

(2) Government grants recognized in income for the year by gross method

Subsidy item	Category	Amount recognised in profit or loss in 2019	Amount recognised in profit or loss in 2020	Amount recognised in profit or loss in 2021	Presented in income statement	Related to assets/ Related to income
Immediate refund of VAT levied	Financial allocation	5,013,459.28	39,500,933.95	298,135,697.09 Other income	Other income	Related to income
Subsidy for the development, promotion and application of CZ105001 Zhongshan's first (set) major technical equipment by Zhongshan Bureau of Industry and Information Technology	Financial allocation			00.000,000,6	9,000,000.00 Other income	Related to income
Yangjiang High-tech Industrial Development Zone Small, Medium and Micro Enterprise Service Center to support enterprise development special funds	Financial allocation	822,583.32	3,454,505.10	5,149,393.08	Other income R	5,149,393.08 Other income Related to assets
Zhongshan City Bureau of Industry and Information on CZ105001 2021 Manufacturing Leading and Backbone Enterprise Special Item Award (Operating income breakthrough)	Financial allocation		·	4,000,000.00	4,000,000.00 Other income	Related to income
Zhongshan Science and Technology Bureau on CZ163001 Zhongshan Kefa No. 64-2019 Annual Enterprise R&D Subsidy	Financial allocation			3,136,800.00	3,136,800.00 Other income	Related to income
Offshore Wind Power Innovation Technology Team - Provincial Special Fund	Financial allocation	2,000,000.00	2,000,000.00	3,000,000.00	Other income R	3,000,000.00 Other income Related to assets
Zhongshan Municipal Bureau of Industry and Information Technology on the 2021 Municipal High- end Equipment Manufacturing Industry Development Erind Proiect Erinding	Financial allocation		·	2,950,500.00	2,950,500.00 Other income	Related to income
R&D and industrialization of high-performance 6.0MW offshore wind power marine engineering equipment	Financial allocation	2,400,000.00	2,400,000.00	2,835,000.00	Other income F	2,835,000.00 Other income Related to assets
Work-for-training subsidy	Financial allocation	·		2,013,500.00	Other income	Related to income
<ol> <li>MWV large wind turbine design key technology research project special fund allocation</li> </ol>	Financial allocation	1,500,000.00	1,500,000.00	1,500,000.00	Other income F	1,500,000.00 Other income Related to assets
Innovation and entrepreneurship research team government subsidy	Financial allocation	2,571,851.59	1,490,010.00	1,217,995.11	1,217,995.11 Other income	Related to income

Subsidy item	Category	Amount recognised in profit or loss in 2019	Amount recognised in profit or loss in 2020	Amount recognised in profit or loss in 2021	Presented in income as statement	Related to assets/ Related to income
Soft Land Fund Compensation and Land Intensive Utilization Incentive	Financial allocation	1,032,755.10	1,032,755.10	1,032,755.10	1,032,755.10 Other income Related to assets	lated to assets
Demonstration project of building integrated application of cadmium telluride thin film battery	Financial allocation		1,200,000.00	300,000.00	300,000.00 Other income	Related to income
MingYang Wind Power Central Research Institute Project	Financial allocation	,	1,544,157.23	188,994.00	188,994.00 Other income	Related to income
2019 Torch District Leading Enterprise Recognition Support Fund	Financial allocation		5,000,000.00		Other income	Related to income
In 2020, special support for high-end equipment will support the first R&D special matching fund	Financial allocation		3,000,000.00		Other income	Related to income
2019 Comprehensive Economic Contribution Award	Financial allocation		2,000,000.00		Other income	Related to income
High-tech Zone Science and Technology Bureau Award (Leading Enterprise Subsidy)	Financial allocation		2,000,000.00	ı	Other income	Related to income
R&D and industrialization project of ultra-compact SCD3MW wind turbine and key components	Financial allocation	5,681,689.58	1,893,896.52	I	Other income Related to assets	lated to assets
Special Funds for Enterprise Listing Support in 2020	Financial allocation	,	1,000,000.00	·	Other income	Related to income
Introducing an innovative technology team for offshore wind power—special municipal funding	Financial allocation	1,000,000.00	1,000,000.00	ı	Other income Related to assets	lated to assets
Encourage advanced equipment manufacturing enterprises to increase Research and development exnenses	Financial allocation	15,886,130.04	342,313.44	·	Other income	Related to income
Enterprise development support funds and infrastructure supporting incentives	Financial allocation	,	96,000.00	T	Other income Related to assets	lated to assets
Zhongshan Municipal Bureau of Commerce CZ038001 Special Fund for Promoting Economic Development in 2018	Financial allocation	5,082,000.00	ı	·	Other income	Related to income
Central large research institute project subsidy	Financial allocation	3,433,876.10	,	·	Other income	Related to income
Xiqing government's phased return payment-job stabilization subsidy	Financial allocation	3,363,386.96	•		Other income	Related to income

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Subsidy item	Category	Amount recognised in profit or loss in 2019	Amount recognised in profit or loss in 2020	Amount recognised in profit or loss in 2021	Presented in income statement	Related to assets/ Related to income
Zhongshan City Finance Bureau CZ028001 Zhongfu Office [19] The first set of insurance premium subsidies for the development of high-end equipment	Financial allocation	2,950,000.00	1	•	Other income	Related to income
manufacturing industry in 2019 Zhongshan City Finance Bureau CZ035001 listing subsidy	Financial allocation	2,000,000.00			Other income	Related to income
Xiqing Government's 2019 Tianjin City Engineering Research Center Key Laboratory Project Subsidy	Financial allocation	1,682,000.00	1	-	- Other income	Related to income
Xiqing government's 2018 major scientific and technological innovation project award final payment	Financial allocation	1,620,000.00	,	-	Other income	Related to income
Subsidies from Zhongshan Municipal Bureau of Commerce	Financial allocation	1,068,721.00	,	-	Other income	Related to income
Zhongshan Torch High-tech Industrial Development Zone Economic Development and Science and Technology Information Bureau successfully listed award	Financial allocation	1,000,000.00	ı	'	Other income	Related to income
Government grants related to assets	Financial allocation	5,500,969.71	6,546,091.60	5,378,455.62	Other income R	5,378,455.62 Other income Related to assets
Government grants related to income	Financial allocation	16,445,228.51	16,944,444.46	18,401,167.79 Other income	Other income	Related to income
VAT input tax super-deduction	Financial allocation	I	I	93,762.19	93,762.19 Other income	1
Total	:	82,054,651.19	93,945,107.40	358,334,019.98		1

# VI. Changes in the scope of consolidation

# (2) Combination cost and goodwill

Item	Dingbian Guoneng New Energy Co., Ltd.	Xinjiang Huaran New Energy Co., Ltd.
Combination cost:		
Cash	68,500,000.00	108,637,311.00
Less: Share of fair value of identifiable net assets acquired	55,300,000.00	71,291,501.38
Goodwill	13,200,000.00	37,345,809.62

(3) Identifiable assets and liabilities on acquisition date

	Dingbian Guoneng	New Energy Co., Ltd.	Xinjiang Huaran No	ew Energy Co., Ltd.
Item	Fair value on acquisition date	Carrying amount on acquisition date	Fair value on acquisition date	Carrying amount on acquisition date
Assets :				
Current assets	151,456,757.04	159,954,834.35	27,114,021.08	27,114,021.08
Including: Cash and bank balances	66,848,273.93	66,848,273.93		
Accounts receivable	-	-	18,321,252.39	18,321,252.39
Other receivables	58,350,196.62	58,350,196.62		
Non-current assets	328,435,779.98	328,435,779.98	312,620,812.97	264,010,407.16
Including: Fixed assets	125,763.49	125,763.49	264,245,908.97	261,734,817.47
Intangible assets			48,374,904.00	2,275,589.69
Construction in progress	326,528,082.88	326,528,082.88	-	-
Liabilities:	-	-		
Current liabilities	184,435,498.28	184,435,498.28	228,151,771.80	228,151,771.80
Including: Accounts payable	130,313,618.00	130,313,618.00		
Other payables	60,693,532.03	60,693,532.03	222,396,734.68	222,396,734.68
Non-current liabilities	216,457,038.74	216,457,038.74	7,291,560.87	-
Including: Long-term payables	216,457,038.74	216,457,038.74	-	-
Less: Minority interests			33,000,000.00	34,416,195.46
Net assets	79,000,000.00	79,000,000.00	71,291,501.38	28,556,460.98

2. Disposal of subsidiaries

Name of subsidiary	Disposal consideration	Shareholding being disposed %	Disposal method	Date of losing control	Basis for determining date of losing control	Difference between disposal consideration and the related share of the subsidiary's net assets in consolidated financial statements	Goodwill related to the subsidiary in consolidated financial statements
Hainan MingYang Fengsheng Energy Technology Co., Ltd.	-	51.00	Transfer	2019.1.30	Completion of equity change procedures	-	-
Dachaidan MingYang New Energy Co., Ltd.	399,170,000.00	100.00	Transfer	2019.6.26	Completion of equity change procedures	222,564,664.50	-
Daqing Zhongdan Ruihao Wind Power Co., Ltd. Daqing Dumeng Huji	107,100,000.00	85%	Transfer	2,020. 12.31	Completion of equity change procedures Completion of	893,777 .42	20,452,648.13
Tumo Wind Power Ćo., Ltd.	119,000,000.00	85%	Transfer	2,020. 12.31	equity change procedures Completion of	-2,861,366.29	16,682,040.49
Daqing Dumeng Dairy Farm Wind Power Co., Ltd.	155,431,000.00	85%	Transfer	2,020. 12.31	equity change procedures	21,755,851.38	6,117,681.11
Daqing Dumeng Huzhen Dairy Farm Wind Power Co., Ltd.	167,450,000.00	85%	Transfer	2,020. 12.31	Completion of equity change procedures	39,448,666.64	18,761,946.65
Xilinhot MingYang Wind power generation Co., Ltd.	108,359,726.56	100.00	Sale	2021.09.06	Completion of equity change procedures	119,224,826.48	-
Xilinhot MingYang Smart Energy Co., Ltd.	219,976,102.05	100.00	Sale	2021.08.02	Completion of equity change procedures	343,315,997.48	-
Qingshuihe County MingYang New Energy Co., Ltd.	110,001,357.40	100.00	Sale	2021.08.02	Completion of equity change procedures	45,854,744.00	-
Henan Tianrun Wind Power Co., Ltd.	111,288,011.96	100.00	Sale	2021.09.26	Completion of equity change procedures	65,794,305.18	-
Pingshun County Jieyuan New Energy Co., Ltd.	112,480,000.00	100.00	Sale	2021.10.21	Completion of equity change procedures	79,343,192.11	-
Dingbian Guoneng New Energy Co., Ltd.	89,726,000.00	100.00	Sale	2021.01.24	Completion of equity change procedures	59,611,639.61	-
Fugu Zhongrongtong New Energy Co., Ltd.	-	100.00	Sale	2021.06.17	Completion of equity change procedures	-1,359,245.28	-
Jiangsu MingYang Wind Power Technology Co., Ltd.	38,869,492.65	60.00	Sale	2021.12.09	Completion of equity change procedures	25,224,144.91	-
Qingtongxia City Jieyuan New Energy Co., Ltd.	131,940,000.00	100.00	Sale	2021.12.04	Completion of equity change procedures	75,060,434.20	-
Wuqi Ruiyuan New Energy Co., Ltd.	-	70.00	Sale	2021.07.23	Completion of equity change procedures	-	-

#### Continued:

Name of subsidiary	Proportion of remaining shareholding on the date of losing control	Carrying amount of remaining equity interests on the date of losing control	Fair value of remaining equity interests on the date of losing control	Gain or loss from remeasurement of remaining equity interests to fair value	assumptions for	Investment income transferred from other comprehensive income related to previously equity investments in subsidiaries
Hainan MingYang Fengsheng Energy Technology Co.,						
Ltd. Dachaidan MingYang New Energy Co., Ltd.						
Daqing Zhongdan Ruihao Wind Power Co., Ltd.	15%	23,052,958.05	18,900,000.00	-1,991,770.06		-
Daqing Dumeng Huji Tumo Wind Power Co., Ltd.	15%	20,905,776.10	21,000,000.00	-2,149,416.73	-	-
Daqing Dumeng Dairy Farm Wind Power Co., Ltd. Daqing Dumeng	15%	21,813,497.83	27,429,000.00	3,186,581.65	-	
Huzhen Dairy Farm Wind Power Co., Ltd.	15%	22,211,835.99	29,550,000.00	4,623,822.26	-	-
Xilinhot MingYang Wind power generation Co., Ltd.	-			-		
Xilinhot MingYang Smart Energy Co., Ltd.	-	-	-	-	-	-
Qingshuihe County MingYang New Energy Co., Ltd. Henan Tianrun	-	-		-		
Wind Power Co., Ltd. Pingshun County	-	-	-	-	-	-
Jieyuan New Energy Co., Ltd. Dingbian Guoneng	-	-	-	-	-	
New Energy Co., Ltd. Fugu	-			-		-
Zhongrongtong New Energy Co., Ltd. Jiangsu MingYang Wind Power	-	-	-	-	-	-
Wind Power Technology Co., Ltd. Wuqi Ruiyuan New	-	-	-	-	-	
Energy Co., Ltd.	-	-	-	-	-	-

#### 3. Others

(1) Information of newly established subsidiaries

Newly established subsidiaries in 2021	Newly established subsidiaries in 2020	Newly established subsidiaries i 2019
MingYang Smart Energy (Shen County) New Energy Co., Ltd. Wenshan MingYang Smart Energy Technology Co., Ltd.	MingYang Smart Energy Group Beijing Technology Co., Ltd. Kailu County MingYang Smart Energy Co., Ltd.	Shanwei MingYang New Energy Technology Co., Ltd. Hubei Mingye New Energy Technology Co., Ltd.
MingYang Smart Energy (BVI) Limited	Naiman Banner MingYang Smart Energy Co., Ltd.	Inner Mongolia MingYang New Energy Technology Co., Ltd.
Dejiang MingYang New Energy Co., Ltd.	Ruike Solar (USA) Co., Ltd.	Tongliao Smart Energy Research Co., Ltd.
Yunnan MingYang New Energy Co., Ltd.	Yi'an MingYang Wind Power Co., Ltd.	Jieyuan (Tianjin) New Energy Co., Ltd.
Zhoukou Shenhuai New Energy Co., Ltd.	MingYang European Business and Engineering Center	Heilongjiang Jieyuan Wind Power Co., Ltd.
Huixian MingYang Jieyuan New Energy Co., Ltd.	Dalian Ruineng Electric Co., Ltd.	Mulei MingYang Wind Power Equipment Sales Co., Ltd.
Jilin MingYang Smart Energy Co., Ltd.	Wenshan MingYang New Energy Co., Ltd.	MingYang New Energy Holdings (Cyprus) Co., Ltd.
Quyang Jieyuan New Energy Co., Ltd.	Qujing MingYang New Energy Co., Ltd.	Tianjin Jieyuan New Energy Investment Co., Ltd.
Kangbao Jufeng New Energy Development Co., Ltd.	Suihua Jieyuan Wind Power Co., Ltd.	Fuxin Jieyuan Wind Power Co., Lt
Lufeng Guorun New Energy Co., Ltd.	Horqin Left-wing Middle Banner MingYang Smart Energy Co., Ltd.	Kaifeng Jieyuan New Energy Co., Ltd.
Shaanxi Shengan Juncheng New Energy Co., Ltd.	Zalute Banner MingYang Smart Energy Co., Ltd.	Inner Mongolia Jieyang New Energy Co., Ltd.
Lanzhou Jieyuan New Energy Wind Power Co., Ltd.	Yangjiang MingYang Yunhua Offshore Wind Power Development Co., Ltd.	Hexigten Banner Jieyang Wind Power Co., Ltd.
Lanzhou Jiexin New Energy Co., Ltd.	Urumqi MingYang Energy Technology Industry Co., Ltd.	Inner Mongolia Haoyang New Energy Co., Ltd.
Yangyuan Yunneng New Energy Co., Ltd.	Tianjin Smart Runyang Technology Co., Ltd.	Horqin Right Front Banner Haoyar New Energy Development Co., Ltc
Longsheng Jieyuan New Energy Co., Ltd.	Shangqiu MingYang New Energy Technology Co., Ltd.	Inner Mongolia Hengyang New Energy Co., Ltd.
Wenxian Jieyuan New Energy Co., Ltd.	Yilan County Jieyuan Wind Power Co., Ltd.	Chahar Right-wing Houqi Hengyar Wind Power Co., Ltd.
Daqing MingYang Smart Energy Co., Ltd.	Boli County Jieyuan Wind Power Co., Ltd.	Zhenglanqi MingYang Wind Powe Co., Ltd.
Zhangjiakou MingYang Smart Energy Co., Ltd.	Jingbian County Yunneng New Energy Co., Ltd.	Pingdingshan Mingneng Energy Co., Ltd.
Huozhou MingYang New Energy Co., Ltd.	Hengshan MingYang New Energy Technology Co., Ltd.	Jiaxian Jieyang Wind Power Co., Ltd.
Haixi Dejiasheng New Energy Co., Ltd.	Zhongshan MingYang New Energy Technology Co., Ltd.	Yangjiang MingYang New Energy Technology Co., Ltd.
Haixi Deguangrun New Energy Co., Ltd.	Yangjiang MingYang Ocean Fishery Co., Ltd.	Chaozhou MingYang Zhijing New Energy Investment Co., Ltd.
Bozhou Hot Spring New Energy Technology Co., Ltd.	Jieyang MingYang Yunhua Offshore Wind Power Development Co., Ltd.	Xinyang MingYang New Energy Technology Co., Ltd.
Hami MingYang New Energy Equipment Sales Co., Ltd.	Huilai MingYang Ruitian Offshore Wind Power Development Co., Ltd.	Yangxi MingYang New Energy Power Co., Ltd.
Hami Tianchengyuan New Energy Power Generation Co., Ltd.	Zhuanghe MingYang Precision New Energy Technology Co., Ltd.	Zhanjiang MingYang New Energy Technology Co., Ltd.

Newly established subsidiaries in 2021	Newly established subsidiaries in 2020	Newly established subsidiaries in 2019
Hami Tianyunyuan New Energy Power Generation Co., Ltd.	Fujian MingYang New Energy Technology Co., Ltd.	
Zhongshan Mingrui New Energy Co., Ltd. Kailu County MingYang Energy Storage Technology Co., Ltd.	Fujian MingYang Offshore Wind Power Development Co., Ltd.	
Naiman Banner MingYang Energy Storage Technology Co., Ltd. Baotou MingYang New Energy Co., Ltd.		
Qixian Mingneng New Energy Co., Ltd.		
Qixian Fengxi New Energy Co., Ltd.		
Kaifeng Mingneng New Energy Co., Ltd.		
Junxian Mingneng Wind Power Co., Ltd.		
Zaoyang Smart No. 1 Green Energy Co., Ltd.		
Zaoyang Mingxin Green Energy Co., Ltd.		-
Zaoyang Smart No. 2 Green Energy Co., Ltd.		-
Zaoyang Mingyi Green Energy Co., Ltd.		-
Zaoyang Smart No.3 Green Energy Co., Ltd.		-
Zaoyang Mingjun Green Energy Co., Ltd.		-
Xinyang Mingming Hongke New Energy Co., Ltd.		
Xinyang Mingyi New Energy Co., Ltd.		
Xinyang Smart Zhuopu New Energy Co., Ltd.		
Xinyang Huangming New Energy Co., Ltd.		
Xinyang Smart Chengqi New Energy Co., Ltd.		
Xinyang Mingjun New Energy Co., Ltd.		
Yunyang MingYang New Energy Technology Co., Ltd. Fengshun MingYang New Energy		
Technology Co., Ltd. Beijing Xiangfeng New Energy		
Development Co., Ltd. Hainan MingYang Smart Energy Co., Ltd.		
Zhanjiang MingYang Offshore Wind Power Development Co., Ltd.		
Shanwei MingYang Offshore Wind Power Co., Ltd.		
Jiangsu MingYang Smart Energy Co.,		

Newly established subsidiaries in 2021	Newly established subsidiaries in 2020	Newly established subsidiaries in 2019
Ltd.		
MingYang Energy Korea Co., Ltd.		
Gansu MingYang Smart Energy Co., Ltd.		
Gansu Smart Xingyang New Energy Co., Ltd.		-
Yumen Xingyang Wind Power Co., Ltd.		-
Yangjiang MingYang Ruixiang Offshore Wind Power Co., Ltd. Ningxia MingYang New Energy Technology Co., Ltd.		-
MingYang Smart (Ningxia) Wind Power Co., Ltd.		
MingYang Yunhua (Ningxia) New Energy Technology Co., Ltd.		
Henan Mingtai New Energy Co., Ltd.		
Lingbao Sunneng New Energy Co., Ltd.		
Rushan MingYang New Energy Technology Co., Ltd.		-
Guangdong MingYang Smart Energy Co., Ltd.	-	-
Ruyuan Yao Autonomous County MingYang New Energy Technology Co., Ltd.	-	-
Lechang MingYang New Energy Co., Ltd.	-	-
Dongfeng MingYang Technology New Energy Co., Ltd.		
Guangdong MingYang Energy Technology Co., Ltd. Jiangsu Ruisheng Solar Technology		
Co., Ltd. Guangxi MingYang Smart Energy Co.,		
Ltd.		
Guangxi MingYang Smart New Energy Technology Co., Ltd.		
Tianshui Ruineng Smart New Energy Technology Co., Ltd. Zhangijachuan Hui Autonomous		
Zhangjiachuan Hui Autonomous County Wisdom Ruineng New Energy Co., Ltd.	-	-
Hubei Ming'e New Energy Co., Ltd.	-	-
Hainan MingYang Smart Offshore Wind Power Development Co., Ltd.	-	
Shengsi MingYang New Energy Sales Co., Ltd.	-	-

(2) Subsidiaries deregistered

Subsidiaries deregistered in 2021:

The Company's subsidiary, Jilin MingYang Wind Power Technology Co., Ltd. was deregistered on 4 November 2021, and will no longer be consolidated from December 2021.

Name of subsidiary	Place of	Place of	Business		holding %)	Method of
Name of Subsidiary	business	registration	nature	Direct	Indirect	acquisition
Zhongshan Ruiyang Investment Management Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Corporate investment consulting	100.00	-	Business combination under common control
Yunnan MingYang Wind Power Technology Co., Ltd.	Dali, Yunnan	Dali, Yunnan	Fan manufacturing	99.50	0.50	Set up by investment
Guangdong MingYang New Energy Technology Co., Ltd.	Yangjiang, Guangdong	Yangjiang, Guangdong	Wind power equipment manufacturing	99.80	0.20	Set up by investment
Shandong MingYang Wind Power Technology Co., Ltd.	Binzhou, Shandong	Binzhou, Shandong	Wind energy development and construction	99.00	1.00	Set up by investment
Beijing Jieyuan New Energy Investment Co., Ltd.	Beijing City	Beijing City	Wind power project investment	100.00	-	Set up by investment
MingYang New Energy International Co., Ltd.	Hong Kong	Hong Kong	Investment management	100.00	-	Set up by investment
Qinghai MingYang New Energy Co., Ltd.	Qinghai Delingha	Qinghai Delingha	Wind power equipment manufacturing	61.60	-	Set up by investment
Xilin Gol League MingYang New Energy Co., Ltd.	Xilinhot, Inner Mongolia	Xilinhot, Inner Mongolia	Wind power equipment manufacturing	100.00	-	Set up by investment
Shenzhen Liangyun Energy Network Technology Co., Ltd.	Shenzhen, Guangdong	Shenzhen, Guangdong	Wind power technology development	100.00	-	Set up by investment
Xinjiang MingYang New Energy Industry Co., Ltd.	Turpan, Xinjiang	Turpan, Xinjiang	Wind power equipment manufacturing	100.00	-	Set up by investment
Inner Mongolia MingYang Wind Power Co., Ltd.	Ulanqab, Inner Mongolia	Ulanqab, Inner Mongolia	Wind power development and operation	96.40	-	Business combination not under common control
Ruide Xingyang New Energy Technology Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Research and development of new energy power generation products	93.32	-	Business combination under common control
Inner Mongolia MingYang New Energy Development Co., Ltd.	Hohhot, Inner Mongolia	Hohhot, Inner Mongolia	Wind power project investment	100.00	-	Set up by investment
Runyang Energy Technology Co., Ltd.	Beijing City	Beijing City	Technology development	80.00	-	Business combination not under

	Place of	Place of	Business		holding %)	Method of
Name of subsidiary	business	registration	nature	Direct	/// Indirect	acquisition
			and service			common control
Guangdong MingYang Energy System Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Energy system development and investment	85.00	-	Set up by investment
Henan MingYang Smart Energy Co., Ltd.	Xinyang, Henan	Xinyang, Henan	Energy project development	100.00	-	Set up by investment
Lingchuan Ruifeng Wind Power Equipment Co., Ltd.	Guangxi Lingchuan	Guangxi Lingchuan	Sale of wind power equipment	100.00	-	Set up by investment
MingYang Smart Energy Group Shanghai Co., Ltd.	Shanghai City	Shanghai City	Technology development and service	100.00	-	Set up by investment
Zhongshan MingYang Wind Power Technology Research Institute Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Technology development and service	100.00	-	Set up by investment
Huimin County China Power Construction New Energy Co., Ltd.	Binzhou, Shandong	Binzhou, Shandong	Energy project development	100.00	-	Set up by investment
Haixing MingYang Wind Power Equipment Sales Co., Ltd.	Hebei Haixing	Hebei Haixing	Sale of wind power equipment	100.00	-	Set up by investment
Henan MingYang New Energy Co., Ltd.	Zhengzhou, Henan	<u>'</u> hengzhou, Henan	Energy project development	100.00	-	Set up by investment
Yangjiang MingYang Offshore Wind Power Development Co., Ltd.	Yangjiang, Guangdong	Yangjiang, Guangdong	Wind power development and operation	100.00	-	Set up by investment
Binzhou Zhanhua District MingYang Smart Wind Power Co., Ltd.	Binzhou, Shandong	Binzhou, Shandong	Wind power system research and development	100.00	-	Set up by investment
Jieyang MingYang Offshore Wind Power Development Co., Ltd.	Jieyang, Guangdong	Jieyang, Guangdong	Wind power development and operation	100.00	-	Set up by investment
Jieyang MingYang New Energy Technology Co., Ltd.	Jieyang, Guangdong	Jieyang, Guangdong	Technology development and service	100.00	-	Set up by investment
Jiaozhou MingYang Smart New Energy Co., Ltd.	Jiaozhou, Shandong	Jiaozhou, Shandong	Sale of wind power equipment	100.00	-	Set up by investment
Xinjiang Wanbang Energy Development	Urumqi, Xinjiang	Urumqi, Xinjiang	Wind power development	100.00	-	Business combination

Name of subsidiary	Place of	Place of	Business		holding %)	Method of
Name of Subsidially	business	registration	nature	Direct	Indirect	acquisition
Co., Ltd.			and operation			not under common control
Zhongshan MingYang New Energy Technology Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Energy project development	100.00		Set up by investment
Zhanjiang MingYang New Energy Technology Co., Ltd.	Zhanjiang, Guangdong	Zhanjiang, Guangdong	Energy project development	100.00	-	Set up by investment
Inner Mongolia MingYang New Energy Technology Co., Ltd.	Ulanqab, Inner Mongolia	Ulanqab, Inner Mongolia	Wind power equipment manufacturing	100.00	-	Set up by investment
Shanwei MingYang New Energy Technology Co., Ltd.	Lufeng, Guangdong	Lufeng, Guangdong	Energy project development	100.00	-	Set up by investment
Xinjiang Huaran New Energy Co., Ltd.	Urumqi, Xinjiang	Urumqi, Xinjiang	Wind power generation	67.00	-	Business combination not under common control
Hubei Mingye New Energy Technology Co., Ltd.	Jingmen, Hubei	Jingmen, Hubei	Wind power equipment manufacturing	100.00	-	Set up by investment
Yangjiang MingYang Yunhua Offshore Wind Power Development Co., Ltd.	Yangjiang, Guangdong	Yangjiang, Guangdong	Energy project development	100.00	-	Set up by investment
MingYang Smart Energy Group Beijing Technology Co., Ltd.	Beijing City	Beijing City	Energy project development	100.00	-	Set up by investment
Zhongshan MingYang New Energy Technology Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Energy project development	100.00	-	Set up by investment
Yangjiang MingYang Ocean Fishery Co., Ltd.	Yangjiang, Guangdong	Yangjiang, Guangdong	Energy project development	100.00	-	Set up by investment
Jieyang MingYang Yunhua Offshore Wind Power Development Co., Ltd.	Jieyang, Guangdong	Jieyang, Guangdong	Energy project development	100.00	-	Set up by investment
Zhuanghe MingYang Precision New Energy Technology Co., Ltd.	Zhuanghe	Zhuanghe	Energy project development	100.00	-	Set up by investment
MingYang European Business and Engineering Center	Hamburg, Germany	Hamburg, Germany	Energy project development	100.00	-	Set up by investment
Urumqi MingYang Energy Technology	Urumqi, Xinjiang	Urumqi, Xinjiang	Wind power generation	100.00	-	Set up by investment

Name of subsidiary	Place of Place of		Business	Shareholding (%)		Method of
Nume of Substanty	business	registration	nature	Direct	Indirect	acquisition
Co., Ltd.			development and sales			
Guangxi MingYang Smart Energy Co., Ltd.	Nanning, Guangxi	Nanning, Guangxi	Wind power equipment manufacturing	100.00	-	Set up by investment
Guangxi MingYang Smart New Energy Technology Co., Ltd.	Fangchenggang, Guangxi	Fangchenggang, Guangxi	Wind power equipment manufacturing	100.00	-	Set up by investment
Hongjiang Xingyang New Energy Co., Ltd.	Huaihua, Hunan	Huaihua, Hunan	Energy project development	100.00	-	Set up by investment
Tianshui Ruineng Smart New Energy Technology Co., Ltd.	Tianshui, Gansu	Tianshui, Gansu	Energy project development	100.00	-	Set up by investment
Hubei Ming'e New Energy Co., Ltd.	Xiangyang, Hubei	Xiangyang, Hubei	Energy project development	100.00	-	Set up by investment
Hainan MingYang Smart Offshore Wind Power Development Co., Ltd.	Haikou, Hainan	Haikou, Hainan	Energy project development	100.00	-	Set up by investment
Shengsi MingYang New Energy Sales Co., Ltd.	Zhoushan, Zhejiang	Zhoushan, Zhejiang	Sale of wind power equipment	100.00	-	Set up by investment

(1) Information of subsidiaries controlled by subsidiary MingYang New Energy International Co., Ltd.

Nome of subsidiary	Main	Place of		Shareh	olding %	Acquisition
Name of subsidiary	operating location	registration	Business nature	Direct	Indirect	method
MingYang Wind Power (International) Co., Ltd.	Hong Kong	Hong Kong	Investment management	-	100.00	Business combination under common control
MingYang Holdings (Singapore) Pte.Ltd.	Singapore	Singapore	Investment management	-	98.00	Business combination under common control
China Intelligent Electric Group Co., Ltd.	Hong Kong	Cayman Islands	Investment management	-	100.00	Business combination under common control
MingYang New Energy Holdings (Cyprus) Co., Ltd.	Cyprus	Cyprus	Investment management	-	100.00	Set up by investment
Ruineng Intelligence Holdings Co., Ltd.	Hong Kong	Hong Kong	Investment management	-	100.00	Business combination under common

Name of cubridiany	Main	Place of	Ducinoco naturo		olding %	Acquisition	
Name of subsidiary	operating location	registration	Business nature	Direct	Indirect	method	
						control	
Tianjin Ruineng Electric Co., Ltd.	Tianjin City	Tianjin City	Wind power equipment development and sales	-	100.00	Business combination under common control	
Dalian Ruineng Electric Co., Ltd.	Dalian, Liaoning	Dalian, Liaoning	Wind power equipment development and sales	-	100.00	Set up by investment	
Wenshan MingYang Smart Energy Technology Co., Ltd.	Wenshan, Yunnan	Wenshan, Yunnan	Wind power equipment development and sales	-	100.00	Set up by investment	
MingYang Smart Energy (BVI) Limited	British Virgin Islands	British Virgin Islands	Investment management	-	100.00	Set up by investment	

(2) Information of subsidiaries controlled by subsidiary Tianjin MingYang Wind Energy Blade Technology Co., Ltd.

Name of subsidiary	Main operating	Place of	Business		eholding %	Acquisition
Name of SubSidiary	operating location	registration	nature	Direct	method	
Zhongshan MingYang Wind Energy Blade Technology Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Fan blade manufacturing	-	100.00	Set up by investment

③ Information of subsidiaries controlled by subsidiary Yunnan MingYang Wind Power Technology Co., Ltd.

Name of subsidiary	Main operating location	Place of registration	Business nature	Shar Dir ect	reholdi ng % Indir ect	Acquisition method
Wenshan MingYang New	Wenshan,	Wenshan,	Fan blade		100.00	Set up by
Energy Co., Ltd.	Yunnan	Yunnan	manufacturing	-	100.00	investment
Qujing MingYang New	Qujing, Yunnan	Qujing,	Fan blade		100.00	Set up by
Energy Co., Ltd.	Qujing, Turinan	Yunnan	manufacturing	-	100.00	investment
Dejiang MingYang New	Tongren,	Tongren,	Fan blade		100.00	Set up by
Energy Co., Ltd.	Guizhou	Guizhou	manufacturing	- 100.00		investment
Yunnan MingYang New	Dali, Yunnan	Dali, Yunnan	Fan blade		100.00	Set up by
Energy Co., Ltd.	Dall, Tulliall	Daii, Tuffiafi	manufacturing	-	100.00	investment

④ Information of subsidiaries controlled by subsidiary Beijing Jieyuan New Energy Investment Co., Ltd.

Name of subsidiary	Main	Place of	Business	Shareh	olding %	Acquisition	
Name of Subsidially	operating location	registration	nature	Direct	Indirect	method Set up by	
Shaanxi Dingbian Jieyuan New Energy Power	Yulin, Shaanxi	Yulin, Shaanxi	Photovoltaic power generation	-	100.00	Set up by investment	

News of a bably	Main	Place of	Business	Shareh	olding %	Acquisition
Name of subsidiary	operating location	registration	nature	Direct	Indirect	method
Generation Co., Ltd.			and operation			
Shaanxi Jingbian MingYang New Energy Power Generation Co., Ltd.	Yulin, Shaanxi	Yulin, Shaanxi	Wind power development and operation	-	100.00	Set up by investment
Hongrun (Huanghua) New Energy Co., Ltd.	Huanghua, Hebei	Huanghua, Hebei	Wind power development and operation	-	80.81	Business combination not under common control
Jieyuan Huanghua New Energy Co., Ltd.	Huanghua, Hebei	Huanghua, Hebei	Wind power development and operation	-	100.00	Set up by investment
Weishan MingYang New Energy Power Generation Co., Ltd.	Dali, Yunnan	Dali, Yunnan	Wind power development and operation	-	100.00	Set up by investment
Midu Jieyuan New Energy Power Generation Co., Ltd.	Dali, Yunnan	Dali, Yunnan	Photovoltaic power generation and operation	-	100.00	Set up by investment
Turpan Jieyuan Energy Co., Ltd.	Turpan, Xinjiang	Turpan, Xinjiang	Wind power development and operation	-	100.00	Set up by investment
Gongcheng Jieyuan New Energy Co., Ltd.	Guangxi Gongcheng	Guangxi Gongcheng	Wind power development and operation	-	100.00	Set up by investment
Baiyin Jieyuan New Energy Co., Ltd.	Baiyin, Gansu	Baiyin, Gansu	Wind power development and operation	-	100.00	Set up by investment
Jingbian Jieyuan Photovoltaic Power Generation Co., Ltd.	Yulin, Shaanxi	Yulin, Shaanxi	Photovoltaic power generation and operation	-	100.00	Set up by investment
Zhuxi Jieyuan New Energy Co., Ltd.	Shiyan, Hubei	Shiyan, Hubei	Wind power development and operation	-	100.00	Set up by investment
Shan County Jieyuan New Energy Co., Ltd.	Heze, Shandong	Heze, Shandong	Wind power development and operation	-	100.00	Set up by investment
Shuangpai Jieyuan New Energy Co., Ltd.	Yongzhou, Hunan	Yongzhou, Hunan	Wind power development and operation	-	100.00	Set up by investment
Yunxi Jieyuan New Energy Co., Ltd.	Yunxi, Hubei	Yunxi, Hubei	Wind power development and operation	-	100.00	Set up by investment
Pingle Jieyuan New Energy Co., Ltd.	Pingle, Guangxi	Pingle, Guangxi	Wind power development and operation	-	100.00	Set up by investment
Lingbi County MingYang New Energy Co., Ltd.	Lingbi, Anhui	Lingbi, Anhui	Wind power development and operation	-	100.00	Set up by investment
Shouguang MingYang New Energy Co., Ltd.	Weifang, Shandong	Weifang, Shandong	Wind power development and operation	-	90.00	Set up by investment

	Main	Place of	Business	Shareh	olding %	Acquisition
Name of subsidiary	operating location	registration	nature	Direct	Indirect	method
Shaanxi Jieyao Construction Engineering Co., Ltd.	Xi'an, Shaanxi	Xi'an, Shaanxi	Engineering design and construction	-	95.00	Business combination not under common control
Qingtongxia City Jieyuan New Energy Co., Ltd.	Qingtongxia, Ningxia	Qingtongxia, Ningxia	Wind power development and operation	-	100.00	Set up by investment
Jieyuan (Tianjin) New Energy Co., Ltd.	Binhai, Tianjin	Binhai, Tianjin	Wind power development and operation	-	100.00	Set up by investment
Fuxin Jieyuan Wind Power Co., Ltd.	Fuxin, Liaoning	Fuxin, Liaoning	Wind power development and operation	-	100.00	Set up by investment
Tianjin Jieyuan New Energy Investment Co., Ltd.	Binhai, Tianjin	Binhai, Tianjin	Wind power development and operation	-	100.00	Set up by investment
Heilongjiang Jieyuan Wind Power Co., Ltd.	Harbin, Heilongjiang	Harbin, Heilongjiang	Wind power development and operation	-	100.00	Set up by investment
Kaifeng Jieyuan New Energy Co., Ltd.	Kaifeng, Henan	Kaifeng, Henan	Wind power development and operation	-	100.00	Set up by investment
Yi'an MingYang Wind Power Co., Ltd.	Yi'an, Heilongjiang	Yi'an, Heilongjiang	Wind power development and operation	-	100.00	Set up by investment
Shangqiu MingYang New Energy Technology Co., Ltd.	Shangqiu, Henan	Shangqiu, Henan	Wind power development and operation	-	100.00	Set up by investment
Zhoukou Shenhuai New Energy Co., Ltd.	Zhoukou, Henan	Zhoukou, Henan	Wind power development and operation	-	100.00	Set up by investment
Huixian MingYang Jieyuan New Energy Co., Ltd.	Xinxiang, Henan	Xinxiang, Henan	Wind power development and operation	-	100.00	Set up by investment
Jilin MingYang Smart Energy Co., Ltd.	Songyuan, Jilin	Songyuan, Jilin	Wind power development and operation	-	100.00	Set up by investment
Quyang Jieyuan New Energy Co., Ltd.	Baoding, Hebei	3aoding, Hebei	Wind power development and operation	-	100.00	Set up by investment
Kangbao Jufeng New Energy Development Co., Ltd.	Zhangjiakou, Hebei	Zhangjiakou, Hebei	Wind power development and operation	-	85.00	Set up by investment
Shaanxi Shengan Juncheng New Energy Co., Ltd.	Hanzhong, Shaanxi	Hanzhong, Shaanxi	Wind power development and operation	-	100.00	Set up by investment
Lanzhou Jieyuan New Energy Wind Power Co., Ltd.	Lanzhou, Gansu	Lanzhou, Gansu	Wind power development and operation	-	100.00	Set up by investment
Lanzhou Jiexin New Energy Co., Ltd.	Lanzhou, Gansu	Lanzhou, Gansu	Wind power development and	-	100.00	Set up by investment

Name of subsidiary	Main operating location	Place of registration	Business nature
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Name of subsidiary	Main	Place of	Business	Shareh	olding %	Acquisition	
Name of subsidiary	operating location	n nature		Direct	Indirect	method	
Turpan Xinyang Energy Power Generation Co., Ltd.	Turpan, Xinjiang	Turpan, Xinjiang	Power development and operation	-	100.00	Set up by investment	
Mulei MingYang Wind Power Equipment Sales Co., Ltd.	Changji, Xinjiang	Changji, Xinjiang	Sales of fan equipment	-	100.00	Set up by investment	
Bozhou Hot Spring New Energy Technology Co., Ltd.	Bozhou, Xinjiang	Bozhou, Xinjiang	Sales of fan equipment	-	100.00	Set up by investment	
Hami MingYang New Energy Equipment Sales Co., Ltd.	Hami, Xinjiang	Hami, Xinjiang	Sales of fan equipment	-	100.00	Set up by investment	
Hami Tianchengyuan New Energy Power Generation Co., Ltd.	Xinxing, Xinjiang	Xinxing, Xinjiang	Sales of fan equipment	-	100.00	Set up by investment	
Hami Tianyunyuan New Energy Power Generation Co., Ltd.	Hami, Xinjiang	Hami, Xinjiang	Sales of fan equipment	-	100.00	Set up by investment	

 Information of subsidiaries controlled by subsidiary Ruide Xingyang New Energy Technology Co., Ltd.

Name of subsidiary	Main	Place of	Business nature	Shareh	olding %	Acquisition	
Name of Subsidialy	operating location	registration	Business nature	Direct	Indirect	method	
Lhasa Ruide Xingyang New Energy Technology Co., Ltd.	Lhasa, Tibet	Lhasa, Tibet	Photovoltaic power generation	-	100.00	Set up by investment	
Zhongshan Ruike New Energy Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Solar cell R&D and manufacturing	-	41.27	Set up by investment	
Zhongshan Ruike New Energy (America) Co.,Ltd.	USA	USA	Photovoltaic R&D	-	100.00	Set up by investment	
Ruike New Energy (Hong Kong) Co., Ltd.	Hong Kong	Hong Kong	Photovoltaic R&D	-	90.00	Set up by investment	
Qinghai Ruiyuan New Energy Technology Co., Ltd.	Qinghai Delingha	Qinghai Delingha	Photovoltaic power generation	-	100.00	Set up by investment	
Ruike Solar (USA) Co., Ltd.	USA	USA	Photovoltaic				

News of the bat th	Main operating	Place of	Business	Shareh	olding %	Acquisition
Name of subsidiary	location	registration	nature	Direct	Indirect	method
Wuhai MingYang New Energy Co., Ltd.	Wuhai in Inner Mongolia	Wuhai in Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Inner Mongolia Haiyang Animal Husbandry Co., Ltd.	Wuhai in Inner Mongolia	Wuhai in Inner Mongolia	Livestock breeding and sales	-	100.00	Set up by investment
Tongliao MingYang Smart Energy Co., Ltd.	Tongliao, Inner Mongolia	Tongliao, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Inner Mongolia Haoyang New Energy Co., Ltd.	Xinggan League, Inner Mongolia	Xinggan League, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Tongliao Smart Energy Research Co., Ltd.	Tongliao, Inner Mongolia	Tongliao, Inner Mongolia	Technology development and service	-	100.00	Set up by investment
Zhenglanqi MingYang Wind Power Co., Ltd.	Xilingol League, Inner Mongolia	Xilingol League, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Hexigten Banner Jieyang Wind Power Co., Ltd.	Chifeng, Inner Mongolia	Chifeng, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Horqin Right Front Banner Haoyang New Energy Development Co., Ltd.	Xinggan League, Inner Mongolia	Xinggan League, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Chahar Right-wing Houqi Hengyang Wind Power Co., Ltd.	Ulanqab, Inner Mongolia	Ulanqab, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Kailu County MingYang Smart Energy Co., Ltd.	Tongliao, Inner Mongolia	Tongliao, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Horqin Left-wing Middle Banner MingYang Smart Energy Co., Ltd.	Tongliao, Inner Mongolia	Tongliao, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Naiman Banner MingYang Smart Energy Co., Ltd.	Tongliao, Inner Mongolia	Tongliao, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Zalute Banner MingYang Smart Energy Co., Ltd.	Tongliao, Inner Mongolia	Tongliao, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Kailu County MingYang Energy Storage Technology Co., Ltd.	Tongliao, Inner Mongolia	Tongliao, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Naiman Banner MingYang Energy Storage Technology Co., Ltd.	Tongliao, Inner Mongolia	Tongliao, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment
Baotou MingYang New Energy Co., Ltd.	Baotou, Inner Mongolia	Baotou, Inner Mongolia	Wind power development and operation	-	100.00	Set up by investment

(9) Information of subsidiaries controlled by subsidiary Runyang Energy Technology Co., Ltd.

Name of subsidiary	Main operating	Place of registrat	Business nature	Shareh	olding %	Acquisition
	location	ion	Dusiness nature	Direct	Indirect	method
Tianjin Smart Runyang Technology Co., Ltd.	Tianjin City	Tianjin City	Technology development and service	-	100.00	Set up by investment
Lufeng Guorun New Energy Co., Ltd.	Lufeng, Guangdong	Lufeng, Guangd ong	Wind power development and operation	-	80.00	Set up by investment

# (1) Information of subsidiaries controlled by subsidiary Guangdong MingYang Energy System Co., Ltd.

Name of outpoidion.	Main	Place of	Business	Shareh	olding %	Acquisition
Name of subsidiary	Name of subsidiary operating registration		nature	Direct	Indirect	method
Guangdong MingYang Ruihua Energy Service Co., Ltd.	Zhongshan, Guangdong	Zhongshan, Guangdong	Technology development and service	-	100.00	Business combination under common control
Baotou Yibo Energy Service Co., Ltd.	Baotou, Inner Mongolia	Baotou, Inners Mongolia	Electricity energy demand management	-	100.00	Business combination not under common control
Baotou Shiyuan Boneng Electricity Sales Co., Ltd.	Baotou, Inner Mongolia	Baotou, Inner Mongolia	Electricity distribution and sales service Electricity	-	60.00	Business combination not under common control
Kaifeng Mingshun Energy Technology Co., Ltd.	Kaifeng, Henan	Kaifeng, Henan	distribution and sales service	-	86.00	Set up by investment

Information of subsidiaries controlled by subsidiary Henan MingYang Smart Energy Co., Ltd.

Name of cubaidiany	Main	Place of	Business	Shareh	olding %	Acquisition
Name of subsidiary	operating location	registration	nature	Direct	Indirect	method
Zhengzhou Yaxin Electrical Equipment Co., Ltd.	Zhengzhou, Henan	Zhengzhou, Henan	Electrical equipment sales	-	100.00	Business combination not under common control
Guodian Henan Zhongtou Yingke New Energy Co., Ltd.	Fangcheng, Henan	Fangcheng, Henan	Wind power project investment	-	60.00	Business combination not under common control
Fangcheng Qingshan New Energy Co., Ltd.	Fangcheng, Henan	Fangcheng, Henan	Wind power development and operation	-	100.00	Business combination not under common control
Ye County Jiangjunshan New Energy Co., Ltd.	Ye County, Henan	Ye County, Henan	Wind power development and operation	-	100.00	Business combination not under common control
Fangcheng Dushu New Energy Co., Ltd.	Fangcheng, Henan	Fangcheng, Henan	Wind power development	-	100.00	Business combination not

Name of subsidiary	Main	Place of	Business	Shareh	olding %	Acquisition
Name of subsidiary	operating location	registration	nature	Direct	Indirect	method
			and operation			under common control
Luoyang Smart New Energy Co., Ltd.	Luoyang, Henan	Luoyang, Henan	New energy project development	-	70.00	Set up by investment
Luoning Nenghui New Energy Co., Ltd.	Luoyang, Henan	Luoyang, Henan	New energy project development	-	100.00	Set up by investment
Pingdingshan Mingneng Energy Co., Ltd.	'ingdingshan, Henan	Pingdingshan, Henan	Wind power development and operation	-	100.00	Set up by investment
Jiaxian Jieyang Wind Power Co., Ltd.	Jia County, Henan	Jia County, Henan	Wind power development and operation	-	100.00	Set up by investment
Qixian Mingneng New Energy Co., Ltd.	Kaifeng, Henan	Kaifeng, Henan	Wind power development and operation	-	90.00	Set up by investment
Qixian Fengxi New Energy Co., Ltd.	Kaifeng, Henan	Kaifeng, Henan	Wind power development and operation	-	100.00	Set up by investment
Kaifeng Mingneng New Energy Co., Ltd.	Kaifeng, Henan	Kaifeng, Henan	Wind power development and operation	-	100.00	Set up by investment
Junxian Mingneng Wind Power Co., Ltd.	Hebi, Henan	Hebi, Henan	Wind power development and operation	-	100.00	Set up by investment

Information of subsidiaries controlled by subsidiary Henan MingYang New Energy Co., Ltd.

Name of subsidiary	Main	Place of	Business	Shareh	olding %	Acquisition
Name of subsidiary	operating location	registration	nature	Direct	Indirect	method
Xinyang Zhirun New Energy Co., Ltd.	Xinyang, Henan	Xinyang, Henan	Energy project development	-	100.00	Set up by investment
Xinyang Hongliu New Energy Co., Ltd.	Xinyang, Henan	Xinyang, Henan	Energy project development	-	100.00	Set up by investment
Henan Zhuotai New Energy Co., Ltd.	Zhengzhou, Henan	Zhengzhou, Henan	Energy project development	-	100.00	Set up by investment
Gushi County Mingwu New Energy Co., Ltd.	Xinyang, Henan	Xinyang, Henan	Energy project development	-	100.00	Set up by investment
Henan Mingrun New Energy Co., Ltd.	Zhengzhou, Henan	Zhengzhou, Henan	Energy project development	-	100.00	Set up by investment
Xinyang Rundian New Energy Co., Ltd.	Xinyang, Henan	Xinyang, Henan	Energy project development	-	100.00	Set up by investment
Zaoyang Smart No. 1 Green Energy Co., Ltd.	Xiangyang, Hubei	Xiangyang, Hubei	Energy project development	-	100.00	Set up by investment
Zaoyang Mingxin Green Energy Co., Ltd.	Xiangyang, Hubei	Xiangyang, Hubei	Energy project development	-	100.00	Set up by investment
Zaoyang Smart No. 2 Green Energy Co., Ltd.	Xiangyang, Hubei	Xiangyang, Hubei	Energy project development	-	100.00	Set up by investment
Zaoyang Mingyi Green Energy Co., Ltd.	Xiangyang, Hubei	Xiangyang, Hubei	Energy project development	-	100.00	Set up by investment

Name of subsidiary	Main Place of operating registration location		Business	Shareh	olding %	Acquisition
Name of subsidiary			nature	Direct	Indirect	method
Zaoyang Smart No.3 Green	Xiangyang,	Xiangyang,	Energy project		100.00	Set up by
Energy Co., Ltd.	Hubei	Hubei	development	-	100.00	investment
Zaoyang Mingjun Green Energy	Xiangyang,	Xiangyang,	Energy project		100.00	Set up by
Co., Ltd.	Hubei	Hubei	development	-	100.00	investment
Xinyang Mingming Hongke New	Xinyang,	Xinyang,	Energy project		100.00	Set up by
Energy Co., Ltd.	Henan	Henan	development	-	100.00	investment
Xinyang Mingyi New Energy	Xinyang,	Xinyang,	Energy project		100.00	Set up by
Co., Ltd.	Henan	Henan	development	-	100.00	investment
Xinyang Smart Zhuopu New	Xinyang,	Xinyang,	Energy project		100.00	Set up by
Energy Co., Ltd.	Henan	Henan	development	-	100.00	investment
Xinyang Huangming New	Xinyang,	Xinyang,	Energy project		100.00	Set up by
Energy Co., Ltd.	Henan	Henan	development	-	100.00	investment
Xinyang Smart Chengqi New	Xinyang,	Xinyang,	Energy project		100.00	Set up by
Energy Co., Ltd.	Henan	Henan	development	-	100.00	investment
Xinyang Mingjun New Energy	Xinyang,	Xinyang,	Energy project		100.00	Set up by
Co., Ltd.	Henan	Henan	development	-	100.00	investment

Information of subsidiaries controlled by subsidiary Jieyang MingYang Offshore Wind Power Development Co., Ltd.

Name of subsidiary of	Main	Place of	Business	Share	nolding %	Acquisition
	location	operating location registration		Direct	Indirect	method
Huilai MingYang Ruicheng Offshore Wind Power Development Co., Ltd.	Jieyang, Guangdong	Jieyang, Guangdong	Wind power development and operation	-	100.00	Set up by investment

Information of subsidiaries controlled by subsidiary Zhongshan MingYang New Energy Technology Co., Ltd.

Name of subsidiary	Main operating	Place of	Business	Share	eholding %	Acquisition	
	location	registration	registration nature [		Indirect	method	
Yangjiang MingYang New Energy Technology Co., Ltd.	Yangjiang, Guangdong	Yangjiang, Guangdong	Wind power development and operation	-	100.00	Set up by investment	
Chaozhou MingYang Zhijing New Energy Investment Co., Ltd.	Chaozhou, Guangdong	Chaozhou, Guangdong	Energy project development	-	80.00	Set up by investment	
Xinyang MingYang New Energy Technology Co., Ltd.	Xinyang, Henan	Xinyang, Henan	Wind power development and operation	-	100.00	Set up by investment	
Yangxi MingYang New Energy Power Co., Ltd.	Yangxi, Guangdong	Yangxi, Guangdong	Wind power development and operation	-	100.00	Set up by investment	
Hengshan MingYang New Energy Technology Co., Ltd.	Hengshan, Hunan	Hengshan, Hunan	Wind power development and operation	-	100.00	Set up by investment	
Yunyang MingYang New Energy Technology Co., Ltd.	Yunyang, Chongqing	Yunyang, Chongqing	Wind power development and operation	-	100.00	Set up by investment	

Name of subsidiary	Main Place of operating		Business	Shareholding %		Acquisition
	location	registration	nature	Direct	Indirect	method
Fengshun MingYang New Energy Technology Co., Ltd.	Meizhou, Guangdong	Meizhou, Guangdong	Wind power development and operation	-	100.00	Set up by investment

Information of subsidiaries controlled by subsidiary MingYang Smart Energy Group Beijing Technology Co., Ltd.

Name of subsidiary	Main	Place of	Business	Shareholding %		Acquisitio
Name of Subsidially	operating location	registration	nature	Direct	Indirect	n method
Beijing Xiangfeng New Energy Development Co., Ltd.	Beijing City	Beijing City	Energy project development	-	100.00	Set up by investment

Information of subsidiaries controlled by subsidiary Jieyang MingYang Yunhua Offshore Wind Power Development Co., Ltd.

Name of subsidiary	Main operating location	Place of registration	Business nature			Acquisitio n method
Huilai MingYang Ruitian Offshore Wind Power Development Co., Ltd.	Jieyang, Guangdong	Jieyang, Guangdong	Technology development and service	-	100.00	Set up by investment

Information of subsidiaries controlled by subsidiary Gansu MingYang Smart Energy Co., Ltd.

Name of cubridiary	Main Place o		Business	Shareh	olding %	Acquisition
Name of subsidiary	operating location	registration	nature	Direct	Indirect	method
Gansu Smart Xingyang New Energy Co., Ltd.	Jiuquan, Gansu	Jiuquan, Gansu	Wind power development and operation	-	100.00	Set up by investment
Yumen Xingyang Wind Power Co., Ltd.	Jiuquan, Gansu	Jiuquan, Gansu	Wind power development and operation	-	100.00	Set up by investment

Information of subsidiaries controlled by subsidiary Ningxia MingYang New Energy Technology Co., Ltd.

Name of cubcidian	Main Place of ame of subsidiary operating registration location		Business	Shareholding %		Acquisition
Name of Subsidially			nature	Direct	Indirect	method
MingYang Smart (Ningxia) Wind Power Co., Ltd.	Zhongwei, Ningxia	Zhongwei, Ningxia	Wind power development and operation	-	100.00	Set up by investment
MingYang Yunhua (Ningxia) New Energy Technology Co., Ltd.	Yinchuan, Ningxia	Yinchuan, Ningxia	Wind power development and operation	-	62.00	Set up by investment

Information of subsidiaries controlled by subsidiary Henan Mingtai New Energy Co., Ltd.

Name of subsidiary	Main Place of operating registration location		Business	Shareh	nolding %	Acquisition
Name of Subsidially			nature	Direct	Indirect	method
Lingbao Sunneng New Energy Co., Ltd.	Sanmenxia, Henan	Sanmenxia, Henan	Wind power development and operation	-	100.00	Set up by investment

Information of subsidiaries controlled by subsidiary Guangdong MingYang Smart Energy Co., Ltd.

Name of subsidiary	Main operating location	Place of registration	Business nature	Shareholding %	Acquisition method
	locution				

Company name	Shareholding %	Note
MW EP Renewables International Ltd.	66.67	Note 1
MW Wind Power OOD	66.00	Note 1

Note 1: MW EP Renewables International Ltd. and MW Wind Power OOD were not included in the scope of consolidation was because the articles of association of the investees stated that resolutions made by the board of directors must be unanimously approved by all directors to be effective. The Company only has the right to jointly control.

(2) Significant joint ventures or associates

The Company does not have significant non-wholly owned subsidiaries.

- 2. Interests in joint ventures or associates
- (1) Significant joint ventures or associates

The Company does not have significant joint ventures and associates.

(2) Summary of financial information of other insignificant joint ventures and associates

Item	2021	2020	2019
Joint ventures:			
Total carrying amount of investment		6,001,398.34	6,002,000.00
The following amount are calculated on the basis of shareholding ratio	-	-	-
Net profit	-1,398.34	-601.66	-3,389,472.93
Other comprehensive income	-	-	-12,304,645.80
Total comprehensive income	-1,398.34	-601.66	-15,694,118.73
Associates:			
Total carrying amount of investment	563,579,295.41	532,616,552.12	415,889,195.84
The following amount are calculated on the basis of shareholding ratio	-	-	-
Net profit	38,199,423.91	19,848,356.28	12,315,261.90
Other comprehensive income	-	-	-
Total comprehensive income	38,199,423.91	19,848,356.28	12,315,261.90

(3) Material restrictions on transfers of funds from joint ventures or associates to the Company

There were no material restrictions on transfers of funds from joint ventures or associates to the Company.

### VIII. Financial instrument and risk management

The Company's main financial instruments include cash and bank balances, notes receivable, accounts receivable, receivables financing, other receivables, non-current assets due within one year, other current assets, trading financial assets, other equity instruments investment, other non-current financial assets, long-term receivables, bills payable, accounts payable, other payables, short-term loans, non-current

liabilities due within one year, long term loans, bonds payable, lease liabilities and long-term payables. Details of each financial instrument have been disclosed in the relevant notes. The risks associated with these financial instruments, and the Company's risk management policies to mitigate these risks, are described below. The Company's management manages and monitors these risk exposures to ensure that the above risks are controlled within defined limits.

1. Risk management objectives and policies

The Company's objective in risk management is to obtain an appropriate balance between risk and profits, and strive to reduce the adverse impact of the financial risk on the Company's financial performance. Based on this objective, the Company has developed the risk management policy to identify and analyze the risks that the Company is facing, set the appropriate tolerable level of risks and design the internal control process to monitor the risk level. The Company reviews the risk management policy and relevant internal control system to adapt to the changes of market or operations regularly. The Company's internal audit department also regularly or randomly performs tests to check whether the operations of internal control system in accordance with the risk management policy.

The main risks arising from the Company's financial instruments are credit risk, liquidity risk, and market risk (including foreign exchange rate risk, interest rate risk and commodity price risk).

The Board of Directors is responsible for the planning and establishment of the Company's risk

factors such as current market condition. The Company monitors the debtors' credit records regularly and ensures its overall credit risk within controllable range by written reminders, shorten or cancel credit periods to the debtors with bad credit history.

The Company's debtors of account receivables are customers distributed in different industries and geographical area. The Company continuously performs credit assessment on the debtors and purchases credit guarantee insurance when necessary.

The maximum exposure to credit risk borne by the Company is the carrying amount of each financial asset in the balance sheet. The Company does not provide any other guarantee that may expose the Company to credit risk.

Accounts receivable due from the top five customers of the Company account for 41.54% of total accounts receivable (2020: 25.31%; 2019: 23.71%); other receivables due from the top five customers of the Company account for 47.21% of total other receivables (2020: 62.52%; 2019: 47.05%).

### (2) Liquidity risk

Liquidity risk is the risk that the Company is short of funds to deliver cash or other financial assets or meet settlement obligations.

To manage liquidity risk, the Company maintains cash and cash equivalents at a level that the management considers adequate and monitors them so as to meet its operation demand as well as to reduce the effect of cash flow fluctuations. The management is responsible for monitoring the usefulness of bank loans to ensure it complies with the covenants in loan agreements. Meanwhile, the management obtains the commitment from the principal financial institutions to provide enough surplus in reserve to satisfy the Company's short and long-term fund demands.

The Company finances working capital with funds arising from operation and bank and other borrowings. As at 31 December 2021, the available loan facilities for withdrawal by the Company is RMB 14,745.72 million (At 31 December 2020: RMB 13,355.03 million).

As at 31 December 2021, the analysis of due date of the Company's financial assets, financial liabilities and off-balance sheet guarantees by remaining undiscounted contractual cash flows of are as follow (unit: RMB ten thousand):

				2021.12.31			
Item	Within 1 year	1 to 2 years	2 to 3 years	3 to 4 years	4 to 5 years	Over 5 years	Total
Financial assets:							

				2021.12.31			
Item	Within 1 year	1 to 2 years	2 to 3 years	3 to 4 years	4 to 5 years	Over 5 years	Total
Other current assets Non-current assets due within one	69,504.20	-	-	-	-	-	69,504.20
year Other non-current assets	176,299.50	108,950.09	94,776.53	50,054.69	190,506.37	327,638.53	948,225.71
Total financial assets Financial liabilities:	2,494,646.15	108,950.09	94,776.53	50,054.69	190,506.37	329,095.06	3,268,028.89
Short-term loans	9,846.76	-	-	-	-	-	9,846.76
Bills payable	926,486.71	-	-	-	-	-	926,486.71
Accounts payable	1,017,288.52	-	-	-	-	-	1,017,288.52
Other payables	209,073.09	-	-	-	-	-	209,073.09
Non-current liabilities due within one year Other current	111,903.98	-	-	-	-	-	111,903.98
liabilities (not including deferred income)	89,403.78	-	-	-	-	-	89,403.78
Long term loans	-	29,119.14	51,098.81	39,562.12	41,416.20	182,678.56	343,874.83
Bonds payable	-	-	126,037.69	-	-	-	126,037.69
Lease liabilities	-	7,740.00	3,829.81	4,353.97	4,208.71	8,321.39	28,453.88
Long-term payables Total financial		28,911.11	29,784.70	59,293.96	67,312.46	54,133.52	239,435.75
liabilities and contingent liabilities	2,364,002.84	65,770.25	210,751.01	103,210.05	112,937.37	245,133.47	3,101,804.99

As at 31 December 2020, the analysis of due date of the Company's financial assets, financial liabilities and off-balance sheet guarantees by remaining contractual undiscounted cash flows of are as follow (unit: RMB ten thousand):

Itom				2020.12.31			
Item	Within 1 year	1 to 2 years	2 to 3 years	3 to 4 years	4 to 5 years	Over 5 years	Total
Financial assets:							
Cash and bank balances	1,633,287.40	-	-	-	-	-	1,633,287.40
Notes receivable	-	-	-	-	-	-	-
Accounts receivable	400,721.66	-	-	-	-	-	400,721.66
Receivables financing	88,589.67	-	-	-	-	-	88,589.67

				2020.12.31			
Item	Within 1 year	1 to 2 years	2 to 3 years	3 to 4 years	4 to 5 years	Over 5 years	Total
Other receivables	65,242.51	-	-	-	-	-	65,242.51
Long-term receivables	-	-	-	-	-	3,247.80	3,247.80
Other current assets	131,422.20	-	-	-	-	-	131,422.20
Non-current assets due within one year Other non-current assets	-	- 10,428.65	- 4,740.30	- 4,740.30	- 11,850.74	- 390,564.23	- 422,324.22
Total financial assets	2,319,263.44	10,428.65	4,740.30	4,740.30	11,850.74	393,812.03	2,744,835.46
Financial liabilities:							
Short-term loans	14,900.00	-	-	-	-	-	14,900.00
Bills payable	519,729.46	-	-	-	-	-	519,729.46
Accounts payable	785,532.65	-	-	-	-	-	785,532.65
Dividend payable	71.70	-	-	-	-	-	71.70
Other payables	182,513.69	-	-	-	-	-	182,513.69
Non-current liabilities due within one year	149,735.02	-	-	-	-	-	149,735.02
Bonds payable	78,120.79	-	-	-	-	-	78,120.79
Long term loans	-	50,598.03	49,854.53	28,565.79	26,337.97	204,485.73	359,842.05
Long-term payables	-	73,015.02	76,706.94	61,150.94	56,947.17	168,396.35	436,216.42
Unrecognized financing expenses of finance lease payables	-	23,487.58	12,790.53	10,571.50	9,147.84	25,885.78	81,883.23
Total financial liabilities	1,730,603.31	100,125.47	113,770.94	79,145.23	74,137.30	346,996.30	2,444,778.55

As at 31 December 2019, the analysis of due date of the Company's financial assets, financial liabilities and off-balance sheet guarantees by remaining contractual undiscounted cash flows of are as follow (unit: RMB ten thousand):

			20	19.12.31			
Item	Within 1 year	1 to 2 years	2 to 3 years	2 to 3 years 3 to 4 years		Over 5 years	Total
Financial assets:							
Cash and bank balances	1,077,303.96	-	-	-	-	- 1	,077,303.96
Notes receivable	292.50	-	-	-	-	-	292.50
Accounts receivable	475,153.07	-	-	-	-	-	475,153.07
Receivables financing	82,653.18	-	-	-	-	-	82,653.18

	2019.12.31							
Item	Within 1 year	1 to 2 years	2 to 3 years	3 to 4 years	4 to 5 years	Over 5 years	Total	
Other receivables	29,846.71	-	-	-	-	-	29,846.71	
Long-term receivables	-	156,593.24	29,259.05	17,837.07	46,214.24	3,500.55	253,404.15	
Other current assets	33,725.42	-	-	-	-	-	33,725.42	
Non-current assets due within one year	22,544.13	-	-	-	-	-	22,544.13	
Other non-current assets	-	2,024.22	15,465.14	3,600.06	2,352.42	9,579.18	33,021.02	
Total financial assets	1,721,518.97	158,617.46	44,724.19	21,437.13	48,566.66	13,079.73	2,007,944.14	
Financial liabilities:								
Short-term loans	137,463.51	-	-					

### Interest rate risk

Interest rate risk is the risk of fluctuation in the fair value or future cash flow of financial instrument due to the changes of market interest rate. Interest rate risk can come from the recognized interest-bearing financial instruments and unrecognized financial instruments (such as loan commitments).

Interest rate risk of the Company mainly arises from interest bearing borrowings, such as long-term bank loans and bonds payable. A financial liability with floating interest rates causes interest rate risks in cash flow to the Company; and a financial liability with fixed interest rates causes interest rate risks in fair value to the Company. The Company determines the proportion of bank loans with fixed and floating interest rate according to current market situation and maintains the appropriate combination of the instruments with fixed and floating interest rate by regular review and monitoring.

The Company pays close attention to the effect of interest rate changes on the Company's interest rate risk. The Company does not adopt any interest rate hedge, but the management is responsible for monitoring interest rate risk and will consider hedging on significant interest rate risk. Rising interest rates will increase the cost of new interest-bearing debts and the interest expenses of interest-bearing debts with floating interest rates that the Company has not paid in full, and will have a significant adverse impact on the Company's financial performance. The management will make timely adjustments based on the latest market conditions. These adjustments may be arrangements for interest rate swaps to reduce interest rate risk.

As at 31 December 2021, if interest rate of loans with floating interest rate goes up or drops 50 basic points and other factors remain unchanged, net profit and shareholders' equity would decrease or increase by approximately RMB 20.03 million (As at 31 December 2020: RMB 12.72 million; As at 31 December 2019: RMB 16.22 million).

shareholders, return capital to the shareholders, issue new shares or sell assets to reduce debts.

The Company monitors capital structure on the basis of asset-liability ratio (Total liabilities divided by total assets) . As at 31 December 2021, the Company's asset-liability ratio is 69.96% (As at 31 December 2020: 70.78%; As at 31 December 2019: 79.56%) .

#### IX. Fair value

The level in which fair value measurement is categorized is determined by the level of the fair value hierarchy of the lowest level input that is significant to the entire fair value measurement. The levels are defined as follows:

Level 1: unadjusted quoted prices in active market for identical assets or liabilities.

Level 2: inputs other than Level 1 inputs that are either directly (i.e. price) or indirectly (i.e. derived from the price) observable for underlying assets or liabilities.

Level 3: inputs that are unobservable for underlying assets or liabilities.

(1) Item and amount measured at fair value

As at 31 December 2021, assets and liabilities measured at fair value are shown as follows:

Item	Level 1 fair value measurement	Level 2 fair value measurement	Level 3 fair value measurement	Total
I. Recurring fair value measurement				
(1) Trading financial assets	-	-	-	-
(2) Designated as financial assets at fair value through profit or loss	-	-	-	-
(3) Receivables financing	-	-	1,520,524,151.53	1,520,524,151.53
(4) Non-current assets due within one year	-	-	-	-
(6) Other equity instruments investment	-	-	101,034,699.07	101,034,699.07
(7) Other non-current financial assets	267,653,427.70	-	200,000,000.00	467,653,427.70
Total assets measured at fair value on a recurring basis	267,653,427.70	-	1,821,558,850.60	2,089,212,278.30
Total liabilities measured at fair value on a recurring basis	-	-	-	-
II. Non-recurring fair value measurements	-	-	-	-
Assets held-for-sale	-	-	4,325,171,690.18	4,325,171,690.18
Total assets measured at fair value on a non-recurring basis	-	-	4,325,171,690.18	4,325,171,690.18
Liabilities held-for-sale	-	-	283,618,819.08	283,618,819.08
Total liabilities measured at fair value on a non-recurring basis	-	-	283,618,819.08	283,618,819.08

(Continued)

As at 31 December 2020, assets and liabilities measured at fair value are shown as follows:

Item	Level 1 fair value measurement	Level 2 fair value measurement	Level 3 fair value measurement	Total
I. Recurring fair value measurement				
Receivables financing	-	-	885,896,730.91	885,896,730.91
Other equity instruments investment	-	-	86,243,570.00	86,243,570.00
Total assets measured at fair value on a recurring basis	-	-	972,140,300.91	972,140,300.91
Total liabilities measured at fair value on a recurring basis II. Non-recurring fair value measurements	-		-	-
Assets held-for-sale	-	-	434,360,252.40	434,360,252.40
Total assets measured at fair value on a non-recurring basis	-	-	434,360,252.40	434,360,252.40
Liabilities held-for-sale	-	-	328,444,783.32	328,444,783.32
Total liabilities measured at fair value on a non-recurring basis	-	-	328,444,783.32	328,444,783.32

# (Continued)

As at 31 December 2019, assets and liabilities measured at fair value are shown as follows:

Item	Level 1 fair value measurement	Level 2 fair value measurement	Level 3 fair value measurement	Total
I. Recurring fair value measurement				
Receivables financing	-	-	826,531,754.39	826,531,754.39
Other equity instruments investment	-	-		

market; for financial instrument without active market, the Company measures fair value using valuation techniques. Valuation models used are mainly cash flow discount model and market comparable entity model. Inputs include non-risk interest rate, base rate, foreign exchange rate, credit spread, liquidity premium, lack of liquidity discount, etc.

(2) Quantitative information about the significant unobservable inputs used in the fair value measurement of Level 3

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MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements Tech Sino Limited W.Power EOOD Controlled by relatives of directors of the Company Subsidiary of a joint venture

Guangdong Yuecai Financial Leasing Co., Ltd	The director of the Company serves as director
Guangdong Yuncheng Technology Co., Ltd	Controlled by relatives of directors of the Company
Guangxi Yuegui Guangye Holdings Co., Ltd	The Company's senior executive serves as independent director
Guangzhou Aofeng Huifu Private Equity Investment Fund Management Co., Ltd	The director of the Company serves as executive director
Guangzhou Oriental Shengshi Investment Management Co., Ltd	Associates subsidiaries
Guangzhou Huiyuan Aofeng Equity Investment Fund Management Co., Ltd	The director of the Company serves as chairman of the board
Guangzhou Huifu Kaile Investment Partnership (Limited Partnership)	Shareholder
Guangzhou Jinyi Film and Television Media Co., Ltd	The Company's senior executive serves as independent director
Guangzhou Nantai Culture and Sports Development Co., Ltd	Relative of the Company's senior executive serves as director
Guangzhou Suigang Zhongping Freight Co., Ltd	Controlled by relatives of the Company's senior executives
Guangzhou Zeshi Venture Capital Co., Ltd	Controlled by the Company's senior executives
Guangzhou Zhiguang Electric Co., Ltd	The Company's senior executive serves as independent director
Guangzhou Zhongying Information Technology Co., Ltd	Controlled by relatives of the Company's senior executives
Guangzhou Pearl River Industrial Development Co., Ltd	The Company's senior executive serves as independent director
Guodian Henan Electric Power Co., Ltd	The Company's senior executive serves as executive director
China Clean Energy (Beijing) Technology Limited	The Company's senior executive serves as executive director
Harbin Shiji Xiangyun Clean Energy Co., Ltd	Associate enterprise run by senior executive's relatives
Hainan Jinyuan Cheji Wind Power Co., Ltd	Shareholding company
Henan Huayang Evergreen Lubricating Oil Technology Co., Ltd	Controlled by the same ultimate controlling party
Henan Mingzhi Real Estate Co., Ltd	Controlled by the same ultimate controlling party
Henan Zhongtou Yingke Wind Power Co., Ltd	Associates subsidiaries
Huzhou Zhili Silver Lake Grain and Oil Co., Ltd	Relative of the director of the Company serves as director and general manager
Huaneng Mingyang New Energy Investment Co., Ltd	The Company's senior executive serves as director
Huayang Evergreen Investment Co., Ltd	Controlled by the same ultimate controlling party
Nanyang Branch of Huayang Evergreen Investment Co., Ltd	Controlled by the same ultimate controlling party
Jilin Zhongneng Wind Power Investment Co., Ltd	The Company's senior executive serves as executive director
Jiayuguan Ruide Xingyang New Energy Technology Co., Ltd	Controlled by the same ultimate controlling party
Jinhui Wine Co., Ltd	The Company's senior executive serves as independent director
Jinhui Mining Co., Ltd	The Company's senior executive serves as director
Jing'an Hong Dazhaokun Equity Investment Partnership (Limited Partnership)	Shareholder
Jiuhua Foundation (Beijing) Science and Technology Development Co., Ltd	Controlled by the same ultimate controlling party

Jiuhua Technology Development Co., Ltd	Controlled by the same ultimate controlling party
Odyssey Reinsurance Company Beijing Representative Office	Relative of the Company's senior executive serves as chief representative
Minquan Runheng Trading Co., Ltd	Relative of the supervisors of the Company serves as executive director
Mingyang Wind Power Investment Holdings (Tianjin) Co., Ltd	Controlled by the same ultimate controlling party
Ming Yang Energy Investment (Hong Kong) International Limited	Controlled by the same ultimate controlling party
Mingyang New Energy Investment Holding Group Co., Ltd	Controlled by the same ultimate controlling party
Nanchong Shunqing District Zhaoshun Real Estate Development Co., Ltd	The director of the Company serves as supervisor
Southern Offshore Wind Power Joint Development Co., Ltd	The director of the Company serves as director
Nantong Shenneng Electromechanical Equipment Co., Ltd	Associate run by the Company's senior executives
Inner Mongolia Mingyang Wind Power Equipment Co., Ltd	Controlled by the same ultimate controlling party
Neixiang County Hewu Electric Welding Department	Controlled by relatives of the Company's senior executives
Passaz Auto Parts (Shanghai) Co., Ltd	Relative of the Company's senior executive serves as director and general manager
Passaz Auto Parts (Suzhou) Co., Ltd	Relative of the Company's senior executive serves as director and general manager
Panjin Anlun Environmental Protection Equipment Co., Ltd	Relative of the director of the Company serves as supervisor
Pengze County Kangkang supermarket	Controlled by relatives of directors of the Company
Qinhuangdao Degang Environmental Protection Technology Co., Ltd	Associate enterprise run by actual controller's relatives Note 3
Qingdao Lanhai Kuanke Network Technology Co., Ltd	Associate run by the Company's senior executives
Rongjie Health Technology Co., Ltd	The Company's senior executive serves as independer director
Ruijin Wuyang Guangchang Food Store	Controlled by relatives of the Company's senior executives
Shandong Mingneng New Energy Co., Ltd	Controlled by the same ultimate controlling party
Shang Chu Lu YuYuan Food Co., Ltd	Associate enterprise run by senior executive's relatives
Shanghai Nichi Auto Parts Co., Ltd	Controlled by the Company's senior executives
Shenzhen Kunda Investment Partnership (Limited Partnership)	The director of the Company serves as managing partner
Shenzhen Lianhua Automobile Transport Company	Controlled by relatives of the Company's senior executives
Shenzhen Chuangxin Laser Co., Ltd	The Company's senior executive serves as independer director
Shenzhen Kelie Technology Co., Ltd	The Company's senior executive serves as independer director
Shenzhen Rongxin Hengyuan Investment and Development Co., Ltd	Controlled by the Company's senior executives
Shenzhen Tongheng Shengyuan Investment and Development Co., Ltd	Controlled by relatives of the Company's senior executives
Shenzhen Xinzhao Kunchuang Investment Co., Ltd	The director of the Company serves as supervisor
Shenzhen Xinzhao Zhongan Capital Management Co., Ltd	The Company's senior executive serves as director and general manager

### MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Zhongshan Bozhong Kechuang New Energy	Controlled by the same ultimate controlling party
Management Consulting Co., Ltd Zhongshan Lianchuang Enterprise Management	Shareholder, senior executive of the Company serves
Consulting Partnership (Limited Partnership)	as an executive partner
Zhongshan Lianhe Kechuang New Energy Management Consulting Co., Ltd	The Company's senior executive serves as executive director
Zhongshan Ruixin Enterprise Management Consulting	Controlled by the same ultimate controlling party
Partnership (Limited Partnership)	
Zhongshan Ruixin Intelligent Control System Co., Ltd	Controlled by the same ultimate controlling party
Zhongshan Ruiyue Industrial Investment Co., Ltd	Controlled by the same ultimate controlling party Relative of the Company's senior executive serves as
Zhongshan Caomu Shenzong E-commerce Co., Ltd	executive director
Zhongshan Longzhi Metal Surface Treatment Co., Ltd	Controlled by relatives of actual controller
Zhongshan Mingyang Electric Appliance Co., Ltd	Controlled by the same ultimate controlling party
Zhongshan Shengjun Education Information Consulting Service Co., Ltd	Actually controlled by the relatives of the Company's senior executives
Zhongshan Taiyang Kehui Industrial Co., Ltd	Controlled by the same ultimate controlling party
Zhongshan Yongchen Plastic Co., Ltd	Associate enterprise run by original actual controller's relatives Note 3
Zhongshan Yuanhuali Commercial Co., Ltd	Controlled by relatives of actual controller
Zhongshan Yunyang Technology Co., Ltd	Associate enterprise run by senior executive's relatives
Zhongshan Zhichuang Technology Investment Management Co., Ltd	Controlled by the same ultimate controlling party
Chongqing Kuailian Auto Parts Co., Ltd	Relative of the Company's senior executive serves as executive director
Zhuhai Hengqin Huiyuan Chuangfu Investment	The director of the Company serves as managing
Consulting Partnership (Limited Partnership) Zhuhai Hengqin Huiyuan Zhongfu Investment	partner The director of the Company serves as managing
Consulting Partnership (Limited Partnership)	partner
Zhuhai Hengqin Huizhi Jiayue Investment Consulting Partnership (Limited Partnership)	Associate run by the Company's senior executives
Zhuhai Huayun New Energy Technology Co., Ltd	Controlled by the same ultimate controlling party
Zhuhai Ruixing Aerospace New Energy Technology Co., Ltd	Controlled by the same ultimate controlling party
Pearl River Life Insurance Company Limited	The Company's senior executive serves as independent director
Zhubo Design Co., Ltd	The Company's senior executive serves as director
Zixing Furong Stomatological Hospital Co., Ltd	Relative of the Company's senior executive serves as supervisor
Zixing Tuofa Logistics Co., Ltd	Associate enterprise run by senior executive's relatives
Zixing Xiaorong Green Farm	Actually controlled by the relatives of the Company's senior executives
Zixing City Zhuliju Farm	Actually controlled by the relatives of the Company's senior executives

## 5. Related party transactions

(1) Purchase or sale with related parties

①Purchase of goods/receiving of services

### MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Related party	Nature of transaction	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Beijing Boyang Huiyuan Power Technology Co., Ltd.	Purchase materials	56,179,997.35	23,079,850.24	6,644,615.00
Guangdong MingYang Electric Co., Ltd.	Purchase materials	547,515,055.15	267,807,388.09	57,215,267.62
Zhongshan Dehua Chip Technology Co., Ltd.	Purchase materials	4,867,256.62	-	-
Zhongshan MingYang Electric Co., Ltd.	Purchase materials	1,053,097.34	26,930,327.26	40,766,007.82
Zhongshan Taiyang Kehui Industrial Co., Ltd.	Purchase materials	276,381,114.61	263,804,403.01	77,613,763.14
Guangdong MingYang Longyuan Power Electronics Co., Ltd.	Purchase materials	-	-	4,300,072.49
Total		885,996,521.07	581,621,968.60	186,539,726.07

Note: Purchase price with related parties is referencing to the purchase price of other suppliers of similar products.

②Sales of goods/rendering of services

Related party	Nature of transaction	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
	Operation and	2021.12.31	2020.12.31	2019.12.31
Daqing Dumeng Huji Tumo Wind	maintenance	1,617,788.85	_	_
Power Co., Ltd.	services	1,017,700.05		
	Operation and			
Daqing Dumeng Hu Town Dairy Farm	maintenance	1,672,191.56	-	-
Wind Power Co., Ltd.	services			
Daqing Dumeng Dairy Farm Wind	Operation and			
Power Co., Ltd.	maintenance	1,617,788.85	-	-
Tower Co., Eld.	services			
Daqing Zhongdan Ruihao Wind Power	Operation and			
Co., Ltd.	maintenance	1,617,788.85	-	-
	services			
Guangdong MingYang Electric Co., Ltd.	Electricity distribution and	614,360.83	562,295.66	
Guanguong Ming rang Electric Co., Etc.	sale	014,300.03	502,295.00	-
Henan Zhongtou Yingke Wind Power		404 000 07		740.050.40
Co., Ltd.	Sale of materials	121,290.27	411,200.00	743,058.42
Luguang Evergroon Investment Co	Electricity			
Huayang Evergreen Investment Co., Ltd.	distribution and	243,095.28	135,988.97	-
	sale			
Jilin Province Zhongneng Wind Power	Service fee	30,037,200.67	30,079,062.56	-
Investment Co., Ltd.		00,007,200,07	00,017,002.00	
Southern Offshore Wind Power Joint	Operation and maintenance			
Development Co., Ltd.	services	964,776.59	39,659,632.50	2,992,500.00
Xinyang Rundian New Energy Co., Ltd.	Fan sales	37,607,105.82	-	-
Xinyang Rundian New Energy Co., Ltd.	Service fee	13,183,510.77	69,945,064.99	-
Zhongshan MingVang Electric Co. 1td	Sale of materials,		135,502.21	
Zhongshan MingYang Electric Co., Ltd.	service fee	-	130,002.21	-

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

# MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Landlord	Type of assets leased	Increase in 2021
Equipment Co., Ltd.		
Inner Mongolia MingYang Wind Power Equipment Co., Ltd.	Factory lease	4,803.69

(3) Guarantee with related parties

No.	Guarantee	Guarantor	Guarantee beneficiary (Full name)	Guarantee contract amount /Main creditor principal amount (RMB	Guarantee period	Matter of guarantee / content of guarantee	Mode of guarantee	Whether guarantee expired as of 31 December 2021	Whether guarantee expired as of 31 December 2020	Whether guarantee expired as of 31 December 2019
-	MingYang Smart Energy Group Co., Ltd.	Jilin MingYang Wind Power Technology Co., Ltd.	China Construction Bank Zhongshan Branch	ten thousand) 160,000.00	For business that occurred during the period from 2018.1.1 to 2019.12.31, from the date of signing the main contract for a single credit extension business to two years after the expiration date of the debtor's debt performance period under the main contract	Borrowings, Opening Letters of Credit, Bank Acceptance Agreements, Letters of Guarantee or/and others	Joint liability guarantee	Yes	Yes	Yes
5	MingYang Smart Energy Group Co., Ltd.	Tianjin MingYang Wind Power Equipment Co., Ltd.	China Construction Bank Zhongshan Branch	450,000.00	Three years from the date of expiry of the repayment period of the principal debt		Joint liability guarantee	No	Not applicable	Not applicable
	Zhongshan Ruisheng Antai Industrial Investment Co., Ltd.	Zhang Chuanwei, Wu Ling	China Construction Bank Zhongshan Branch		From the effective date of this contract to one year after the expiration of the debt performance period under the main contract	Loan guarantee	Joint liability guarantee	Yes	Yes	No
m	Zhongshan Ruisheng Antai Industrial Investment Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	China Construction Bank Zhongshan Branch	70,000.00	From the effective date of the guarantee contract to one year after the expiration of the debt performance period under the main contract. If the guarantor agrees to extend the debt, the guarantee period shall end one year after the expiration of the debt performance period reagreement. If the creditor declares that the debt is due in advance according to the main contract, the guarantee period	Loan guarantee	Joint liability guarantee	Yes	Yes	°Z

	Guarantor MingYang Smart Co., Ltd.	Guarantee beneficiary (Full name) (Full name) China Development Bank Guangdong Branch China Development Banch China Branch	Guarantee contract amount /Main creditor principal amount (RMB ten thousand)	Guarantee period Guarantee period shall end two years after the debt is announced by the creditor in advance of the maturity date. If the debts under the main contract are to be performed in installments, the guarantee period for each installment shall end one year after the expiration of the last installment of the obligation. Three years from the date when the debt performance period under the main contract expires According to the main contract	Matter of guarantee / content of guarantee Loan guarantee	Mode of guarantee Joint Ilability guarantee	Whether guarantee expired as of 31 December 2021 Yes	Whether guarantee expired as of 31 December 2020 No	Whether guarantee expired as of 31 December 2019 No
MingYang Sm Energy Group Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	eaux Guariyuung Branch/The Export-Import Bank of China Guangdong Branch	110,000.00	numbered 4410201901100001070, 4410201901100001061, from July 12, 2019 to July 12, 2026	Loan guarantee	Pledge	Yes	No	ON
Guangdong MingYang New Energy Technology Co., Ltd.	Jew Co.,	China Development Bank Guangdong Branch /The Export-Import Bank of China Guangdong Branch		According to the main contract, from July 12, 2019 to July 12, 2026	Loan guarantee	Mortgage	Yes	°Z	No

No.	Guarantee	Guarantor	Guarantee beneficiary (Full name)	Guarantee contract amount /Main creditor principal amount (RMB ten thousand)	Guarantee period	Matter of guarantee / content of guarantee	Mode of guarantee	Whether guarantee expired as of 31 December 2021	Whether guarantee expired as of 31 December 2020	Whether guarantee expired as of 31 December 2019
	Guangdong MingYang New Energy Technology Co., Ltd.	Zhang Chuanwei/Wu Ling	China Development Bank Guangdong Branch/The Export-Import Bank of China Guangdong Branch		Three years from the date when the debt performance period under the main contract expires	Loan guarantee	Joint liability guarantee	Yes	N	N
2	Guangdong MingYang New Energy Technology Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Bank of China Yangjiang Branch	4,000.00	Two years from the date of expiry of the repayment period of the principal claim	Loan guarantee	Joint liability guarantee	Yes	No	No
~	Xinjiang Wanbang Energy Development Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	ICBC Financial Leases Co., Ltd.		After the lessee has fulfilled all its obligations under the main contract, the pledge is released	Financial lease guarantee	Pledge	Yes	NO	No
0	Xinjiang Wanbang Energy Development Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	ICBC Financial Leases Co., Ltd.	00.000,62	The guarantee expires when the repurchase contract meets the repurchase conditions	Financial lease guarantee	Repurchase	Yes	No	No
7	Xinjiang Wanbang Energy Development Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	China Merchants Bank Co., Ltd. Zhongshan Branch	5,000.00	The period from the effective date of this contract to the expiration of the statute of limitations for claims under the main contract	Borrowings, Commercial acceptance bills, Discount of acceptance bills or letter of credit	Pledge	Yes	Yes	Yes
o	Xinjiang Huaran New Energy Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	China Resources Leases Co., Ltd.	2E 000 00	Two years from the date when the performance period of the debts under the main contract expires	Financial lease guarantee	Joint liability guarantee	No	No	No
0	Xinjiang Huaran New Energy Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	China Resources Leases Co., Ltd.	00:000/62	From the effective date of this contract to the date when all the creditor's rights under the main contract are fully paid off	Financial lease guarantee	Pledge	No	No	No

					-
Whether guarantee expired as of 31 December 2019	No	°N N	N	N	_
Whether guarantee expired as of 31 December 2020	No	N	N	N	
Whether guarantee expired as of 31 December 2021	No	°Z	N	N	-
Mode of guarantee	Pledge	Joint liability guarantee	Pledge	Mortgage	Pledge
Matter of guarantee / content of guarantee	Financial lease guarantee	Guarantee for fixed assets loan	Guarantee for fixed assets loan	Guarantee for fixed assets loan	Guarantee for fixed assets loan
Guarantee period	From the effective date of this contract to the date when the obligations under this contract have been fully fulfilled	Two years from the day after the expiration of the Borrowings period under the independent contract; if the creditor declares the Borrowings to expire in advance according to the main contract, the guarantee period shall be two years from the next day of the Borrowings early maturity date	The pledge contract shall take effect from the date of signing and shall terminate on the day when the pledgee's creditor's rights under the main contract are fully repaid	The mortgage contract takes effect from the date of signing and ends on the date when the mortgagee's creditor's rights under the main contract are fully repaid	The pledge contract shall take effect from the date of signing and shall terminate on the day when the pledgee's creditor's rights under the main contract are fully repaid
Guarantee contract amount /Main creditor principal amount (RMB ten thousand)			29,300.00		
Guarantee beneficiary (Full name)	China Resources Leases Co., Ltd.	Industrial and Commercial Bank of China Co., Ltd. Hohhot Station Branch	Industrial and Commercial Bank of China Co., Ltd. Hohhot Station Branch	Industrial and Commercial Bank of China Co., Ltd. Hohhot Station Branch	Industrial and Commercial Bank of China Co., Ltd. Hohhot Station Branch
Guarantor	Xinjiang Huaran New Energy Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Inner Mongolia MingYang New Energy Development Co., Ltd.	Keshiketeng Banner MingYang New Energy Co., Ltd.	Keshiketeng Banner MingYang New Energy Co., Ltd.
Guarantee	Xinjiang Huaran New Energy Co., Ltd.	Keshiketeng Banner MingYang New Energy Co., Ltd.	Keshiketeng Banner MingYang New Energy Co., Ltd.	Keshiketeng Banner MingYang New Energy Co., Ltd.	Keshiketeng Banner MingYang New Energy Co., Ltd.
No.			6		

No.	Guarantee	Guarantor	Guarantee beneficiary (Full name)	Guarantee contract amount /Main creditor principal amount (RMB ten thousand)	Guarantee period	Matter of guarantee / content of guarantee	Mode of guarantee	Whether guarantee expired as of 31 December 2021	Whether guarantee expired as of 31 December 2020	Whether guarantee expired as of 31 December 2019
	Wuhai MingYang New Energy Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Guangdong Yuecai Financial Leases Co., Ltd.		From the effective date of this guarantee contract to two years after the expiry date of all the debts of the lessee under the main contract	Financial lease guarantee	Joint liability guarantee	Yes	No	No
10	Wuhai MingYang New Energy Co., Ltd.	Wuhai MingYang New Energy Co., Ltd.	Guangdong Yuecai Financial Leases Co., Ltd.	10,784.38	From the effective date of this guarantee contract to two years after the expiry date of all the debts of the lessee under the main contract	Financial lease guarantee	Pledge	Yes	No	No
	Wuhai MingYang New Energy Co., Ltd.	Inner Mongolia MingYang New Energy Development Co., Ltd.	Guangdong Yuecai Financial Leases Co., Ltd.		From the effective date of this contract until the guaranteed debts are fully paid off	Financial lease guarantee	Pledge	Yes	No	No
Ξ	Qingshuihe County MingYang New Energy Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Huaxia Bank Hohhot New City Branch	16,007.00	The guarantee period is two years, and the starting date is determined as follows: 1. When the expiry date of the performance period of any debt is earlier than or the same as the date of determination of the secured claim, the starting date shall be the date of determination of the secured claim. 2. When the expiry date of any debt is later than or the same as the date of determination of the secured claim, the starting date shall be the expiry date of the debt's performance.	Loan guarantee	Joint liability guarantee	Yes	2 2	O Z

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Xilinhot MingYang Wind
Xilinhot MingYang Wind power generation Co., Ltd.

No.	Guarantee	Guarantor	Guarantee beneficiary (Full name)	Guarantee contract amount /Main creditor principal amount (RMB ten thousand)	Guarantee period	Matter of guarantee / content of guarantee	Mode of guarantee	Whether guarantee expired as of 31 December 2021	Whether guarantee expired as of 31 December 2020	Whether guarantee expired as of 31 December 2019
	New Energy Co., Ltd.	Equipment Co., Ltd.			full repayment of the secured creditor's rights					
	Guodian Henan Zhongtou Yingke New Energy Co., Ltd.	Guodian Henan Zhongtou Yingke New Energy Co., Ltd.	China Resources Leases Co., Ltd.		Until the date on which the obligations under the pledge contract have been fully fulfilled.	Financial lease guarantee	Pledge	No	No	No
	Qinghai MingYang New Energy Co., Ltd.	Oinghai Oaidam Development and Construction Investment Co., Ltd.	China Development Fund Co., Ltd.	15,000.00	Two years from the date when the debt performance period under the main contract expires	Capital increase guarantee	Joint liability guarantee	No	No	No
	Clinghai Caidam Development and Construction Investment Co., Ltd. (Counter guarantee)	MingYang New Energy Investment Holding Group Co., Ltd.	China Development Fund Co., Ltd.		Two years from the next day when the creditor performs the main contract obligations	Capital increase guarantee	Joint liability guarantee	N	No	No
16	Oinghai Oaidam Development and Construction Investment Co., Ltd. (Counter guarantee)	MingYang Smart Energy Group Co., Ltd.	China Development Fund Co., Ltd.	15,000.00	This contract will take effect after the legal representatives or authorized agents of both parties sign and affix the official seal to the date when the mortgagee's creditor's rights are fully repaid	Capital increase guarantee	Mortgage	N	No	No
	Qinghai Qaidam Development and Construction Investment Co., Ltd. (Counter guarantee)	Zhongshan MingYang Wind Power Equipment Co., Ltd.	China Development Fund Co., Ltd.		Until the date when the mortgagee's creditor's rights are fully paid	Capital increase guarantee	Mortgage	NO	No	No
	Qinghai Qaidam Development and Construction Investment Co.,	Zhongshan Ruiyang Investment Management Co., Ltd.	China Development Fund Co., Ltd.		This contract will take effect after the legal representatives or authorized agents of both parties sign and affix the official seal to	Capital increase guarantee	Mortgage	No	No	No

No. Guarantee	Ltd. (Counter	guarantee	Daqing Zhongdan Ruihao Wind	Power Co., Ltd.		Daging Zhongdan
Guarantor			MingYang Smart Energy Group	Co., Ltd.		MingYang Smart
Guarantee beneficiary (Full name)			China Development		•	China
Guarantee contract amount /Main creditor principal amount (RMB ten thousand)						
Guarantee period	the date when the mortgagee's	u euitut s rigirits are ruity repain	From 2012.9.27 to 2027.9.27		From the effective date of this agreement to the date of full repayment of Borrowings	
Matter of guarantee / content of guarantee			Loan guarantee			
Mode of guarantee			Pledge			
Whether guarantee expired as of 31 December 2021			Yes		- -	
Whether guarantee expired as of 31 December 2020			Yes			
Whether guarantee expired as of 31 December 2019			No			

30,000.00

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated)

					Guarantee						
Guarantee     contract       Guarantee     amount /       Guarantee     amount /       Guarantee     creditor       Full name)     principal       amount (     amount (	Guarantee beneficiary (Full name)	Guarantee beneficiary (Full name)	(	contra amou credit princi amou ten th	contract amount /Main creditor principal amount (RMB ten thousand)	Guarantee period	Matter of guarantee / content of guarantee	Mode of guarantee	Whether guarantee expired as of 31 December 2021	Whether guarantee expired as of 31 December 2020	Whether guarantee expired as of 31 December 2019
Daqing Dumeng Daqing Dumeng China Dairy Farm Wind Dairy Farm Wind Development Power Co., Ltd. Power Co., Ltd. Bank Co., Ltd.	Daqing Dumeng Dairy Farm Wind Power Co., Ltd.		China Development Bank Co., Ltd.			From 2014.2.25 to 2029.2.24	Loan guarantee	Pledge	Yes	Yes	No
Daqing Dumeng Hu MingYang Smart China Town Dairy Farm Energy Group Development Wind Power Co., Ltd. Bank Co., Ltd. Ltd.	Hu MingYang Smart Energy Group Co., Ltd.	art	China Development Bank Co., Ltd.			From 2014.2.25 to 2029.2.24	Loan guarantee	Pledge	Yes	Yes	No
Daqing Dumeng Hu MingYang Smart China Town Dairy Farm Energy Group Development Wind Power Co., Ltd. Bank Co., Ltd. Ltd.	Hu MingYang Smart Energy Group Co., Ltd.	g Smart 5roup	China Development Bank Co., Ltd.		27,500.00	From the effective date of this agreement to the date of full repayment of Borrowings principal, interest, penalty interest, compound interest, liquidated damages, compensation, expenses for realizing the debt and all other accrued expenses under the Borrowings contract	Loan guarantee	Pledge	Yes	Yes	N
Daqing Dumeng Hu MingYang Smart China Town Dairy Farm Energy Group Development Wind Power Co., Co., Ltd. Bank Co., Ltd.	Hu MingYang Smart Energy Group Co., Ltd.		China Development Bank Co., Ltd.			Two years from the date when the performance period of each debt under the main contract expires	Loan guarantee	Joint liability guarantee	Yes	Yes	No
Daqing Dumeng Hu Daqing Dumeng China Town Dairy Farm Hu Town Dairy Wind Power Co., Farm Wind Ltd. Power Co., Ltd. Bank Co., Ltd.	Hu Daqing Dumeng N Hu Town Dairy Farm Wind Power Co., Ltd.		China Development Bank Co., Ltd.			From 2014.2.25 to 2029.2.24	Loan guarantee	Pledge	Yes	Yes	No
Hongrun MingYang Smart Huaxia Bank Co., (Huanghua) New Energy Group Ltd. Cangzhou Energy Co., Ltd. Branch	MingYang Smart Huaxia Bank Co., Energy Group Ltd. Cangzhou Co., Ltd. Branch	Huaxia Bank Co., Ltd. Cangzhou Branch	3ank Co., Igzhou		65,000.00	The guarantee period for the guarantor to undertake the guarantee liability is two years, and the starting date is determined as follows: 1. When the expiry date of the performance period of any debt is earlier than or equal to the determination date of the	Guarantee for fixed assets loan	Joint Iiability guarantee	N	No	°Z

· · · · · · · · · · · · · · · · · · ·		r		,	
Whether guarantee expired as of 31 December 2019		Q	No	No	ON
Whether guarantee expired as of 31 December 2020		°Z	No	Yes	Yes
Whether guarantee expired as of 31 December 2021		2 Z	S	Yes	Yes
Mode of guarantee		Pledge	Pledge	Pledge	Joint liability guarantee
Matter of guarantee / content of guarantee		Financial lease guarantee	Financial lease guarantee	Financial lease guarantee	Financial lease guarantee
Guarantee period	special contract seal and the official seal of the mortgagor	It will come into effect after the legal representatives or authorized representatives of both parties sign or seal and affix the official seal of the pledgee or the special seal of the contract, and it will be valid until the date when all the main creditor's rights guaranteed by this contract are fully paid off.	The pledge rights under this contract are established from the date when the above-mentioned Equity pledge registration procedures are completed, and end on the date when the creditor's rights and debts under the main contract are settled.	The pledge right takes effect until the expiration of the limitation period for the main claim under the main contract	The main contract takes effect to the date when the limitation period for the main claim under the main contract expires. According to the law and the agreement of the main contract or the agreement of both parties, if the main contract debt is due in advance, the main contract
Guarantee contract amount /Main creditor principal amount (RMB ten thousand)					22,000.00
Guarantee beneficiary (Full name)		Huaneng Tiancheng Finance Leases Co., Ltd.	Huaneng Tiancheng Finance Leases Co., Ltd.	CGNPC International Financial Leasing Co., Ltd.	CGNPC International Financial Leasing Co., Ltd.
Guarantor		Shaanxi Dingbian Jieyuan New Energy Power Generation Co., Ltd.	Beijing Jieyuan New Energy Investment Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	MingYang Smart Energy Group Co., Ltd.
Guarantee		Shaanxi Dingbian Jieyuan New Energy Power Generation Co., Ltd.	Shaanxi Dingbian Jieyuan New Energy Power Generation Co., Ltd.	Inner Mongolia MingYang Wind Power Co., Ltd.	Inner Mongolia MingYang Wind Power Co., Ltd.
No.					23

Whether guarantee expired as of 31 December 2019		No	°Z	No	No
Whether guarantee expired as of 31 December 2020		Yes	Yes	N	No
Whether guarantee expired as of 31 December 2021		Yes	Yes	°N N	Yes
Mode of guarantee		Pledge	Pledge	Joint liability guarantee	Joint liability guarantee
Matter of guarantee / content of guarantee		Financial lease guarantee	Financial lease guarantee	Loan guarantee	Financial lease guarantee
Guarantee period	debt early maturity date is the date when the debt performance period under the main contract expires.	The pledge right takes effect until the expiration of the limitation period for the main claim under the main contract	From the effective date of the pledge right to the expiry of the statute of limitations for the secured main claim, if the debt under the main contract is to be performed in installments, for each installment of the obligation, the duration of the pledge will be until the last installment of the statute of limitations expires.	Two years from the day after the expiration of the Borrowings period under the independent contract; if the creditor declares the Borrowings to expire in advance according to the main contract, the guarantee period shall be two years from the next day of the Borrowings early maturity date	From the date of signing the guarantee contract until the expiration of three years from the day following the expiration of the debtor's last debt
Guarantee contract amount /Main creditor principal amount (RMB ten thousand)				00.000,0à	15,000.00
Guarantee beneficiary (Full name)		CGNPC International Financial Leasing Co., Ltd.	CGNPC International Financial Leasing Co., Ltd.	Industrial and Commercial Bank of China Co., Ltd. Huanghua Branch	Datang Financial Leasing Co., Ltd.
Guarantor		Inner Mongolia MingYang Wind Power Equipment Co., Ltd.	Inner Mongolia MingYang Wind Power Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	MingYang Smart Energy Group Co., Ltd.
Guarantee		Inner Mongolia MingYang Wind Power Co., Ltd.	Inner Mongolia MingYang Wind Power Co., Ltd.	Jieyuan Huanghua New Energy Co., Ltd.	Midu Jieyuan New Energy Power Generation Co., Ltd.
No.				24	25

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Guarantee Guarantor Generation Co., Ltd.	rantee eration Co.,	Guarantor		Guarantee beneficiary (Full name)	Guarantee contract amount /Main creditor principal amount (RMB ten thousand)	Guarantee period extinguished after all the creditor's rights under the main	Matter of guarantee / content of guarantee	Mode of guarantee	Whether guarantee expired as of 31 December 2021	Whether guarantee expired as of 31 December 2020	Whether guarantee expired as of 31 December 2019
						contract are satisfied and paid off.					
Shaanxi Jingbian Shaanxi Jingbian MingYang New MingYang New ICBC Financial Energy Power Leases Co., Ltd. Ltd. Ltd.	n Shaanxi Jingbian MingYang New Energy Power Generation Co., Ltd.	c	ICBC Financial Leases Co., Ltd.			Ins contract will take effect on the date of signing as stated at the beginning of the contract after being signed and sealed by the legal representatives of both parties, and will terminate on the date when the pledgee's creditor's rights under the main contract are fully repaid	Financial lease guarantee	Piedge	Ø	No	9 N
Pingshun County MingYang Smart CITIC Financial Jieyuan New Energy Group Leasing Co., Ltd. Energy Co., Ltd.	Inty MingYang Smart Energy Group td. Co., Ltd.	g Smart iroup	CITIC Financial Leasing Co., Ltd.		31,000.00	The guarantee period under each specific main contract guaranteed by this contract is calculated separately, and the guarantee period starts from the effective date of each main contract to two years from the date when the last period of guaranteed debt performance under each main contract	Financial lease guarantee	Joint liability guarantee	Yes	No	N
Pingshun County Jieyuan New Energy Co., Ltd. Leasing Co., Ltd.	Beijing Jieyuan New Energy Investment Co., Ltd.		CITIC Financial Leasing Co., Ltd.			From 2018.12.25 to 2019.12.31, a series of main contracts signed by the creditor and the debtor of the main contract to form a creditor-debt relationship, the guarantee period starts from the effective date of each main contract to two years from the date when the last period of	Financial lease guarantee	Pledge	Yes	No	ê

No.	Guarantee	Guarantor	Guarantee beneficiary (Full name)	Guarantee contract amount /Main creditor	Guarantee period	Matter of guarantee / content of	Mode of guarantee	Whether guarantee expired as of 31 December	Whether guarantee expired as of	Whether guarantee expired as of 31 December
				amount (RMB ten thousand)		guarantee		2021	2020	2019
					guaranteed debt performance under each main contract					
	Pingshun County Jieyuan New Energy Co., Ltd.	Pingshun County Jieyuan New Energy Co., Ltd.	CITIC Financial Leasing Co., Ltd.		t will terminate from the effective date of this contract to the date of full repayment of the guaranteed debts under the main contract	Financial lease guarantee	Pledge	Yes	No	NO
	Pingshun County Jieyuan New Energy Co., Ltd.	Pingshun County Jieyuan New Energy Co., Ltd.	CITIC Financial Leasing Co., Ltd.		From the date when the contract takes effect to the date when the principal debt is fully repaid	Financial lease guarantee	Mortgage	Yes	No	No
	Shan County Jieyuan New Energy Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Industrial and Commercial Bank of China Limited Shan County Branch		Two years from the day following the expiry of the Borrowings term under the main contract	Loan guarantee	Joint liability guarantee	NO	NO	No
	Shan County Jieyuan New Energy Co., Ltd.	Beijing Jieyuan New Energy Investment Co., Ltd.	Industrial and Commercial Bank of China Limited Shan County Branch	00.000,66	Termination from the date of signing the contract to the day when all the creditor's rights under the main contract are fully repaid	Loan guarantee	Pledge	NO	NO	No
	Henan Tianrun Wind Power Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	CITIC Financial Leasing Co., Ltd.		The guarantee expires when the repurchase contract meets the repurchase conditions	Financial lease guarantee	Repurchase	Yes	No	No
	Henan Tianrun Wind Power Co., Ltd.	Beijing Jieyuan New Energy Investment Co., Ltd.	CITIC Financial Leasing Co., Ltd.	29,410.83	The guarantee expires after the creditor of the main contract has paid off all the debts under the main contract	Financial lease guarantee	Pledge	Yes	Yes	Yes
	Henan Tianrun Wind Power Co., Ltd.	Henan Tianrun Wind Power Co., Ltd.	CITIC Financial Leasing Co., Ltd.		After the debtor of the main contract has paid off all the debts under the main contract project, the mortgagee should assist the mortgagor to go to the mortgage department to handle	Financial lease guarantee	Mortgage	Yes	Yes	Yes

Whether guarantee pired as of December 2019		Yes	No	No	No	No	Yes
Whether guarantee expired as of 31 December 2019							
Whether guarantee expired as of 31 December 2020		Yes	No	No	No	No	Yes
Whether guarantee expired as of 31 December 2021		Yes	Yes	Yes	Yes	Yes	Yes
Mode of guarantee		Pledge	Joint liability guarantee	Pledge	Pledge	Mortgage	Joint and several liability
Matter of guarantee / content of guarantee		Financial lease guarantee	Financial lease guarantee	Financial lease guarantee	Financial lease guarantee	Financial lease guarantee	Financial lease guarantee
Guarantee period	the mortgage cancellation registration	After the debtor of the main contract has paid off all the debts under the main contract litem, the pledgor has the right to request the release of the pledge under this contract.	Two years from the effective date of this contract to the expiry date of the last guaranteed debt performance period under the main contract	The period for the debtor of the main contract to perform each guaranteed debt shall be subject to the agreement in the main contract	The period for the debtor of the main contract to perform each guaranteed debt shall be subject to the agreement in the main contract	The period for the debtor of the main contract to perform each guaranteed debt shall be subject to the agreement in the main contract	Two years from the date when the debtor's performance of the debt as agreed in the indenandent contract expires
Guarantee contract amount /Main creditor principal amount (RMB ten thousand)							54,000.00
Guarantee beneficiary (Full name)		CITIC Financial Leasing Co., Ltd.	CITIC Financial Leasing Co., Ltd.	CITIC Financial Leasing Co., Ltd.	CITIC Financial Leasing Co., Ltd.	CITIC Financial Leasing Co., Ltd.	Huaneng Tiancheng Finance Leases
Guarantor		Henan Tianrun Wind Power Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Beijing Jieyuan New Energy Investment Co., Ltd.	Henan Tianrun Wind Power Co., Ltd.	Henan Tianrun Wind Power Co., Ltd.	MingYang Smart Energy Group Co., Ltd.
Guarantee		Henan Tianrun Wind Power Co., Ltd.	Henan Tianrun Wind Power Co., Ltd.	Henan Tianrun Wind Power Co., Ltd.	Henan Tianrun Wind Power Co., Ltd.	Henan Tianrun Wind Power Co., Ltd.	Dachaidan MingYang New Energy Co., Ltd.
No.							31

2019 Yes Yes Yes Whether Yes Yes expired as of guarantee 31 December expired as of 31 December Yes Yes Yes 2020 Yes Yes Whether guarantee 31 December expired as of Whether 2021 guarantee Yes Yes Yes Yes Yes Pledge guarantee Pledge Mode of Joint liability Pledge Mortgage guarantee guarantee guarantee content of Financial lease guarantee Financial lease Financial lease Financial lease guarantee Financial lease guarantee Matter of guarantee guarantee / representatives of both parties of both parties and affixed with the stamped with the official seal of official seal of the mortgagee or Signed or stamped by the legal the pledgee or the special seal the special seal of the contract representatives of both parties It will take effect from the date when it is signed or sealed by contract to two years from the From the effective date of this authorized representatives of From the effective date of this of the contract and the official contract to the date when the representatives or authorized the pledgee and the pledgee representatives or authorized special contract seal and the and stamped with the official date when the main contract have signed or sealed it and debtor's performance period the legal representatives or This contract will come into seal of the pledgee or the official seal of the pledgor. and the official seal of the effect after the legal seal of the pledgor Guarantee period mortgagor expires 54,000.00 amount /Main amount (RMB en thousand) Guarantee principal contract creditor Finance Leases Finance Leases Finance Leases Finance Leases (Full name) beneficiary Guarantee **Fiancheng Fiancheng** Liancheng Tiancheng Tiancheng Huaneng Huaneng Huaneng Huaneng Huaneng Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. MingYang New Energy Co., Ltd. MingYang Smart Beijing Jieyuan New Energy Energy Co., Ltd. Beijing Jieyuan MingYang New Investment Co., Energy Group New Energy Dachaidan Dachaidan Guarantor Co., Ltd. Ltd. Energy Co., Ltd. Energy Co., Ltd. Energy Co., Ltd. Energy Co., Ltd. MingYang New MingYang New MingYang New MingYang New Eneray Co., Ltd. MingYang New Guarantee Dachaidan Dachaidan Dachaidan Dachaidan Dachaidan No. 32

2019 Yes 2 2 2 20 expired as of Yes Whether guarantee 31 December Yes expired as of 31 December 2020 Yes Yes Yes Yes Whether guarantee 20 31 December expired as of Whether 2021 guarantee Yes Yes Yes Yes Yes 20 Mode of guarantee Pledge liability several liability liability liability Mortgage Joint Mortgage guarantee several Joint and guarantee guarantee Joint and guarantee Joint and several guarantee content of Financial lease guarantee Project loan guarantee Credit guarantee guarantee Financial lease guarantee Open Letter of Credit, Bank Acceptance Agreement, Letter guarantee Credit guarantee Matter of guarantee / Project loan of Guarantee, etc. main contract corresponding to a The guarantee period for Party A the debtor's performance of the debtor's performance period of Two years from the expiry date debtor's performance period of debtor's performance period of Two years from the date when From the effective date of this performance period under the From the effective date of this contract to the date when the contract to the date when the ndependent contract expires From 2019.1.25 to 2022.1.25 to undertake the guarantee Two years from the date of of the main creditor's right the main contract expires the main contract expires responsibility is two years the main contract expires single credit business debt as agreed in the expiration of the debt Guarantee period 3,000.00 2,000.00 3,900.00 10,000.00 amount (RMB en thousand) amount /Main Guarantee principal contract creditor Tiancheng Finance Leases Co., Ltd. Tiănjin Branch Bank of Ningxia Finance Leases Finance Leases nvestment Co. nvestment Co. nvestment Co. Bank of China -imited Tianjin Hedong Sub-branch (Full name) Guarantee beneficiary Zhongshan Zhongshan Zhongshan Zhongying Zhongying **Fiancheng** Zhongying Huaneng Industrial Huaneng Industrial ndustrial Co., Ltd. Co., Ltd. Co., Ltd. to. Ltd. td. MingYang Smart Energy Group MingYang New Energy Co., Ltd. MingYang Smart MingYang Smart MingYang Smart Energy Co., Ltd. Energy Group Co., Ltd. **Fianjin Ruineng** Electric Co., Ltd. MingYang New Investment Co., Energy Group Energy Group Dachaidan Dachaidan Guarantor Co., Ltd. Co., Ltd. Co., Ltd. Ltd. Tianjin Ruineng Electric Co., Ltd. Tianjin Ruineng Electric Co., Ltd. Tianjin Ruineng Electric Co., Ltd. Tianjin Ruineng Electric Co., Ltd. Tianjin Ruineng Electric Co., Ltd. Energy Co., Ltd. Energy Co., Ltd. MingYang New MingYang New Guarantee Dachaidan Dachaidan No. 33 35 36 34

				Guarantee						
No.	Guarantee	Guarantor	Guarantee beneficiary (Full name)	contract amount /Main creditor principal amount (RMB ten thousand)	Guarantee period	Matter of guarantee / content of guarantee	Mode of guarantee	Whether guarantee expired as of 31 December 2021	Whether guarantee expired as of 31 December 2020	Whether guarantee expired as of 31 December 2019
37	Tianjin Ruineng Electric Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Industrial Bank Co., Ltd. Tianjin Branch	2,000.00	Two years from the date when the debt performance period under the main contract expires	Credit guarantee	Joint and several liability guarantee	Yes	Yes	No
38	Tianjin Ruineng Electric Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Bank of Ningxia Co., Ltd. Tianjin Branch	7,700.00	Two years from the date of expiration of the debt performance period under the main contract corresponding to a single credit business	Opening Letter of Credit, Bank Acceptance Agreement, Financing, etc.	Joint liability guarantee	Yes	Yes	Yes
39	Tianjin Ruineng Electric Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	China Merchants Bank Co., Ltd. Tianjin Branch	5,000.00	From the effective date of the Guarantee to the Maturity date of each loan or other financing under the Credit Agreement, or the Accounts receivable creditor's rights assigned by your bank, or the opening date of each advance, plus three years. For any specific credit extension, the guarantee period will be extension period.	Loan guarantee	Joint liability guarantee	0 N	No	Not applicable
40	Tianjin Ruineng Electric Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Zhongshan Zhongying Industrial Investment Co., Ltd.	3,000.00	The guarantee period for Party A to undertake the guarantee responsibility is three years	Loan guarantee	Joint liability guarantee	No	No	Not applicable
41	Tianjin Ruineng Electric Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Bank of Dalian Co., Ltd.	5,000.00	Three years from the date of expiration of the Borrowings period under the independent contract: if the creditor announces the early expiration of the Borrowings according to the main contract, the	Loan guarantee	Joint liability guarantee	Yes	No	Not applicable

r			r	
Whether guarantee expired as of 31 December 2019		Not applicable	Yes	Yes
Whether guarantee expired as of 31 December 2020		Not applicable	Yes	Yes
Whether guarantee expired as of 31 December 2021		°Z	Yes	Yes
Mode of guarantee		Joint liability guarantee	Joint liability guarantee	Mortgage
Matter of guarantee / content of guarantee		Loan guarantee	Opening Letter of Credit, Bank Acceptance Agreement, Financing, etc.	Bank acceptance Agreement
Guarantee period	Guarantee period is three years from the date of the early expiration of the Borrowings.	Three years from the date of expiration of the Borrowings period under the independent contract; if the creditor announces the early expiration of the Borrowings according to the main contract, the Guarantee period is three years from the date of the early expiration of the Borrowings.	Two years from the date of expiration of the debt performance period under the main contract corresponding to a single credit business	This contract takes effect after being signed or sealed by the legal representative or authorized agent of the mortgagor and stamped with the official seal, and signed or sealed by the legal representative or authorized agent of the mortgagee and stamped with the official seal or the special seal of the contract, until the guaranteed creditor's rights under this contract are fully paid off
Guarantee contract amount /Main creditor principal amount (RMB ten thousand)		3,000.00	2,200.00	2,000.00
Guarantee beneficiary (Full name)		Industrial Bank Tianjin Branch	Bank of Ningxia Co., Ltd. Tianjin Branch	Bank of Ningxia Co., Ltd. Tianjin Branch
Guarantor		MingYang Smart Energy Group Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Tianjin Ruiyuan Electric Co., Ltd.
Guarantee		Tianjin Ruineng Electric Co., Ltd.	Tianjin Ruiyuan Electric Co., Ltd.	Tianjin Ruiyuan Electric Co., Ltd.
No.		42	43	44

9 × Je e r	No	Si	No	No	No	No
Whether guarantee expired as of 31 December 2019	2	Yes	N	N	N	N
Whether guarantee expired as of 31 December 2020	Yes	Yes	No	Yes	Yes	Yes
Whether guarantee expired as of 31 December 2021	Yes	Yes	No	Yes	Yes	Yes
Mode of guarantee	Joint liability guarantee	Joint Iiability guarantee	Joint liability guarantee	Joint Iiability guarantee	Joint liability guarantee	Joint liability guarantee
Matter of guarantee / content of guarantee	Financial lease guarantee	Financial lease guarantee	Financial lease guarantee	Capital increase guarantee	Capital increase guarantee	Capital increase guarantee
Guarantee period	Two years from the day following the expiration of the debt performance period under the master contract	The period of two years from the date of signing the guarantee contract to the date of the expiration of the debt performance period under the main contract corresponding to the performance of the main creditor's rights under the Leases contract	From the effective date of the guarantee contract to two years after the expiry date of all the lessee's debts stipulated in the main contract	The Guarantee period is 2 years from the date of expiry of Party C's obligations to Party A as stipulated in the Investment Agreement.	The Guarantee period is 2 years from the date of expiry of Party C's obligations to Party A as stipulated in the Investment Agreement.	The Guarantee period is 2 years from the date of expiry of Party C's obligations to Party A as stipulated in the Investment Agreement.
Guarantee contract amount /Main creditor principal amount (RMB ten thousand)	12,000.00	1,579.00	13,460.00		4,000.00	
Guarantee beneficiary (Full name)	China National Bank Financial Leasing Co., Ltd.	Ping An International Financial Leasing Co., Ltd.	Guangdong Yuecai Financial Leases Co., Ltd.	Zhongshan Zhongying Industrial Investment Co., Ltd.	Zhongshan Zhongying Industrial Investment Co., Ltd.	Zhongshan Zhongying Industrial Investment Co., Ltd.
Guarantor	MingYang Smart Energy Group Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Ruide Xingyang New Energy Technology Co., Ltd.	Zhongshan Ruike New Energy Co., Ltd.
Guarantee	Ruide Xingyang New Energy Technology Co., Ltd.	Ruide Xingyang New Energy Technology Co., Ltd.	Zhongshan Ruike New Energy Co., Ltd.	Zhongshan Ruike New Energy Co., Ltd.	Zhongshan Ruike New Energy Co., Ltd.	Zhongshan Ruike New Energy Co., Ltd.
No.	45	46	47		48	

Not applicable Not applicable Not applicable Not applicable 2019 applicable expired as of applicable Whether guarantee **31 December** Not Not expired as of 31 December 2020 2 2 2 Whether guarantee 20 20 20 expired as of 31 December Whether 2021 guarantee Р 2 2 20 20 20 Pledge Mode of guarantee Equity pledge Joint liability Equity pledge liability Joint liability guarantee Joint guarantee guarantee content of Capital increase guarantee Capital increase Capital increase Loan guarantee guarantee Capital increase guarantee guarantee Loan guarantee Matter of guarantee / guarantee The guarantee period under this from the date of expiration of the The guarantee period under this from the date of expiration of the The Guarantee period is 2 years The Guarantee period is 2 years March 8, 2034. If the debt is not debt period that Party C should perform to Party A as stipulated debt period that Party C should perform to Party A as stipulated contract to three years after the repaid on the expiration date of the rights, the expiration date of from the date of expiry of Party from the date of expiry of Party effective date of the contract to contract is 3 years, calculated contract is 3 years, calculated From the effective date of this performance period under the The pledge period is from the in the "Secondary Investment in the "Secondary Investment C's obligations to Party A as C's obligations to Party A as stipulated in the Investment stipulated in the Investment expiration of the debt Guarantee period main contract Agreement". Agreement" Agreement. Agreement. 20,000.00 2,000.00 62,000.00 amount (RMB en thousand) amount /Main Guarantee principal contract creditor Bank Corporation Bank Corporation Xinyang Branch Kinyang Branch Investment Co. Investment Co. nvestment Co. Investment Co. (Full name) Construction Construction Zhongshan Zhongying beneficiary Zhongying Zhongying Guarantee Zhongshan Zhongshan Zhongshan Zhongying Industrial ndustrial Industrial ndustrial China China -td. -td. -td. td. MingYang Smart New Energy Technology Co., Ltd. MingYang Smart New Energy Technology Co., Ltd. MingYang Smart Ruide Xingyang Ruide Xingyang Energy Co., Ltd. Energy Group Energy Group Energy Group Gushi County Mingwu New Guarantor Co., Ltd. Co., Ltd. Co., Ltd. Gushi Mingwu New Gushi Mingwu New Zhongshan Ruike New Energy Co., Ltd. Zhongshan Ruike New Energy Co., Ltd. Zhongshan Ruike Zhongshan Ruike New Energy Co., Ltd. New Energy Co. Energy Co., Ltd. Energy Co., Ltd. Guarantee Ltd. No. 49 50 51

ether Whether antee guarantee as of expired as of mber 31 December 2020 2019		No applicable	No applicable	No applicable	No applicable	No applicable
Wh guara expired 31 Dece						
Whether guarantee expired as of 31 December 2021		°Z	°Z	NO	Yes	Yes
Mode of guarantee		Pledge	Joint liability guarantee	Pledge	Joint liability guarantee	Pledge
Matter of guarantee / content of guarantee		Loan guarantee	Loan guarantee	Loan guarantee	Financial lease guarantee	Financial lease guarantee
Guarantee period	the rights will be automatically extended to the debt repayment date.	Equity pledge period is from December 8, 2020 to March 8, 2034. If the debt is not repaid on the maturity date of the rights, the maturity date of the rights will be automatically extended to the debt repayment date.	Two years from the day after the expiration of the Borrowings period of the independent contract; if the creditor declares the Borrowings early maturity date according to the main contract, the Guarantee period is two years from the next day of the Borrowings early maturity date.	The creditor terminates on the day when the creditor's rights under the main contract are fully repaid	Three years after the expiry date of the lessee's last instalment of debts agreed in the master contract.	The pledge right and all the creditor's rights under the main contract exist at the same time, and the pledge right will be
Guarantee contract amount /Main creditor principal amount (RMB ten thousand)			38,000.00			41,017.15
Guarantee beneficiary (Full name)		China Construction Bank Corporation Xinyang Branch	Industrial and Commercial Bank of China Co., Ltd. Guilin Branch	Industrial and Commercial Bank of China Co., Ltd. Guilin Branch	China National Bank Financial Leasing Co., Ltd.	China National Bank Financial Leasing Co., Ltd.
Guarantor		Henan Zhuotai New Energy Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Pingle Jieyuan New Energy Co., Ltd.	MingYang Smart Energy Group Co., Ltd.	Beijing Jieyuan New Energy Investment Co., Ltd.
Guarantee		Gushi Mingwu New Energy Co., Ltd.	Pingle Jieyuan New Energy Co., Ltd.	Pingle Jieyuan New Energy Co., Ltd.	Qingtongxia City Jieyuan New Energy Co., Ltd.	Oingtongxia City Jieyuan New Energy Co., Ltd.
NO.			52			53

Not applicable Not applicable Not applicable Not applicable Not applicable 2019 Whether expired as of guarantee 31 December Whether expired as of 31 December 2020 20 No 20 20 guarantee 20 31 December expired as of Whether 2021 guarantee Yes Yes 2 20 20 Pledge Pledge Mode of guarantee Joint liability Pledge Mortgage guarantee guarantee guarantee content of Financial lease Loan guarantee Loan guarantee guarantee Financial lease Matter of guarantee / Loan guarantee Xinyang Hongliu repays all debts Xinyang Hongliu repays all debts and the mortgagee's right will be Three years from the date when under the main contract expires. of rights of the pledged object it contract exist at the same time, creditor's rights under the main contract exist at the same time, creditor's rights under the main creditor's rights under the main creditor's rights under the main creditor's rights under the main CDB shall return the certificate as agreed in the main contract, CDB shall return the certificate The mortgage right and all the as agreed in the main contract, of title of the pledged object it Within 30 business days after Within 30 business days after the debt performance period The pledge right and all the and the pledge right will be extinguished after all the extinguished after all the contract are fully paid off. contract are fully paid off. contract are fully paid off. has received to Xinyang has received to Henan Guarantee period MingYang Hongliu. 50,000.00 amount (RMB en thousand) amount /Main Guarantee principal contract creditor Bank Guangdong Bank Guangdong Bank Guangdong Leasing Co., Ltd. Leasing Co., Ltd. Bank Financial China National Bank Financial China National Development Development Development (Full name) beneficiary Guarantee Branch Branch Branch China China China MingYang Smart Energy Group Henan MingYang Xinyang Hongliu New Energy Co., Ltd. Jieyuan New Energy Co., Ltd. **Oingtongxia** City **Cingtongxia** City New Energy Co. Energy Co., Ltd. Jieyuan New Guarantor Co., Ltd. Ltd. Xinyang Hongliu New Energy Co., Xinyang Hongliu New Energy Co., Ltd. Xinyang Hongliu **Dingtongxia** City Energy Co., Ltd. Qingtongxia City New Energy Co. Energy Co., Ltd. Jieyuan New **Jieyuan New** Guarantee Ltd. Ltd. No. 54

MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report]

Related party	Loan amount	Start date	Maturity date	Note
Borrowed in:				
Guangdong Yuecai Financial Leases Co., Ltd.	49,800,000.00	2017/8/31	2022/8/31	Financing lease business
Guangdong Yuecai Financial Leases Co., Ltd.	42,800,000.00	2017/12/15	2022/12/15	Financing lease business
Guangdong Yuecai Financial Leases Co., Ltd.	42,000,000.00	2018/7/16	2023/6/15	Financing lease business
Guangdong Yuecai Financial Leases Co., Ltd.	54,600,000.00	2017/12/17	2027/12/15	Financial leasing business, which has been prepaid in 2021
Guangdong Yuecai Financial Leases Co., Ltd.	53,243,741.28	2018/5/25	2028/6/15	Financial leasing business, which has been prepaid in 2021
Loans out:				
Daqing Zhongdan Ruihao Wind Power Co., Ltd.	160,000,000.00	2020/10/26	2021/2/5	Borrowings
Daqing Dumeng Huji Tumo Wind Power Co., Ltd.	151,000,000.00	2020/10/26	2021/2/5	Borrowings
Daqing Dumeng Dairy Farm Wind Power Co., Ltd.	175,000,000.00	2020/10/26	2021/2/5	Borrowings
Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.	175,000,000.00	2020/10/26	2021/2/5	Borrowings

#### (4) Loans and borrowings with related party

(5) Remuneration to key management personnel

The Company has 22 key management personnel as of 31 December 2021, and 27 key management personnel as of 31 December 2020, and 22 key management personnel as of 31 December 2019. The salary payments are shown in the table below:

Item	Year ended 2021.12.31	Year ended 2020.12.31		Year ended 2019.12.31				
Remuneration to key management personnel	24,119,615.00	20,814	,739.38	17,341,502.30				
(6) Other related parties' transactions								
Related party	Nature of transaction	Year ended 2021.12.31	Year ended 2020.12.31		Year ended 2019.12.31			
A1 Development EOOD	Receive of loan interest	1,519,299.74	1,040,5	546.79	834,602.71			
Daqing Zhongdan Ruihao Wind Power Co., Ltd.	Receive of loan interest	661,111.11		-	-			
Daqing Dumeng Huji Tumo Wind Power Co., Ltd.	Receive of loan interest	623,923.61		-	-			
Daqing Dumeng Dairy Farm Wind Power Co., Ltd.	Receive of loan interest	723,090.28		-	-			

Related party	Nature of transaction	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.	Receive of loan interest	723,090.28	-	-

6. Receivables and payables with related parties

(1) Receivables from related parties

		2021	2021.12.31	2020.12.31	2.31	2019.12.31	2.31
ltem	Related party	Book balance	Provision for bad debts	Book balance	Provision for bad debts	Book balance	Provision for bad debts
Accounts receivable	Daqing Dumeng Huji Tumo Wind Power Co., Ltd.	1,168,750.00	63,113.13	7,693,750.00	108,965.63		1
Accounts receivable	Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.	1,236,593.38	64,049.36	7,693,750.00	108,965.63		,
Accounts receivable	Daqing Dumeng Dairy Farm Wind Power Co., Ltd.	1,168,750.00	63,113.13	7,693,750.00	108,965.63		·
Accounts receivable	Daqing Zhongdan Ruihao Wind Power Co., Ltd.	1,168,750.00	63,113.13	7,693,750.00	108,965.63		
Accounts receivable	Guangdong MingYang Electric Co., Ltd.	74,073.09	348.14	64,449.54	317.10		
Accounts receivable	Huayang Evergreen Investment Co., Ltd.	38,948.81	401.17				
Accounts receivable	Jilin Province Zhongneng Wind Power Investment Co., Ltd.	3,025,997.79	23,110.62	41,248,441.24	568,194.35		ı
Accounts receivable	Southern Offshore Wind Power Joint Development Co., Ltd.	101,126,142.30	7,592,478.61	120,324,722.89	3,377,355.91	99,358,543.59	5,603,821.86
Accounts receivable	A1 Development EOOD	24,778,798.83	24,778,798.83	25,285,936.80	25,285,936.80	26,819,927.16	23,731,394.34
Accounts receivable	Henan Zhongtou Yingke Wind Power Co., Ltd.	19,861,726.02	17,123,959.59	19,762,168.02	7,720,711.04	19,899,226.02	3,982,504.82
Accounts receivable	Guangdong MingYang Longyuan Power Electronics Co., Ltd.	·		1,200.00	6.65	·	·
Accounts receivable (including Contract assets)	Xinyang Rundian New Energy Co., Ltd.		·	73,703,629.89	368,518.15	·	·
Other receivables	Jilin Province Zhongneng Wind Power Investment Co., Ltd.	40,070,000.00	1,512,931.00	28,101,956.79	452,838.37		ı
Other receivables	Panzhihua Renhe Jieyuan New Energy Co., Ltd.	572,200.00	2,403.24	3,600,000.00	1,609,920.00	3,600,000.00	1,301,400.00

		2021.	2021.12.31	2020.12.31	.31	2019.12.31	12.31
ltem	Related party	Book balance	Provision for bad debts	Book balance	Provision for bad debts	Book balance	Provision for bad debts
Other receivables	A1DevelopmentEOOD	19,992,321.45	19,992,321.45	23,385,705.47	23,385,705.47	25,952,957.43	25,952,957.43
Other receivables	Henan Zhongtou Yingke Wind Power Co., Ltd.	56,000.00	403.20				
Other receivables	Henan Mingrun New Energy Co., Ltd.	·		10,000.00	53.00	3,000,000.00	12,900.00
Other receivables	Guangdong MingYang Electric Co., Ltd.	ı		29,160.00	154.55	·	ı
Other receivables	China Nuclear Shandong Energy Co., Ltd.	ı		27,941,900.00	10,779,985.02	ı	
Other receivables	Xinyang Rundian New Energy Co., Ltd.	·		31,100,000.00	255,020.00	ı	·
Other receivables	Zhongshan Dehua Chip Technology Co., Ltd.					10,461.50	44.98
Other receivables	Huayang Evergreen Investment Co I td.					3,820.56	54.63
Prepayments	Guangdong MingYang Electric Co., Ltd.	5,367,743.45	ı	25,213,336.57	·	2,255,740.52	ı
Prepayments	Zhongshan MingYang Electric Co., I td	3,428,918.31	·	11,299,665.58		·	,
Prepayments	Beijing Boyang Huiyuan Power Technology Co., Ltd.	ı		43,000.00	·	·	ı
Prepayments	Zhongshan Taiyang Kehui Industrial Co., Ltd.					2,018,468.50	
Long-term receivables (warranty)	Henan CIC Yingke Wind Power Co., Ltd				·	11,203,110.63	
Long-term receivables (warranty)	Southern Offshore Wind Power Joint Development Co., Ltd			·		15,924,251.50	

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		2021	2021.12.31	2020.12.31	31	2019.12.31	2.31
ltem	Related party	Book balance	Provision for bad debts	Book balance	Provision for bad debts	Book balance	Provision for bad debts
Other non- current assets (Contract assets)	Other non- current assets Guangdong MingYang Electric Co., (Contract assets) Ltd.	5,783,297.03				1	1
Other non- current assets (Contract assets)	Henan Zhongtou Yingke Wind Power Co., Ltd.	12,345,600.00	24,691.20	12,345,600.00	24,691.20		·

#### 2021.12.31 Item Related party 2020.12.31 2019.12.31 Accounts Beijing Boyang Huiyuan Power 18,195,010.35 5,400,395.71 3,505,411.18 Technology Co., Ltd. payable Accounts Guangdong MingYang Electric Co., Ltd. 57,042,158.23 146,655,060.55 76,767,425.94 payable Accounts Guangdong MingYang Longyuan Power 50,000.12 262,772.69 3,137,259.38 payable Electronics Co., Ltd. Accounts Zhongshan MingYang Electric Co., Ltd. 1,847,209.00 3,059,747.01 18,533,601.12 payable Accounts Zhongshan Taiyang Kehui Industrial Co., 48,826,152.49 114,172,211.55 22,457,369.36 payable Ltd. Accounts Zhongshan Honghai Precision Machinery 69,655.96 payable Manufacturing Co., Ltd. Daging Dumeng Huji Tumo Wind Power Other payables 4,000,000.00 Co., Ltd. Daging Dumeng Hu Town Dairy Farm Other payables 4,000,000.00 Wind Power Co., Ltd. Daging Dumeng Dairy Farm Wind Power Other payables 4,000,000.00 Co., Ltd. Daging Zhongdan Ruihao Wind Power Other payables 4,000,000.00 88,560,000.00 Co., Ltd. Other payables Guangdong MingYang Electric Co., Ltd. 3,054,426.78 11,924,090.00 Guangdong MingYang Longyuan Power Other payables 921,534.94 1,486,137.75 2,238,737.75 Electronics Co., Ltd. Other payables Huayang Evergreen Investment Co., Ltd. 50,000.00 Other payables Zhongshan MingYang Electric Co., Ltd. 85,000.00 7,365,647.31 7,566,611.12 Zhongshan Taiyang Kehui Industrial Co., Other payables 249,000.00 Ltd. Other payables Zhang Chuanwei 420,082.17 420,082.17 Beijing Boyang Huiyuan Power Other payables 121,767.20 Technology Co., Ltd. Advances from Golmud MingYang New Energy Power 118,708.44 Generation Co., Ltd. customers Golmud MingYang New Energy Power Contract 586,926.71 Generation Co., Ltd. liabilities Southern Offshore Wind Power Joint Contract 14,195,949.26 Development Co., Ltd. liabilities Contract Henan Zhongtou Yingke Wind Power 68,533.33 liabilities Co., Ltd. Long-term Beijing Boyang Huiyuan Power payables due 932,156.96 332,616.23 Technology Co., Ltd. within one year Long-term payables due Guangdong MingYang Electric Co., Ltd. 11,261,023.16 737,642.57 1,812,342.58 within one year Long-term payables due Zhongshan MingYang Electric Co., Ltd. 336,497.77 2,358,769.80 311,402.60 within one year Long-term Zhongshan Taiyang Kehui Industrial Co., 7,290,508.80

#### (2) Payables to related parties

payables due

Ltd.

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# MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated)

Item	Related party	2021.12.31	2020.12.31	2019.12.31
within one year				
Long-term payables due within one year	Guangdong Yuecai Financial Leases Co., Ltd.	62,210,586.07	12,351,571.75	12,013,786.09
Long-term payables	Beijing Boyang Huiyuan Power Technology Co., Ltd.	2,938,240.58	1,273,139.87	331,156.23
Long-term payables	Guangdong MingYang Electric Co., Ltd.	28,689,508.38	14,219,556.05	379,082.62
Long-term payables	Guangdong MingYang Longyuan Power Electronics Co., Ltd.	150,272.67	150,272.67	-
Long-term payables	Zhongshan Taiyang Kehui Industrial Co., Ltd.	29,610,196.78	17,398,168.85	4,003,434.00
Long-term payables	Guangdong Yuecai Financial Leases Co., Ltd.	-	168,495,154.94	181,187,982.87
Long-term payables	Zhongshan MingYang Electric Co., Ltd.	-	1,668,380.46	3,325,553.29

#### XI. Share-based payments

#### 1. Information about share-based payments

	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Total amount of equity instruments granted during the year	5,498,000.00	23,340,400.00	-
Total amount of equity instruments exercised during the year	5,810,100.00	-	-
Total amount of equity instruments forfeited during the year	100,000.00	-	-
Range of exercise price and residual life of outstanding share options at the end of the year	Closing price on exercise date; 24 months	Closing price on exercise date; 24 months	-
Range of exercise price and residual life of outstanding other equity instruments at the end of the year	Not applicable	Not applicable	-

#### Note:

(1) On 20 May 2020, the Company held the fifth meeting of the second board of directors and the fifth meeting of the second board of supervisors, which reviewed and approved the "Proposal on Adjusting Related Matters of the 2019 Restricted Shares Incentive Plan" and "Proposal for granting restricted shares to first-time incentive participants", pursuant to which agreed to, on the grant date of 20 May 2020, grant restricted shares to a total of 220 qualified participants, including the Company's directors, senior managers, middle-level managers, core technical (business) staff and other employees. Total 23.34 million restricted shares were granted at a price of RMB 5.222 per share. The source of the shares was the direct issuance of A shares of ordinary shares to incentive participants.

(2) On 7 July 2020, the Company completed the registration of the first grant of restricted shares in the 2019 restricted stock incentive plan.

(3) On 12 May 2021, the Company held the 20th meeting of the second Board of Directors and the sixteenth meeting of the second Board of Supervisors, and reviewed and approved the "Proposal on

Granting Reserved Portion of Restricted Shares to Incentive Participants of the 2019 Restricted Stock Incentive Plan", pursuant to which agreed to, on the grant date of 12 May 2021, grant restricted shares to 112 qualified participants for a total of 6.00 million restricted shares at a price of RMB 8.39 per share. The source of the shares was the direct issuance of A shares of ordinary shares to incentive participants. During the process of signing the grant agreement and handling subscription fund, 2 incentive participants voluntarily gave up the granted restricted shares and 1 incentive participant partially gave up; 7 incentive participants no longer meet the incentive conditions due to their resignation. The granting quantity of reserved portion of restricted shares was adjusted from 6 million shares to 5.498 million shares, and the number of incentive participants was adjusted from 112 to 103.

(4) On June 9, 2021, the Company held the 21st meeting of the second Board of Directors and the 17th meeting of the second Board of Supervisors, which reviewed and approved the "Proposal on Adjusting the Price of the Reserved Portion of the Restricted Shares Incentive Plan and the Repurchase Price of the First Grant in 2019", "Proposal on Repurchasing and Cancelling Some Restricted Shares Granted to Incentive Participants but Not Vested" and "Proposal on the first achievement of the first phase of the 2019 restricted shares incentive plan ", pursuant to which agreed to the grant price of the reserved portion of the Company's 2019 restricted shares incentive plan would be adjusted from RMB 8.39 per share to

Method in determining the fair value of liabilities measured on the value of shares or other equity instruments undertaken by the Company	None
Accumulated amount of liabilities arising from cash-settled share-based payments	-
Total expenses recognized for cash-settled share-based payments in the year	-
4. Information on modification and termination of share-based payment	
Modification of share-based payment	None

None

Termination of share-based payment

#### XII. Commitment and contingencies

#### 1.Significant commitments

#### (1) Capital commitment

Capital commitments entered into but not recognized in the financial statements	2021.12.31	2020.12.31	2019.12.31
Construction of long-term assets commitments	1,693,213,435.34	2,108,786,923.33	1,170,443,841.52

#### (2) Other commitment

As of 31 December 2021, The Company had no other commitment to disclose.

Plaintiff	Defendant	Case	Appellate court	Amount of the object of action	Progress of cases	Note
Luozhou LYC Bearing Co., Ltd.	The Company	Contract				

Note 1: In April 2015, the Company won the bid to become the equipment procurement supplier of main engine in Danginghe (Kangbao) Wind Power Project of Qidi Environmental Technology Development Co., Ltd. In August 2015, Qidi Company assigned Hejia New Energy Automobile Co., Ltd. (original company name: Sangde Environmental Resources Co., Ltd.) to sign the "Equipment Sales Contract of Kangbao Wind Farm Project Main Engine" with the Company. The contract included 33 units of wind power main engine for a total amount of RMB 198,066,000. After the contract was signed, all 33 units were produced from September to November 2015, of which 22 units were delivered, and the remaining 11 units were not accepted due to the on-site management of Hejia Company. On 30 May 2016, both parties signed and completed the signed receipts of last unit of equipment, and both parties issued a pre-acceptance certificate on 31 October 2019. According to contract terms, within 12 months from the date when the last batch of equipment arrived at the site, the contract equipment fails to carry out trial operation and performance acceptance test due to the buyer's reason, it shall be deemed to have passed the final acceptance after the expiration of 12 months. After the 240-hour test, the buyer shall make the preinspection payment within 15 days after the testing, and the retention deposit shall be paid within 12 months after the 240-hour trial operation is passed or 24 months after the last batch of goods arrives on site. After repeated requests from the Company, Hejia Company and Qidi Company are still in arrears with the pre-inspection payment of RMB 53,619,800.00 and the retention deposit of RMB 19,806,600.00, and causing losses to the Company. As of 31 December 2020, the Company, as the plaintiff, has brought Hejia New Energy Automobile Co., Ltd. and Qidi Environmental Technology Development Co., Ltd. to the Zhongshan People's Court. In September 2021, the first instance judged Qidi Company and Hejia Company to pay 71,426,400.00 yuan and interest. Subsequently, Qidi Company and Hejia Company filed an appeal against it. As of December 31, 2021, the case is in the stage of waiting for the second instance.

Note 2: In March 2013, the Company and Nanjing Steam Turbine Changfeng New Energy Co., Ltd. signed the "Wind power generation unit parts procurement contract in 2013". The contract stipulates that the product design life span is at least 20 years. If due to defects in design, materials, and manufacturing processes that cannot fully meet the requirements for safe and reliable operation or contractual performance, Nanjing Steam Turbine shall bear all the economic losses incurred. During the execution of the contract, the equipment provided by Nanjing Steam Turbine caused several engine explosion accidents due to design defects, which has caused serious economic losses to the Company. On 4 November 2020, the Company filed a lawsuit with First People's Court of Zhongshan, Guangdong Province, requesting an order to order Nanjing Steam Turbine to compensate the Company filed an application for a change of lawsuit with the First People's Court of Zhongshan, Guangdong Province, requesting an order for Nanjing Steam Turbine to compensate the Zhuri River project in Inner Mongolia, the Shiputang project in Yunnan, and Huanghua project in Hebei for the economic losses incurred amount to RMB 11,320,000, and requesting to order Nanjing Steam Turbine to bear a total of RMB 8,332,000 for

and set for a of the second second second second second second second second second second second second second the signing of the "agreement." In order to ensure that He Zhiyong fulfills all the repayment obligations, Bai Ju agreed to undertake mortgage guarantee by the property jointly held by her and her husband located in Building 23, Block 2, Shuiyun Fengging Manor, Qijia Town, Changping District, Beijing City (Real Estate Certificate No.: X Jingfang Quanzheng Chang Private No. 338692). Kuangshi Jinggong Company agreed to bear the Mortgage guarantee for its property located at Room 601, 5th Floor, Residential Building, No. 6, Anli Road, West Side of Olympic Village Township, Chaoyang District, Beijing City (Real Estate Certificate: Jing (2018) Chao Real Property No. 0099618). On 2 February 2019, Xinjiang Wanbang and Kuangshi Jinggong Company signed the "Mortgage Contract for Main Credit and Real Estate", stipulating that Kuangshi Jinggong Company will provide Xinjiang Wanbang with the Mortgage guarantee for its real estate. The debtor of the Mortgage guarantee is He Zhiyong, the amount of guaranteed creditor's rights is RMB 51,536,199.79, and the scope of the guarantee is mainly creditor's rights, interest, liquidated damages, damages, and the cost of realizing the creditor's rights. Mortgage Right Real Estate Registration Certificate Beijing (2019) North Korea Real Estate Certificate No. 0004689 is obtained. He Zhiyong, Bai Ju, and Kuangshi Jinggong Company still failed to pay Xinjiang Wanbang when the debt period expired, which constituted a breach of contract. In order to protect its legitimate rights and interests, on 18 November 2019, Xinjiang Wanbang filed a lawsuit with Zhongshan Intermediate People's Court, requesting an order: He Zhiyong repays the principal of RMB 51,536,199.79 and the interest of RMB 381,226.68 (tentatively calculated until 16 November 2019, the interest is calculated at 7

Company to pay transportation fee of RMB 205,100.00 for the Three Gorges Shapa Phase III Equipment; 3. Order the Company to refund security deposits for contracts of RMB 500,000.00; 4. Order the Company to pay the ship demurrage fee totaling RMB 7,801,300.00 (excluding tax) ; 5. Order the Company to pay RMB 200,000.00 for the emptying fee of the vessel; 6. Order the Company to compensate for the expected loss of profits totaling RMB 1,900,000.00 caused by its unilateral termination of the contract; 7. Order the Company to compensate for the loss of interest and litigation fee. As of 31 December 2021, the

of the main shaft bearing has seriously affected the operation of the wind power generation machine. In the case of Luoyang Bearing Company's refusal to propose an effective solution, the Company had to replace some of the bearings with quality problems by itself. The Company incurred hoisting fee, transportation fee, material fee, labor cost, etc. for the replacement of 21 sets of main shaft bearings has reached RMB 3,743,587.35. According to the contract between both parties, Luoyang Bearing Company shall compensate the Company for the above-mentioned losses. In July 2021, The Company sued Luoyang Bearing Company in Zhongshan First People's Court, and requested that Luoyang Bearing Company be ordered to bear the replacement and maintenance costs of the Company's Jinziling project, totaling RMB 3,743,587.35, and related litigation fees. As of 31 December 2021, the case is awaiting the second hearing of the first instance.

Note 9: The Company's subsidiary, Guangdong MingYang New Energy Technology Co., Ltd. (hereinafter referred to as "Guangdong MingYang") and Shenzhen Yunchuang Electromechanical Co., Ltd. signed the "Yangjiang High-tech Zone MingYang Wind Power Equipment Manufacturing Blade Project Guangdong MingYang New Energy Technology Co., Ltd. Fixed assets contract" on 9 April 2020, which stipulated that: "Yunchuang Electromechanical builds a spray booth for the Company in Yangjiang. The total cost of the spray booth is RMB 2,700,000.00. Yunchuang Electromechanical needs to complete the installation, commissioning and delivery within 90 days after receiving the Prepayments." Subsequently, "Equipment list of spray booth in Yangjiang Blade Factory" and "Yangjiang blade factory spray booth technical agreement" were signed as attachments to the above contract. On 21 May 2020 and 27 August 2020, Guangdong MingYang New Energy Technology Co., Ltd. paid a total of RMB 1,620,000.00 through bank transfer to Yunchuang Electromechanical for prepayments and project progress. However, due to Yunchuang Electromechanical's own reasons, the construction progress of the spray booth was slow and failed to deliver on schedule. As of February 2021, the project is 90% complete and in shutdown. On 2 March 2021 and 7 September 2021, the Company respectively sent Yunchuang Electromechanical a "Communication Letter on the Overdue Construction of the Painting Room at the Yangjiang Base". Then on 10 September 2021, the Company issued a "Notification Letter" to Yunchuang Electromechanical, which mainly stated: "In view of the fact that your company has not completed the remaining project progress as required by our company, and there is no written reply, our company will entrust a third-party company to complete the remaining part of the construction of the contract. Deductions are made on the payable amount, and our company reserves the right to claim compensation for the insufficient part. We hereby inform you that you are requested to reply in writing within two days. If there is no reply, you will paying litigation fees, preservation fees, travel expenses, etc. The Company believes that the products provided by Luoyang Bearing Company have many quality problems, and the failure rate has exceeded 3% as stipulated in the contract. Luoyang Bearing Company is a breach of contract, and payment should be stopped in accordance with the contract. As of 31 December 2021, the case is at the stage of objection to its jurisdiction.

Note 11: On 27 December 2017, Kaifeng Wen'an Industrial Co., Ltd. signed a housing leases contract with the Company's subsidiary, Kaifeng Mingshun Energy Technology Co., Ltd. On 14 September 2018, Kaifeng Wen'an signed a housing leases contract with Guangdong MingYang Energy System Co., Ltd. On 1 January 2020, Kaifeng Wen'an signed a modified agreement with Kaifeng Mingshun Energy Technology Co., Ltd. and Guangdong MingYang Energy System Co., Ltd., and the house leased by Guangdong MingYang Energy System Co., Ltd. was sublease to Kaifeng Mingshun Energy Technology Co., Ltd., and bears the rights and obligations of all relevant leases contracts. The above-mentioned houses leased by Kaifeng Mingshun Company would expire on 31 December 2020. After the agreed leases period expired, Kaifeng Wen'an Industrial Co., Ltd. filed a lawsuit against Kaifeng Mingshun Energy Technology Co., Ltd. and Guangdong MingYang Energy System Co., Ltd. on 12 May 2021 to the People's Court of Shunhe Hui District, Kaifeng City on the grounds that Kaifeng Mingshun Company was in arrears of house occupancy fee, rent for houses exceeding the contracted area, air-conditioning rental fees, property fee, heating and cooling fees, air-conditioning usage fees beyond 8 hours. Kaifeng Wen'an Industrial Company claimed that the defendants paid their unpaid rental fees etc. in totaling RMB 776,740.99. The court held a public hearing on 19 October 2021. As of 31 December 2021, the case is in the first instance stage.

Note 12: In June 2017, Shandong Longma Heavy Industry Co., Ltd. (hereinafter referred to as "Longma

Energy Group Co., Ltd. (hereinafter referred to as "MingYang Smart"). The contract stipulates that Zhoushan Hongchang would transport 2 pieces of 7MW main engine, 2 pieces of hubs and a set of blades from Yangjiang, Guangdong terminal to the wind turbine station of Fujian Haitan Strait Project. After the ship arrived, the blades and hubs have been unable to arrange unloading. Zhoushan Hongchang repeatedly urged and wrote to Haixia Supply Chain Company, requesting payment of freight, demurrage and arrangement for unloading. After three-party negotiation, Haixia Supply Chain Company promised to pay off the arrears of RMB 1.835 million before 8 February 2021, and issued an IOU as a payment commitment. MingYang Smart promises that if Haixia Supply Chain Company fails to pay off the RMB 1.835 million in arrears before 8 February 2021, it will pay the amount on its behalf before 10 February 2021, and the amount will be deducted from the shipping fee payable to Haixia Supply Chain Company, and a letter of commitment was issued on 26 January 2021. Since both Haixia Supply Chain Company and MingYang Smart had unpaid the amount, Zhoushan Hongchang filed a litigation with Xiamen Maritime Court on 31 May 2021 against Haixia (Fujian) Supply Chain Management Co., Ltd. and MingYang Smart. Litigation request: 1. Order Haixia Supply Chain Company and MingYang Smart to jointly pay Zhoushan Hongchang freight, demurrage of RMB 1.835 million and interest. 2. Order Haixia Supply Chain Company and MingYang Smart to bear all the litigation costs of this case. On 29 November 2021, the Xiamen Maritime Court issued a civil judgment ((2021) Min 72 Min Chu No. 485), and the judgment is as follows: 1. Haixia (Fujian) Supply Chain Management Co., Ltd. shall pay RMB 1.835,000.00 and interest to Zhoushan Hongchang Freight Forwarding Co., Ltd. within ten days after the judgment takes effect; 2. The Company assumes joint and several guarantee liability for Haixia (Fujian) Supply Chain Management Co., Ltd.'s debt of RMB 1,835,000.00, and the right to recover from defendant Haixia (Fujian) Supply Chain Management Co., Ltd. after undertaking the guarantee responsibility; 3. Dismissal of other litigation claims of the plaintiff (Zhoushan Hongchang Freight Forwarding Co., Ltd.); defendant Haixia (Fujian) Supply Chain Management Co., Ltd. bears the litigation fee of RMB 20,799.00, and the Company is jointly liable for RMB 20,342.00. As of 31 December 2021, the case is under the first instance judgment.

Note 14: As of 31 December 2021, in addition to the pending litigation cases listed in the above table involving significant subject amount of litigation, there are still 8 cases of pending litigation with a total amount of RMB 281,109,655.60.

(2) Product Quality Assurance Clause

The Company is obligated to guarantee the quality of the products sold. Please refer to Note V. 39 [Note] for details.

(3) The Company provided mortgage or pledge of assets for its own's borrowings, bank acceptance bills and letter of credit are as follow:

Entity provided the mortgage / pledge	Assets under mortgage or pledge	Certificate of ownership	Value or appraised value in 2019 (in RMB ten thousand)	Whether expired as of 2019.12.31	Value or appraised value in 2020 (in RMB ten thousand)	Whether expired as of 2020.12.31	Value or appraised value in 2021 (in RMB ten thousand)	Whether expired as of 2021.12.31
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	"Contract for Purchase of Wind Power Generation Units and Auxiliary Equipment for Changhengheli Wind Farm Project of State Power Investment Corporation" No.: MY-GDT- HNCYNL-201810003: "Contract for Purchase of Wind	30,791.53	No	r		1	
MingYang Smart Energy Group Co., Ltd.	Accounts receivable		37,480.00	No			·	
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	"Jiangxi Xinzhou Wind Farm Project Wind Power Generation Unit and Ancillary Equipment Purchase Contract", buyer's contract number: XNYHT-XZ-GC-N18- 021. seller's contract number: MY-GDT-JXJJX2-20170811	·	·	1,655.12	No	·	ı
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	"Kangbao Yongfeng Wind Farm Project Wind Power Generation Unit Equipment and Ancillary Equipment Purchase Contract", buyer's contract number: MN-AJKFN- KB4-S19-002, seller's contract number: MY-HBJT-HBKBYF-	·	·	17,391.81	No		·
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	20190000 "Shanki Huaping Luxin Energy Co., Ltd. Pinglu Dongpingtai Wind Power Project Wind Turbine Purchase Contract", the seller's contract number: MY-HD-SXDPT-201606005			3,600.96	No		
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	"China Datang Corporation Datang Duolunxuetian 175MW Wind Power Generation Unit and Ancillary Equipment Purchase Contract" (Seller Contract No.: MY-DT-NMGXTD- 201712001)	·		54,122.70	No	,	ı
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	"China Datang Corporation Datang Guangyuan Hejiashan 102MW Wind Power Generation Unit and Ancillary Equipment Procurement Contract (Commercial Part)" (Seller Contract No.: MY-DT-SCHJS-201710002)	36,849.73	NO	ı	ı	·	
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	"China Datang Corporation Sanmenxia, Henan Qinglong San 63MW Wind Power Generation Group and Ancillary Equipment Purchase Contract", buyer's contract number: 2018-CDIT-CK-048, end-user contract number: CDT-MC- QLS-E -001-001			10,286.90	N		

Entity provided the mortgage / pledge	Assets under mortgage or pledge	Certificate of ownership	Value or appraised value in 2019 (in RMB ten thousand)	Whether expired as of 2019.12.31	Value or appraised value in 2020 (in RMB ten thousand)	Whether expired as of 2020.12.31	Value or appraised value in 2021 (in RMB ten thousand)	Whether expired as of 2021.12.31
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	"China Datang Corporation Ningxia Tongxin Wind Farm (Sutai, Zhangjiayuan Township) Huifeng 49.5MW Wind Power Generation Unit and Ancillary Equipment Purchase Contract" (Seller Contract No.: MY-DT-TXHTH-201612003)	20,235.60	NO		,	r	,
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	020-GN-B-2018-P.E.99-00021	36,578.20	No	36,578.20	No	36,578.20	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	020-GN-B-2019-P45-P.M.99-00129	26,640.00	No	26,640.00	No	26,640.00	No
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	110358400012120201023751655461			3,167.36	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	110529006200320200828712920931			2,747.14	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	1301603000050201026752217156			6,942.50	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130260304460020200828712028876			1,000.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130260304460020200828712029088			1,036.47	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781316954			1,000.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781327483			1,000.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781329268			1,000.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781339639			500.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781352572			500.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781356246			500.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781361611			500.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781371182			500.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	130360303885020201127781385206			500.00	No	'	

Entity provided the mortgage / pledge

Assets under mortgage or pledge

Entity provided the mortgage / pledge	Assets under mortgage or pledge	Certificate of ownership	Value or appraised value in 2019 (in RMB ten thousand)	Whether expired as of 2019.12.31	Value or appraised value in 2020 (in RMB ten thousand)	Whether expired as of 2020.12.31	Value or appraised value in 2021 (in RMB ten thousand)	Whether expired as of 2021.12.31
Tianjin Ruineng Electric Co., Ltd.	Notes receivable	14036030000320211124085330375	ı		ı		1,600.00	No
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	140360300003820200727687768238			5,000.00	No		
Tianjin Ruineng Electric Co., Ltd.	Bank acceptance bills	14036030003820200819703256475	·	ı	4,000.00	No	ı	·
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	2018-CDIT-FK-003	10,309.37	No	17,182.28	No		
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	2020 pledge No. 200			11,750.40	No	,	
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	7FCNPO-CPJJWZ-20190100002-01			21,331.91	No	21,331.91	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	7FDLZO-CPJJWZ-20190500007			15,766.42	No	15,766.42	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	7LZFD0-CPJJWZ-20180500001	34,841.05	No			,	
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	7NNSXO-CPJJWZ-2019080048			11,271.00	No	11,271.00	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	7TYNP020190500001			16,399.63	No	16,399.63	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	7ZXBPO-CPJJWZ-2019020002	70,275.71	No	70,275.71	No	70,275.71	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	CDT-MC-QLS-E-001-001			ı		10,286.90	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	GDMRS-SB-2016-02	15,710.00	No	15,710.00	No	15,710.00	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	GSDT-TMMH-QT-[2021]-002	ı	ı	I	ı	57,940.00	No
MingYang Smart Energy Co., Ltd.	Fixed deposits	IXVII01104756			20,000.00	No	ı	ı
MingYang Smart Energy Co., Ltd.	Fixed deposits	IXVII01104758			20,000.00	No	,	
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-DT-FCLT-201605003	20,990.00	No	20,990.00	No	20,990.00	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-DT-GCML-201605004	21,340.00	No	21,340.00	No	21,340.00	No

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Entity provided the mortgage / pledge	Assets under mortgage or pledge	Certificate of ownership	Value or appraised value in 2019 (in RMB ten thousand)	Whether expired as of 2019.12.31	Value or appraised value in 2020 (in RMB ten thousand)	Whether expired as of 2020.12.31	Value or appraised value in 2021 (in RMB ten thousand)	Whether expired as of 2021.12.31
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-DTGJ-FJCJA-201710001, MY-DTGJ-FJCJA- 201710001 Supplement 1	73,823.48	No	123,039.13	No	ı	
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-DTGJ-XSTYS-201611001	26,419.20	No	26,419.20	No	26,419.20	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-DT-HNSCXA-201909005					16,490.00	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-DT-NMGXTD-201712001	·		,		54,122.70	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-DT-TYS-201605002	14,644.80	No	14,644.80	No	14,644.80	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MYDTWS- GC-201303001	18,086.40	No	18,086.40	No	18,086.40	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-DTWY-NMGXHHT-201912013		,	ı		15,198.48	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-FXXH-LHS-201409001	ı	,	,		1,051.01	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-GDJYJH-201002006	91,750.54	No	91,750.54	No	91,750.54	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-GDYJSQYEBD-201902005	121,241.79	No	121,241.79	No	121,241.79	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-GSTWYG-202006002	I	ı	37,600.00	No	37,600.00	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-GXLT-201703001	23,970.00	No	23,970.00	No	23,970.00	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-JXZ-20170811	ı	,	,		1,655.12	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-LNJPXF-201911003	ı	ı	21,171.15	No	21,171.15	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-LNWFDTS-201909007	ı	ı	36,328.76	No	36,328.76	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-QHWL-20171105	36,407.50	No	36,407.50	No	I	·
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-SDDZXJLJ-201906001	17,834.70	No	17,834.70	No	17,834.70	No
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	MY-GDT-XJTKXSY-202007003	·		20,044.08	No	20,044.08	No

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MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

as of No 2 No 20 2 No No 20 No No 2 2021.12.31 expired Whether 4,174.29 20,290.00 17,649.60 85,026.56 46,100.00 18,390.00 17,831.28 Value or appraised (in RMB ten 78,950.00 18,063.29 44,970.00 6,112.11 value in 2021 thousand) as of 20 9 N 2 2 20 No 9 N 2 20 20 2 20 2020.12.31 expired Whethe value in 2020 (in RMB ten 19,874.70 17,652.58 18,344.80 11,700.00 20,290.00 17,649.60 18,063.29 46,100.00 229,683.62 18,390.00 17,831.28 Value or appraised 44,970.00 thousand) No No as of No No No No No No expired 20 No Ñ Whether 2019.12.31 appraised value in 2019 (in RMB ten 19,874.70 10,591.55 11,006.88 7,020.00 20,290.00 18,063.29 137,810.17 17,831.28 44,970.00 49,581.58 20,304.00 Value or thousand) MY-YSD-SDBH201711009, MY-YSD-GDDB201711008 MY-NMGDM-NMGHLS3-201910003 MY-YGDY-SXJLEQ-201911010 MY-HR-HNYSMS-201704005 MY-ZGFD-HBXS-201803001 MY-ZGFD-AHQS201801002 MY-NMMY-KLX-202101016 MY-HN-HBLHS-201806009 MY-HN-JLJLDA-202103011 MY-YNT-HNCY-201907004 MY-ZGFD-QTP-201608003 MY-SX-BRJCX-202003001 MY-YD-GDSP-201805003 MY-HR-XWFL-201604003 MY-HN-HBJS-201708013 MYHR-HAJF-201607005 MY-YN-GDWTS2018005 mortgage or Certificate of ownership MY-QXG-201605012 eceivable receivable eceivable Accounts eceivable eceivable Accounts eceivable Accounts eceivable Accounts eceivable eceivable eceivable eceivable eceivable Accounts eceivable Accounts Accounts Accounts eceivable Accounts Accounts Accounts receivable Accounts eceivable Accounts pledge Accounts eceivable Accounts eceivable Accounts Accounts Accounts Assets under WingYang Smart Energy Group **WingYang Smart Energy Group** WingYang Smart Energy Group MingYang Smart Energy Group WingYang Smart Energy Group MingYang Smart Energy Group WingYang Smart Energy Group WingYang Smart Energy Group MingYang Smart Energy Group MingYang Smart Energy Group Entity provided the mortgage / Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd. Co., Ltd Co.. Ltd Co., Ltd pledge

Entity provided the mortgage / pledge	Assets under mortgage or Certificate of ownership pledge	e of ownership	Value or appraised value in 2019 (in RMB ten thousand)	Whether expired as of 2019.12.31	Value or appraised value in 2020 (in RMB ten thousand)	Whether expired as of 2020.12.31	Value or appraised value in 2021 (in RMB ten thousand)	Whether expired as of 2021.12.31
MingYang Smart Energy Group Co., Ltd. MingYang Smart Energy Group Co., Ltd.	Accounts MY-ZGH receivable Accounts receivable	MY-ZGH-HNYCPQ-202003003					24,960.00	No

Entity provided the mortgage / pledge	Assets under mortgage or pledge	Assets under mortgage or Certificate of ownership pledge	Value or appraised value in 2019 (in RMB ten thousand)	Whether expired as of 2019.12.31	Value or appraised value in 2020 (in RMB ten thousand)	Whether expired as of 2020.12.31	Value or appraised value in 2021 (in RMB ten thousand)	Whether expired as of 2021.12.31
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	CCCC Yinzhi No. 519209067, CCCC Yinzhi No. 519209067-1		1	5,353.55	No	I	ı
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	CCCC Yinzhizi No. 52020008		ı	18,314.24	No	,	
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	CCCC Yinzhi No. 520209002, CCCC Yinzhi No. 520209002-1		ı	8,272.87	No	I	I
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	CCCC Yinzhizi No. 520209020		ı	7,474.36	No	I	ı
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	CCCC Yinzhizi No. 520209036		ı	41,574.57	No	I	ı
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	CCCC Yinzhizi No. 520209039		ı	13,580.00	No	I	ı
MingYang Smart Energy Group Co., Ltd.	Accounts receivable	CCCC Yinzhizi No. 520209043			10,401.64	No	·	·

#### (4) Outstanding of letters of guarantee and letters of credit

The unfulfilled irrevocable letters of guarantee in each reporting period are as follows:

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
(2019) Zhongshan letter of guarantee No.006	2019/6/13	2020/6/13	1,254.00	1,254.00	-	-
(2019) Zhongshan letter of guarantee No.007	2019/6/13	2020/6/13	3,904.16	3,904.16	-	-
(2019) Zhongshan letter of guarantee No.008	2019/6/20	2020/6/20	470.00	470.00	-	-
(2019) Zhongshan letter of guarantee No.009	2019/7/4	2020/7/4	1,259.44	1,259.44	-	-
(2019) Zhongshan letter of guarantee No.010	2019/7/4	2020/7/4	1,259.44	1,259.44	-	-
(2019) Zhongshan letter of guarantee No.011	2019/7/15	2020/7/15	2,171.11	2,171.11	-	-
(2019) Zhongshan letter of guarantee No.012	2019/7/23	2020/7/23	2,040.60	2,040.60	-	-
(2019) Zhongshan letter of guarantee No.013	2019/7/23	2020/7/23	4,012.99	4,012.99	-	-
(2019) Zhongshan letter of guarantee No.014	2019/7/23	2020/7/23	1,652.83	1,652.83	-	-
(2019) Zhongshan letter of guarantee No.015	2019/7/30	2020/7/30	1,733.81	1,733.81	-	-
(2019) Zhongshan letter of guarantee No.016	2019/7/30	2020/7/30	1,616.17	1,616.17	-	-
(2019) Zhongshan letter of guarantee No.017	2019/7/30	2020/7/30	6,814.00	6,814.00	-	-
(2019) Zhongshan letter of guarantee No.018	2019/7/30	2020/7/30	682.76	682.76	-	-
(2019) Zhongshan letter of guarantee No.019	2019/7/30	2020/7/30	1,146.05	1,146.05	-	-
(2020) Zhongshan letter of guarantee No.005	2020/4/24	2021/4/24	2,305.00	-	2,305.00	-
(2020) Zhongshan letter	2020/4/24	2021/4/24	13,830.00	-	13,830.00	-
of guarantee No.006 (2020) Zhongshan letter	2020/5/6	2021/5/6	109.50	-	109.50	-
of guarantee No.007 (2020) Zhongshan letter	2020/5/25	2021/5/25	1,875.00	-	1,875.00	-
of guarantee No.008 (2020) Zhongshan letter	2020/6/12	2021/6/12	281.54	-	281.54	-
of guarantee No.009 (2020) Zhongshan letter	2020/7/10	2021/7/10	3,760.00		3,760.00	
of guarantee No.011 (2020) Zhongshan letter	2020/7/31	2021/7/31	6,814.00	-	6,814.00	-
of guarantee No.012 (2020) Zhongshan letter	2020/7/31	2021/7/31	1,167.84	-	1,167.84	-
of guarantee No.015 (2020) Zhongshan letter				-		-
of guarantee No.020 (2020) Zhongshan letter	2020/9/25	2021/9/25	395.50	-	395.50	-
of guarantee No.027	2020/12/15	2021/12/15	1,275.00	-	1,275.00	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
(2020) Zhongshan letter of guarantee No.028	2020/12/15	2021/12/15	7,650.00	-	7,650.00	-
(2021) Zhongshan letter of guarantee No.013	2021/5/8	2021/12/31	1,417.26	-	-	1,417.26
0010202000126400	2020/12/18	2023/2/20	1,675.98	-	1,675.98	1,675.98
0010202100084649	2021/11/12	2022/11/12	4,859.07	-	-	4,859.07
0201100217-2019 (guarantee) No.0108	2019/12/3	2021/9/28	5,174.53	-	5,174.53	-
0201100217-2019 (guarantee) No.0116	2019/11/18	2021/11/7	3,657.82	-	3,657.82	-
0201100217-2019 (guarantee) No.0118	2019/11/19	2021/11/10	4,497.00	-	4,497.00	-
0201100217-2019 (guarantee) No.0119	2019/12/25	2022/513	12,124.18	-	12,124.18	12,124.18
0201100217-2019 (guarantee) No.0120	2019/12/13	2021/11/15	9,175.05	-	9,175.05	-
0201100217-2019 (guarantee) No.0137	2019/12/25	2021/4/2	1,895.04	-	1,895.04	-
0201100217-2019 (guarantee) No.0139	2020/1/2	2022/12/16	1,831.40	-	1,831.40	1,831.40
0201100217-2019 (guarantee) No.0140	2020/1/2	2022/12/16	3,886.15	-	3,886.15	3,886.15
0201100217-2019 (guarantee) No.0142	2020/1/3	2021/12/16	3,535.79	-	3,535.79	-
0201100217-2019 (guarantee) No.0143	2020/2/26	2021/12/25	13,437.49	-	13,437.49	-
0201100217-2019 (guarantee) No.0144	2020/2/26	2021/12/25	13,074.31	-	13,074.31	-
0201100217-2020 (guarantee) No.0001	2020/2/10	2021/9/1	1,579.20	-	1,579.20	-
0201100217-2020 (guarantee) No.0002	2020/2/10	2021/4/1	1,895.04	-	1,895.04	-
0201100217-2020 (guarantee) No.0004	2020/3/5	2022/2/18	1,940.00	-	1,940.00	-
0201100217-2020 (guarantee) No.0006	2020/3/9	2022/2/18	3,680.00	-	3,680.00	-
0201100217-2020 (guarantee) No.0007	2020/3/5	2022/2/18	4,000.00	-	4,000.00	-
0201100217-2020 (guarantee) No.0008	2020/3/5	2022/5/3	997.43	-	997.43	-
0201100217-2020 (guarantee) No.0011	2020/3/13	2021/2/27	2,957.33	-	2,957.33	-
0201100217-2020 (guarantee) No.0013	2020/3/12	2023/3/1	1,944.36	-	1,944.36	-
0201100217-2020 (guarantee) No.0014	2020/3/12	2022/3/9	1,881.00	-	1,881.00	-
0201100217-2020 (guarantee) No.0017	2020/3/12	2022/3/9	1,899.81	-	1,899.81	-
0201100217-2020 (guarantee) No.0018	2020/3/27	2022/3/24	12,512.50	-	12,512.50	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100217-2020 (guarantee) No.0020	2020/4/1	2022/3/25	2,226.26	-	2,226.26	-
0201100217-2020 (guarantee) No.0022	2020/4/7	2022/4/1	1,940.00	-	1,940.00	-
0201100217-2020 (guarantee) No.0031	2020/4/29	2022/6/23	892.76	-	892.76	-
0201100217-2020 (guarantee) No.0032	2020/4/29	2021/4/23	1,764.96	-	1,764.96	-
0201100217-2020 (guarantee) No.0034	2020/5/18	2021/5/7	1,586.38	-	1,586.38	-
0201100217-2020 (guarantee) No.0040	2020/6/1	2022/2/12	2,000.64	-	2,000.64	-
0201100217-2020 (guarantee) No.0041	2020/6/1	2021/4/2	1,949.31	-	1,949.31	-
0201100217-2020 (guarantee) No.0042	2020/6/1	2022/2/12	1,939.41	-	1,939.41	-
0201100217-2020 (guarantee) No.0043 0201100217-2020	2020/6/1	2021/3/29	1,866.50	-	1,866.50	-
(guarantee) No.0044	2020/6/1	2022/3/29	1,890.24	-	1,890.24	-
0201100217-2020 (guarantee) No.0048 0201100217-2020	2020/6/9	2023/5/26	1,613.29	-	1,613.29	-
(guarantee) No.0049 0201100217-2020	2020/6/9	2023/3/21	1,989.00	-	1,989.00	-
(guarantee) No.0051 0201100217-2020	2020/6/28	2021/6/10	4,378.03	-	4,378.03	-
(guarantee) No.0056 0201100217-2020	2020/7/10	2022/1/1	1,977.50	-	1,977.50	-
(guarantee) No.0068 0201100217-2020	2020/8/4	2021/7/22	1,702.21	-	1,702.21	-
(guarantee) No.0069 0201100217-2020	2020/8/21	2023/8/16	1,655.55	-	1,655.55	-
(guarantee) No.0077 0201100217-2020	2020/8/31	2021/8/24	291.96	-	291.96	-
(guarantee) No.0079 0201100217-2020	2020/9/3	2021/9/1	1,655.55	-	1,655.55	-
(guarantee) No.0082 0201100217-2020	2020/9/16	2023/9/8	971.62	-	971.62	-
(guarantee) No.0088 0201100217-2020	2020/10/16	2023/10/10	827.56	-	827.56	-
(guarantee) No.0094 0201100217-2020	2020/11/20	2024/11/12	1,864.00	-	1,864.00	-
(guarantee) No.0096 0201100217-2020	2020/11/20	2025/11/14	2,595.10	-	2,595.10	-
(guarantee) No.0098 0201100217-2020	2020/12/2	2025/11/25	1,349.45	-	1,349.45	-
(guarantee) No.0105 0201100217-2020	2020/12/10	2022/11/29	1,952.08	-	1,952.08	-
(guarantee) No.0107 0201100217-2020	2020/12/10	2023/12/5	1,323.10	-	1,323.10	-
(guarantee) No.0108	2020/12/10	2021/12/2	222.08	-	222.08	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100217-2020 (guarantee) No.0114	2020/12/25	2021/6/19	3,287.00	-	3,287.00	-
0201100229-2021 (guarantee) No.0120	2020/2/26	2022/12/25	13,227.50	-	-	13,227.50
0201100229-2021 (guarantee) No.0121	2020/2/26	2022/12/25	12,870.00	-	-	12,870.00
0201100229-2021 (guarantee) No.0122	2020/3/5	2022/2/18	1,940.00	-	-	1,940.00
0201100229-2021 (guarantee) No.0123	2020/3/5	2022/2/18	4,000.00	-	-	4,000.00
0201100229-2021 (guarantee) No.0124	2020/3/5	2022/5/3	997.43	-	-	997.43
0201100229-2021 (guarantee) No.0125	2020/3/9	2022/2/18	3,680.00	-	-	3,680.00
0201100229-2021 (guarantee) No.0126	2020/3/12	2022/3/9				

			Guarantee	Balance of	Balance of	Balance of
Number of letter of guarantee	Start date	Expiry date	amount (RMB ten thousand)	guarantee in 2019	guarantee in 2020	guarantee in 2021
0201100229-2021 (guarantee) No.0145	2020/12/10	2022/11/29	1,952.08	-	-	1,952.08
0201100229-2021 (guarantee) No.0146	2020/12/10	2023/12/5	1,323.10	-	-	1,323.10
0201100229-2021 (guarantee) No.0147	2021/2/4	2026/1/27	996.00	-	-	996.00
0201100229-2021 (guarantee) No.0148	2021/2/5	2024/2/1	1,100.55	-	-	1,100.55
0201100229-2021 (guarantee) No.0149	2021/2/5	2024/2/1	1,085.56	-	-	1,085.56
0201100229-2021 (guarantee) No.0150	2021/3/31	2022/3/16	2,957.33	-	-	2,957.33
0201100229-2021 (guarantee) No.0151	2021/4/6	2022/1/1	1,866.50	-	-	1,866.50
0201100229-2021 (guarantee) No.0152 0201100229-2021	2021/6/8	2022/5/31	3,800.00	-	-	3,800.00
(guarantee) No.0153 0201100229-2021	2021/6/11	2022/1/1	4,378.03	-	-	4,378.03
(guarantee) No.0154 0201100229-2021	2021/7/22	2022/7/19	7,895.00	-	-	7,895.00
(guarantee) No.0155 0201100229-2021	2021/7/28	2022/1/25	1,934.00	-	-	1,934.00
(guarantee) No.0156 0201100229-2021	2021/8/24	2022/8/19	1,274.20	-	-	1,274.20
(guarantee) No.0157 0201100229-2021	2021/8/24	2022/8/19	554.00	-	-	554.00
(guarantee) No.0158 0201100229-2021	2021/9/22	2022/9/16	1,751.21	-	-	1,751.21
(guarantee) No.0159 0201100229-2021	2021/9/29 2021/12/24	2022/6/28	5,174.53	-	-	5,174.53
(guarantee) No.0160 0201100229-2021	2021/12/24	2022/12/22	5,794.00 1,664.65	-	-	5,794.00 1,664.65
(guarantee) No.0161 0201100229-2021	2019/0/19	2022/0/10	981.75	-	-	981.75
(guarantee) No.0162 0201100229-2021	2020/12/29	2022/12/28	5,890.00	-	-	5,890.00
(guarantee) No.0163 0201100229-2021	2020/12/2/	2022/1/5	1,880.01	-	-	1,880.01
(guarantee) No.0164 0201100229-2021	2021/2/20	2022/1/19	1,378.08	-	-	1,378.08
(guarantee) No.0165 0201100229-2021	2021/11/15	2022/2/16	23,755.22	-	-	23,755.22
(guarantee) No.0166 0201100229-2021 (guarantee) No.0167	2021/11/19	2026/11/18	1,007.25	-	-	1,007.25
(guarantee) No.0167 0201100229-2021 (guarantee) No.0168	2021/7/2	2022/7/2	22,374.35	-	-	22,374.35
(guarantee) No.0168 0201100229-2021 (guarantee) No.0169	2021/7/14	2022/7/12	2,557.30	-	-	2,557.30
(guarantee) No.0109 0201100229-2021 (guarantee) No.0170	2021/7/19	2022/7/18	1,140.00	-	-	1,140.00

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100229-2021 (guarantee) No.0171	2021/7/23	2022/7/22	570.00	-	-	570.00
0201100229-2021 (guarantee) No.0172	2021/7/23	2022/7/22	574.00	-	-	574.00
0201100229-2021 (guarantee) No.0173	2021/7/23	2022/7/22	288.44	-	-	288.44
0201100229-2021 (guarantee) No.0174	2021/3/29	2022/3/29	7,498.13	-	-	7,498.13
0201100229-2021 (guarantee) No.0175	2021/4/14	2022/4/14	1,495.50	-	-	1,495.50
0201100229-2021 (guarantee) No.0176	2021/6/10	2022/6/10	854.47	-	-	854.47
0201100229-2021 (guarantee) No.0177	2021/9/14	2023/6/25	3,513.79	-	-	3,513.79
0201100229-2021 (guarantee) No.0178	2021/11/19	2022/2/18	29,885.60	-	-	29,885.60
0201100229-2021 (guarantee) No.0179 0201100229-2021	2021/12/13	2022/12/13	30,218.72	-	-	30,218.72
(guarantee) No.0180 0201100229-2021	2021/12/24	2022/7/14	877.10	-	-	877.10
(guarantee) No.0181 0201100229-2021	2022/1/7	2022/7/14	570.00	-	-	570.00
(guarantee) No.0182 0201100229-2021	2020/5/18	2022/5/16	1,066.60	-	-	1,066.60
(guarantee) No.0183 0201100229-2021	2020/6/24	2022/6/24	788.32	-	-	788.32
(guarantee) No.0186 0201100229-2021	2020/8/28	2025/8/31	1,849.49	-	-	1,849.49
(guarantee) No.0187 0201100229-2021	2020/10/15	2021/12/31	300.00	-	-	300.00
(guarantee) No.0188 0201100229-2021	2020/10/26	2022/10/26	563.55	-	-	563.55
(guarantee) No.0189 0201100229-2021	2020/10/26	2022/10/26	2,190.95 1,849.49	-	-	2,190.95 1,849.49
(guarantee) No.0190 0201100229-2021	2020/12/13	2022/12/13	2,657.62	-	-	2,657.62
(guarantee) No.0191 0201100229-2021	2021/2/9	2024/2/9	2,657.62	-	-	2,657.62
(guarantee) No.0192 0201100229-2021	2021/3/17	2022/3/15	2,674.88	-	-	2,674.88
(guarantee) No.0193 0201100229-2021	2021/3/17	2022/3/15	13,312.80	-	-	13,312.80
(guarantee) No.0194 0201100229-2021 (guarantee) No.0105	2021/4/12	2023/4/11	333.48	-	-	333.48
(guarantee) No.0195 0201100229-2021 (guarantee) No.0196	2021/4/12	2023/4/11	127.04	-	-	127.04
(guarantee) No.0190 0201100229-2021 (guarantee) No.0197	2021/5/10	2022/5/9	1,650.00	-	-	1,650.00
(guarantee) No.0198 (guarantee) No.0198	2021/5/10	2022/5/9	1,895.00	-	-	1,895.00

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100229-2021 (guarantee) No.0199	2021/5/10	2022/5/9	6,548.36	-	-	6,548.36
0201100229-2021 (guarantee) No.0200	2021/5/10	2022/5/9	9,928.16	-	-	9,928.16
0201100229-2021 (guarantee) No.0201	2021/5/10	2022/5/9	39,290.18	-	-	39,290.18
0201100229-2021 (guarantee) No.0202	2021/5/10	2022/5/9	59,568.98	-	-	59,568.98
0201100229-2021 (guarantee) No.0203	2021/5/27	2022/5/23	40.50	-	-	40.50
0201100229-2021 (guarantee) No.0204	2021/5/27	2022/5/25	11,197.62	-	-	11,197.62
0201100229-2021 (guarantee) No.0205	2021/6/2	2025/5/20	1,185.18	-	-	1,185.18
0201100229-2021 (guarantee) No.0206 0201100229-2021	2021/6/4	2022/6/3	14.92	-	-	14.92
(guarantee) No.0207 0201100229-2021	2021/6/4	2022/6/3	1,420.00	-	-	1,420.00
(guarantee) No.0208 0201100229-2021	2021/7/20	2021/12/31	12.50	-	-	12.50
(guarantee) No.0209	2021/8/19	2021/12/31	12.56	-	-	12.56
0201100229-2021 (guarantee) No.0210	2021/8/31	2022/2/28	EUR 4.11 million	-	-	EUR 4.11 million
0201100229-2021 (guarantee) No.0211	2021/9/2	2022/2/28	15.60	-	-	15.60
0201100229-2021 (guarantee) No.0212	2021/9/2	2022/9/1	5,221.44	-	-	5,221.44
0201100229-2021 (guarantee) No.0213	2021/10/18	2022/2/28	19.70	-	-	19.70
0201100229-2021 (guarantee) No.0214	2021/11/5	2023/1/31	254.08	-	-	254.08
0201100229-2021 (guarantee) No.0215	2021/11/5	2023/1/31	666.96	-	-	666.96
0201100229-2021 (guarantee) No.0216	2021/11/17	2022/1/31	768.73	-	-	768.73
0201100229-2021 (guarantee) No.0217	2021/12/6	2022/12/5	475.40	-	-	475.40
0201100229-2021 (guarantee) No.0218	2021/12/7	2022/7/31	USD 91.41 million	-	-	USD 91.41 million
0201100229-2021 (guarantee) No.0219	2021/12/7	2022/10/31	USD 6.09 million	-	-	USD 6.09 million
0201100229-2021 (guarantee) No.0220	2021/12/16	2023/7/31	10.02	-	-	10.02
0201100229-2021 (guarantee) No.0221	2021/12/16	2022/10/31	USD 6.09 million	-	-	USD 6.09 million
0201100229-2021 (guarantee) No.0222	2021/12/16	2022/7/31	USD 9.14 million	-	-	USD 9.14 million
0201100229-2021 (guarantee) No.0223 0201100229-2021	2020/9/11	2022/2/28	1,908.48	-	-	1,908.48
(guarantee) No.0224	2021/10/29	2022/10/29	7,097.06	-	-	7,097.06

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100229-2021 (guarantee) No.0225	2021/1/26	2022/1/26	3,203.00	-	-	3,203.00
0201100229-2021 (guarantee) No.0226	2021/3/18	2022/3/18	13,228.00	-	-	13,228.00
0201100229-2021 (guarantee) No.0227	2021/4/26	2022/4/26	10,576.22	-	-	10,576.22
0201100229-2021 (guarantee) No.0228	2020/3/6	2022/3/6	13,096.73	-	-	13,096.73
0201100229-2021 (guarantee) No.0229	2020/3/26	2022/3/26	19,856.33	-	-	19,856.33
0201100229-2021 (guarantee) No.0230	2019/11/28	2022/7/17	3,280.00	-	-	3,280.00
0201100229-2021 (guarantee) No.0231	2021/6/24	2022/12/31	2,000.00	-	-	2,000.00
0201100229-2021 (guarantee) No.0232	2021/3/24	2022/3/23	3,609.53	-	-	3,609.53
0201100229-2021 (guarantee) No.0233	2021/3/31	2022/3/30	44,988.75	-	-	44,988.75
0201100229-2021 (guarantee) No.0234	2021/3/24	2022/3/23	3,606.69	-	-	3,606.69
0201100229-2021 (guarantee) No.0235	2021/4/9	2022/4/8	326.16	-	-	326.16
0201100229-2021 (guarantee) No.0236 0201100229-2021	2021/8/31	2022/8/30	432.39	-	-	432.39
(guarantee) No.0237 0201100229-2021	2021/1/24	2022/2/18	624.00	-	-	624.00
(guarantee) No.0238 0201100229-2021	2021/6/2	2022/5/27	313.70	-	-	313.70
(guarantee) No.0239 0201100229-2021	2021/9/22	2022/9/13	1,335.60	-	-	1,335.60
(guarantee) No.0240 0201100229-2021	2021/10/19	2022/10/18	436.80	-	-	436.80
(guarantee) No.0241 0201100229-2021	2021/10/13	2022/10/12	3,042.00	-	-	3,042.00
(guarantee) No.0242 0201100229-2021	2021/10/13	2022/10/12	1,215.00	-	-	1,215.00
(guarantee) No.0243 0201100229-2021	2021/9/18	2022/9/17	3,300.00	-	-	3,300.00
(guarantee) No.0244 0201100229-2021	2021/9/15	2022/9/14	952.00	-	-	952.00
(guarantee) No.0245 0201100229-2021	2021/9/8	2022/9/6	723.14	-	-	723.14
(guarantee) No.0246 0201100229-2021	2021/9/1	2022/8/29	1,521.62	-	-	1,521.62
(guarantee) No.0247 0201100229-2021	2021/8/26	2022/8/24	774.00	-	-	774.00
(guarantee) No.0248 0201100229-2021	2021/8/24	2022/8/23	559.00	-	-	559.00
(guarantee) No.0249 0201100229-2021	2021/8/24	2022/8/22	1,290.00	-	-	1,290.00
(guarantee) No.0250	2021/8/24	2022/8/22	1,290.00	-	-	1,290.00

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100229-2021 (guarantee) No.0277	2021/5/21	2022/5/21	2,683.02	-	-	2,683.02
0201100229-2021 (guarantee) No.0278	2021/5/26	2022/5/26	1,524.74	-	-	1,524.74
0201100229-2021 (guarantee) No.0279	2021/6/7	2022/6/7	3,877.00	-	-	3,877.00
0201100229-2021 (guarantee) No.0280	2021/6/29	2022/6/29	1,411.11	-	-	1,411.11
0201100229-2021 (guarantee) No.0281	2021/9/10	2022/9/10	7,431.00	-	-	7,431.00
0201100229-2021 (guarantee) No.0282	2021/9/10	2022/9/10	500.00	-	-	500.00
0201100229-2021 (guarantee) No.0283	2021/9/10	2022/9/10	7,068.38	-	-	7,068.38
0201100229-2021 (guarantee) No.0284	2021/11/8	2022/11/8	291.96	-	-	291.96
0201100229-2021 (guarantee) No.0285	2021/12/21	2024/12/21	3,438.27	-	-	3,438.27
0201100229-2021 (guarantee) No.0286	2017/1/13	2022/12/30	1,951.29	-	-	1,951.29
0201100229-2021 (guarantee) No.0287	2017/1/13	2022/1/13	1,300.86	-	-	1,300.86
0201100229-2021 (guarantee) No.0288	2019/5/17	2022/12/30	996.19	-	-	996.19
0201100229-2021 (guarantee) No.0289	2019/8/2	2022/8/5	1,742.05	-	-	1,742.05
0201100229-2021 (guarantee) No.0290	2019/8/19	2022/8/16	834.73	-	-	834.73
0201100229-2021 (guarantee) No.0291	2019/12/4	2022/12/4	745.71	-	-	745.71
0201100229-2021 (guarantee) No.0292	2020/2/27	2023/2/28	974.75	-	-	974.75
0201100229-2021 (guarantee) No.0293	2020/6/9	2022/12/12	943.25	-	-	943.25
0201100229-2021 (guarantee) No.0294	2020/6/9	2023/12/28	943.25	-	-	943.25
0201100229-2021 (guarantee) No.0295	2020/6/17	2023/6/16	1,151.38	-	-	1,151.38
0201100229-2021 (guarantee) No.0296	2020/6/30	2022/6/30	4,533.31	-	-	4,533.31
0201100229-2021 (guarantee) No.0297	2020/7/28	2025/7/28	627.00	-	-	627.00
0201100229-2021 (guarantee) No.0298	2020/11/13	2022/6/17	50.00	-	-	50.00
0201100229-2021 (guarantee) No.0299	2020/12/24	2025/8/8	825.00	-	-	825.00

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100229-2021 (guarantee) No.0303	2021/4/8	2022/4/8	2,313.90	-	-	2,313.90
0201100229-2021 (guarantee) No.0304	2021/4/16	2022/4/18	752.00	-	-	752.00
0201100229-2021 (guarantee) No.0305	2021/4/28	2022/4/28	1,638.03	-	-	1,638.03
0201100229-2021 (guarantee) No.0306	2021/4/30	2022/4/30	2,960.00	-	-	2,960.00
0201100229-2021 (guarantee) No.0307	2021/4/30	2022/4/30	1,480.00	-	-	1,480.00
0201100229-2021 (guarantee) No.0308	2021/5/7	2022/5/6	1,800.00	-	-	1,800.00
0201100229-2021 (guarantee) No.0309	2021/5/12	2022/6/17	20.00	-	-	20.00
0201100229-2021 (guarantee) No.0310	2021/5/12	2022/6/17	20.00	-	-	20.00
0201100229-2021 (guarantee) No.0311	2021/6/18	2023/12/31	1,422.40	-	-	1,422.40
0201100229-2021 (guarantee) No.0312	2021/6/18	2023/12/31	1,568.00	-	-	1,568.00
0201100229-2021 (guarantee) No.0313	2021/6/29	2022/6/30	3,199.57	-	-	3,199.57
0201100229-2021 (guarantee) No.0314	2021/6/30	2022/7/4	819.98	-	-	819.98
0201100229-2021 (guarantee) No.0315	2021/7/8	2023/12/31	828.80	-	-	828.80
0201100229-2021 (guarantee) No.0316	2021/7/20	2022/7/21	248.00	-	-	248.00
0201100229-2021 (guarantee) No.0317	2021/8/5	2022/8/5	3,831.06	-	-	3,831.06
0201100229-2021 (guarantee) No.0318	2021/8/5	2022/8/5	3,684.97	-	-	3,684.97
0201100229-2021 (guarantee) No.0319	2021/8/11	2022/4/22	50.00	-	-	50.00
0201100229-2021 (guarantee) No.0320 0201100229-2021	2021/8/11	2022/4/22	60.00	-	-	60.00
(guarantee) No.0321	2021/8/16	2022/12/26	80.00	-	-	80.00
0201100229-2021 (guarantee) No.0322 0201100229-2021	2021/8/16	2022/12/26	80.00	-	-	80.00
(guarantee) No.0323	2021/8/16	2022/12/26	80.00	-	-	80.00
0201100229-2021 (guarantee) No.0324	2021/8/25	2022/8/26	100.80	-	-	100.80
0201100229-2021 (guarantee) No.0325	2021/9/1	2022/9/2	397.46	-	-	397.46
0201100229-2021 (guarantee) No.0326	2021/9/2	2022/2/15	40.00	-	-	40.00
0201100229-2021 (guarantee) No.0327	2021/9/7	2022/9/7	1,252.35	-	-	1,252.35
0201100229-2021 (guarantee) No.0328	2021/9/7	2022/9/7	1,252.35	-	-	1,252.35

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100229-2021 (guarantee) No.0329	2021/9/14	2022/1/20	48.00	-	-	48.00
0201100229-2021 (guarantee) No.0330	2021/9/14	2022/1/20	48.00	-	-	48.00
0201100229-2021 (guarantee) No.0331	2021/9/14	2022/2/25	80.00	-	-	80.00
0201100229-2021 (guarantee) No.0332	2021/9/23	2023/1/9	80.00	-	-	80.00
0201100229-2021 (guarantee) No.0333	2021/9/29	2022/9/30	1,723.58	-	-	1,723.58
0201100229-2021 (guarantee) No.0334	2021/10/13	2026/5/7	847.44	-	-	847.44
0201100229-2021 (guarantee) No.0335 0201100229-2021	2021/10/29	2023/10/30	915.70	-	-	915.70
(guarantee) No.0336 0201100229-2021	2021/11/3	2023/11/3	1,943.07	-	-	1,943.07
(guarantee) No.0337 0201100229-2021	2021/11/10	2022/11/11	1,080.00	-	-	1,080.00
(guarantee) No.0338 0201100229-2021	2021/11/10	2023/2/22	80.00	-	-	80.00
(guarantee) No.0339 0201100229-2021	2021/11/10	2023/2/22	80.00	-	-	80.00
(guarantee) No.0340 0201100229-2021	2021/11/10	2023/2/22	80.00	-	-	80.00
(guarantee) No.0341 0201100229-2021	2021/11/10	2023/2/22	80.00	-	-	80.00
(guarantee) No.0342 0201100229-2021	2021/11/10	2026/6/30	985.60	-	-	985.60
(guarantee) No.0343 0201100229-2021	2021/11/16	2023/1/25 2023/1/25	80.00 80.00	-	-	80.00 80.00
(guarantee) No.0344 0201100229-2021	2021/11/16	2023/1/23	1,569.75	-	-	1,569.75
(guarantee) No.0345 0201100229-2021	2021/11/17	2022/5/18	814.05	-	-	814.05
(guarantee) No.0346 0201100229-2021	2021/11/17	2022/5/18	814.05	-	-	814.05
(guarantee) No.0347 0201100229-2021 (guarantee) No.0240	2021/11/19	2024/11/18	7,962.50	-	-	7,962.50
(guarantee) No.0348 0201100229-2021 (guarantee) No.0349	2021/11/23	2022/5/7	80.00	-	-	80.00
(guarantee) No.0349 0201100229-2021 (guarantee) No.0350	2021/12/1	2024/8/30	254.53	-	-	254.53
(guarantee) No.0350 0201100229-2021 (guarantee) No.0351	2021/12/8	2023/12/6	5,580.00	-	-	5,580.00
(guarantee) No.0351 (guarantee) No.0352	2021/12/8	2023/12/6	2,680.00	-	-	2,680.00
0201100229-2021 (guarantee) No.0353	2021/12/17	2022/12/17	441.53	-	-	441.53
0201100229-2021 (guarantee) No.0354	2021/12/17	2022/12/17	441.53	-	-	441.53

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
0201100229-2021 (guarantee) No.0355	2021/12/30	2023/4/11	80.00	-	-	80.00
0201100229-2021 (guarantee) No.0356	2021/12/30	2023/4/11	80.00	-	-	80.00
0201100229-2021 (guarantee) No.0357	2021/12/30	2023/4/11	80.00	-	-	80.00
0201100229-2021 (guarantee) No.0358	2021/12/30	2023/4/11	80.00	-	-	80.00
0201100229-2021 (guarantee) No.0359	2021/12/31	2023/4/11	80.00	-	-	80.00
0301DG19000114	2019/3/19	2020/3/19	807.33	807.33	-	-
0301DG19000115	2019/3/19	2020/3/19	807.33	807.33	-	-
0301DG19000116	2019/3/19	2020/3/19	1,614.66	1,614.66	-	-
0301DG19000125	2019/5/23	2020/5/23	1,151.38	1,151.38	-	-
0301DG19000126	2019/5/23	2020/5/23	1,151.38	1,151.38	-	-
0301DG19000197	2019/5/23	2020/5/23	2,302.76	2,302.76	-	-
0301DG19000209	2019/6/13	2020/6/13	4,533.31	4,533.31	-	-
0301DG19000212	2019/6/5	2020/6/5	1,922.95	1,922.95	-	-
0301DG19000280	2019/8/8	2020/7/8	3,139.50	3,139.50	-	-
0301DG20000180	2020/4/27	2021/4/27	10,576.22	-	10,576.22	-
0301DG20000627	2020/8/24	2021/8/24	3,139.50	-	3,139.50	-
0301DG20000672	2020/9/11	2021/9/11	1,908.48	-	1,908.48	-
0301DG20000787	2020/10/29	2021/10/29	7,097.06	-	7,097.06	-
0301DG20000834	2020/11/12	2021/11/12	2,956.80	-	2,956.80	-
0301DG20000846	2020/11/17	2021/11/17	743.45	-	743.45	-
0301DG20000939	2020/12/15	2021/12/15	6,699.90	-	6,699.90	-
194407800000002	2019/1/11	2020/1/10	1,944.36	1,944.36	-	-
19440780000008	2019/1/18	2020/1/17	2,189.82	2,189.82	-	-
194407800000010	2019/1/18	2020/1/17	1,049.91	1,049.91	-	-
194407800000011	2019/1/18	2020/1/17	1,049.91	1,049.91	-	-
1944078000000190	2019/9/17	2020/9/15	1,849.49	1,849.49	-	-
1944078000000195	2019/9/25	2020/9/23	563.55	563.55	-	-
1944078000000196	2019/9/25	2020/9/23	563.55	563.55	-	-
1944078000000197	2019/9/27	2020/9/25	2,190.95	2,190.95	-	-
1944078000000198	2019/10/10	2020/10/8	2,103.00	2,103.00	-	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
1944078000000202	2019/10/25	2020/10/23	200.00	200.00	-	-
1944078000000215	2019/11/7	2020/11/5	2,657.62	2,657.62	-	-
1944078000000216	2019/11/7	2020/11/5	2,657.62	2,657.62	-	-
194407800000022	2019/2/26	2020/2/25	1,627.20	1,627.20	-	-
1944078000000228	2019/11/22	2020/11/20	669.80	669.80	-	-
1944078000000230	2019/11/26	2020/11/24	827.77	827.77	-	-
1944078000000263	2020/1/3	2021/1/1	3,662.85	-	3,662.85	-
1944078000000264	2020/1/3	2021/1/1	3,143.36	-	3,143.36	-
1944078000000265	2020/1/3	2021/1/1	1,783.47	-	1,783.47	-
1944078000000266	2020/1/3	2021/1/1	1,898.50	-	1,898.50	-
194407800000091	2019/4/30	2020/4/26	81.83	81.83	-	-
194407800000092	2019/4/30	2020/4/26	81.83	81.83	-	-
194407800000094	2019/5/8	2020/5/6	11,494.91	11,494.91	-	-
194407800000095	2019/5/8	2020/5/6	8,359.93	8,359.93	-	-
194407800000096	2019/5/8	2020/5/6	18,809.85	18,809.85	-	-
194407800000104	2019/5/17	2020/5/15	17,620.72	17,620.72	-	-
194407800000116	2019/6/5	2020/6/3	1,628.05	1,628.05	-	-
194407800000117	2019/6/5	2020/6/3	1,597.50	1,597.50	-	-
194407800000118						

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
194407800000187	2019/8/30	2020/8/28	2,495.25	2,495.25	-	-
194407800000188	2019/8/30	2020/8/28	4,990.51	4,990.51	-	-
1950001000000167	2019/8/27	2020/8/26	21,157.79	21,157.79	-	-
2017-20110217 Letter of guarantee No.73606524	2017/12/11	2020/9/22	887.52	887.52	-	-
2017-20110217 Letter of guarantee No.73606525	2017/12/11	2020/9/22	887.52	887.52	-	-
2018-20110217 Letter of guarantee No.73606528	2018/10/18	2020/10/17	1,718.23	1,718.23	-	-
2018-20110217 Letter of guarantee No.73606536	2018/12/21	2020/12/13	1,880.01	1,880.01	-	-
2018-20110217 Letter of guarantee No.73606538	2018/12/21	2020/12/13	1,832.20	1,832.20	-	-
2018-20110217 Letter of guarantee No.73606540	2019/1/22	2020/1/11	997.43	997.43	-	-
201911140021	2019/11/15	2020/11/15	5,315.23	5,315.23	-	-
2019112800128	2019/11/29	2020/11/29	2,430.00	2,430.00	-	-
201911280127	2019/11/29	2022/7/17	3,280.00	3,280.00	3,280.00	-
201912120141	2019/12/12	2021/12/11	5,720.99	5,720.99	-	-
2019571200010222	2019/3/18	2020/3/17	2,226.26	2,226.26	-	-
2019890100022147	2019/5/15	2022/1/10	268.80	268.80	268.80	268.80
2019890100044690	2019/9/26	2021/9/25	6,013.63	6,013.63	6,013.63	-
2019890100051541	2019/11/14	2021/11/12	11,985.71	11,985.71	11,985.71	-
2019890100055237	2019/12/4	2020/12/2	1,963.50	1,963.50	-	-
2019-20110217 Letter of guarantee No.137827901	2019/12/12	2020/12/6	300.00	300.00	-	-
2019-20110217 Letter of guarantee No.73606502	2019/1/29	2020/1/21	1,670.40	1,670.40	-	-
2019-20110217 Letter of guarantee No.73606503	2019/3/2	2020/2/25	3,554.00	3,554.00	-	-
2019-20110217 Letter of guarantee No.73606504	2019/3/4	2020/2/25	3,553.00	3,553.00	-	-
2019-20110217 Letter of guarantee No.73606505	2019/3/27	2020/3/16	1,628.50	1,628.50	-	-
2019-20110217 Letter of guarantee No.73606506	2019/4/9	2020/4/3	3,287.00	3,287.00	-	-
2019-20110217 Letter of guarantee No.73606507	2019/5/7	2020/4/30	1,680.39	1,680.39	-	-
2019-20110217 Letter of guarantee No.73606508	2019/5/22	2019/12/31	420.75	420.75	-	-
2019-20110217 Letter of guarantee No.73606509	2019/5/7	2020/4/23	1,866.15	1,866.15	-	-
2019-20110217 Letter of guarantee No.73606510	2019/5/22	2019/12/31	420.75	420.75	-	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
2019-20110217 Letter of guarantee No.73606511	2019/5/15	2020/5/10	1,939.41	1,939.41	-	-
2019-20110217 Letter of guarantee No.73606512	2019/5/15	2020/5/10	2,000.60	2,000.60	-	-
2019-20110217 Letter of guarantee No.73606513	2019/5/15	2020/5/10	1,890.24	1,890.24	-	-
2019-20110217 Letter of guarantee No.73606514	2019/5/15	2020/5/10	1,949.31	1,949.31	-	-
2019-20110217 Letter of guarantee No.73606515	2019/6/5	2020/5/21	517.44	517.44	-	-
2019-20110217 Letter of guarantee No.73606516	2019/5/29	2020/5/17	2,304.73	2,304.73	-	-
2019-20110217 Letter of guarantee No.73606517	2019/5/29	2020/5/25	1,866.50	1,866.50	-	-
2019-20110217 Letter of guarantee No.73606518	2019/6/12	2020/6/8	2,664.00	2,664.00	-	-
2019-20110217 Letter of guarantee No.73606519 2019-20110217 Letter of	2019/9/9	2020/8/25	14,616.25	14,616.25	-	-
guarantee No.73606520 2019-20110217 Letter of	2019/7/1	2020/6/14	1,665.64	1,665.64	-	-
guarantee No.73606521 2019-20110217 Letter of	2019/7/18	2020/7/10	3,256.20	3,256.20	-	-
guarantee No.73606522 2019-20110217 Letter of	2019/7/18	2020/9/20	2,049.30	2,049.30	-	-
guarantee No.73606523 2019-20110217 Letter of	2019/9/23	2020/9/21	1,349.45	1,349.45	-	-
guarantee No.73606524 2019-20110217 Letter of	2019/8/16	2020/8/21	13,852.80	13,852.80	-	-
guarantee No.73606525 2019-20110217 Letter of	2019/9/29	2020/9/28	1,835.40	1,835.40	-	-
guarantee No.73606526 2019-20110217 Letter of	2019/12/3	2021/9/28	5,174.53	5,174.53 1,743.96	-	-
guarantee No.73606529 2019-20110217 Letter of	2019/11/19	2020/11/7 2021/11/10	1,743.96 4,497.00	4,497.00	-	-
guarantee No.73606532 2019-20110217 Letter of	2019/12/25	2021/11/14	12,124.18	12,124.18		
guarantee No.73606533 2019-20110217 Letter of	2019/12/13	2021/11/14	9,175.05	9,175.05	-	-
guarantee No.73606534 2019-20110217 Letter of	2019/12/13	2020/11/25	1,913.34	1,913.34	-	-
guarantee No.73606535 2019-20110217 Letter of	2019/12/13	2020/11/25	1,912.04	1,912.04	-	-
guarantee No.73606536 2019-20110217 Letter of guarantee No.73606527	2019/12/13	2020/12/1	1,848.50	1,848.50	-	-
guarantee No.73606537 2019-20110217 Letter of guarantee No.73606538	2019/12/13	2020/12/1	1,839.00	1,839.00	-	-
2019-20110217 Letter of guarantee No.73606539	2019/12/13	2020/12/1	1,839.00	1,839.00	-	-
2019-20110217 Letter of guarantee No.73606540	2019/12/17	2020/12/3	1,560.34	1,560.34	-	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
2019-20110217 Letter of guarantee No.73606541	2019/12/25	2020/12/20	1,654.57	1,654.57	-	-
2019-20110217 Letter of guarantee No.73606542	2019/12/25	2021/3/31	1,895.04	1,895.04	-	-
202003030033	2020/3/6	2021/8/31	358.85	-	358.85	-
202003180079	2020/3/20	2021/3/19	509.06	-	509.06	-
202005220522	2020/5/22	2021/5/22	2,022.48	-	2,022.48	-
202006220622	2020/7/14	2021/12/11	5,720.99	-	5,720.99	-
202011300033	2020/11/30	2021/5/29	2,430.00	-	2,430.00	-
2020890100029485	2020/4/10	2022/9/19	924.50	-	924.50	924.50
2044078000000004	2020/1/10	2021/1/8	1,185.00	-	1,185.00	-
2044078000000009	2020/1/17	2021/1/15	1,534.56	-	1,534.56	-
2044078000000017	2020/2/24	2021/2/22	2,067.20	-	2,067.20	-
2044078000000018	2020/2/26	2021/2/24	2,191.04	-	2,191.04	-
2044078000000022	2020/3/5	2021/3/3	1,671.27	-	1,671.27	-
2044078000000026	2020/3/12	2021/3/10	13,312.80	-	13,312.80	-
2044078000000074	2020/5/6	2021/5/4	6,548.36	-	6,548.36	-
2044078000000075	2020/5/6	2021/5/4	9,928.16	-	9,928.16	-
2044078000000076	2020/5/6	2021/5/4	39,290.18	-	39,290.18	-
2044078000000077	2020/5/6	2021/5/4	59,568.98	-	59,568.98	-
204407800000080	2020/5/13	2021/5/11	3,120.00	-	3,120.00	-
204407800000082	2020/5/18	2022/5/16	1,066.60	-	1,066.60	-
204407800000084	2020/5/26	2021/5/24	11,197.62	-	11,197.62	-
2044078000000097	2020/6/11	2021/6/9	4,072.45	-	4,072.45	-
2044078000000106	2020/6/23	2021/6/21	1,697.50	-	1,697.50	-
2044078000000107	2020/6/23	2021/6/21	1,697.50	-	1,697.50	-
2044078000000108	2020/6/24	2021/6/22	788.32	-	788.32	-
2044078000000109	2020/6/24	2022/6/24	788.32	-	788.32	-
2044078000000111	2020/7/7	2020/12/31	1,919.61	-	1,919.61	-
2044078000000112	2020/7/7	2020/12/31	1,939.41	-	1,939.41	-
2044078000000113	2020/7/7	2021/7/5	27,523.56	-	27,523.56	-
2044078000000115	2020/7/7	2021/7/5	4,587.26	-	4,587.26	-
2044078000000116	2020/7/7	2021/7/5	22,374.35	-	22,374.35	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
2044078000000117	2020/7/7	2021/7/5	2,025.60	-	2,025.60	-
2044078000000141	2020/8/24	2021/8/22	21,157.79	-	21,157.79	-
2044078000000142	2020/8/28	2021/8/26	2,004.41	-	2,004.41	-
2044078000000143	2020/8/28	2021/8/26	1,849.49	-	1,849.49	-
2044078000000145	2020/9/3	2021/3/2	13,354.00	-	13,354.00	-
2044078000000146	2020/9/3	2021/3/2	13,354.00	-	13,354.00	-
2044078000000155	2020/10/15	2021/12/31	300.00	-	300.00	-
2044078000000158	2020/10/26	2021/4/24	563.55	-	563.55	-
2044078000000159	2020/10/26	2022/10/26	563.55	-	563.55	-
2044078000000160	2020/10/26	2022/10/26	2,190.95	-	2,190.95	-
2044078000000162	2020/11/2	2021/6/30	135.85	-	135.85	-
2044078000000163	2020/11/2	2021/10/31	7.80	-	7.80	-
2044078000000164	2020/11/2	2021/10/31	6.48	-	6.48	-
2044078000000165	2020/11/2	2022/10/31	18,532.86	-	18,532.86	18,532.86
2044078000000166	2020/11/2	2022/10/31	18,221.82	-	18,221.82	18,221.82
2044078000000189	2020/12/4	2021/12/2	2,702.11	-	2,702.11	-
2044078000000197	2020/12/15	2022/12/15	1,849.49	-	1,849.49	-
2044078000000201	2020/12/22	2021/12/20	4,622.00	-	4,622.00	-
2044078000000202	2020/12/22	2021/12/20	4,622.00	-	4,622.00	-
2044078000000203	2020/12/25	2021/12/23	5.80	-	5.80	-
205000100000033	2020/3/20	2021/3/20	7,498.13	-	7,498.13	-
205000100000034	2020/3/20	2021/3/20	44,988.75	-	44,988.75	-
CGBZSKFDG2000001	2020/4/8	2021/4/3	30,520.49	-	30,520.49	-
GC3351621000344	2021/12/9	2025/1/13				

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
GC3372517000281	2017/7/19	2020/7/19	971.50	971.50	-	-
GC3372517000372	2017/9/4	2020/7/30	1,964.16	1,964.16	-	-
GC3372517000406	2017/9/25	2020/8/30	149.95	149.95	-	-
GC3372518000305	2018/8/9	2020/8/11	1,755.50	1,755.50	-	-
GC3372518000524	2018/11/9	2019/12/31	50.00	50.00	-	-
GC3372518000547	2018/11/22	2019/12/31	80.00	80.00	-	-
GC3372518000548	2018/11/21	2019/12/31	80.00	80.00	-	-
GC3372518000560	2018/11/30	2020/1/30	50.00	50.00	-	-
GC3372519000180	2019/5/17	2022/12/30	996.19	996.19	996.19	-
GC3372519000185	2019/5/23	2020/6/30	50.00	50.00	-	-
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Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
GC3372519000288	2019/6/27	2020/7/8	494.80	494.80	-	-
GC3372519000292	2019/6/27	2020/1/31	80.00	80.00	-	-
GC3372519000309	2019/7/5	2020/2/28	80.00	80.00	-	-
GC3372519000310	2019/7/5	2020/2/28	80.00	80.00	-	-
GC3372519000352	2019/7/18	2020/2/28	95.00	95.00	-	-
GC3372519000371	2019/7/25	2020/9/30	80.00	80.00	-	-
GC3372519000372	2019/7/26	2020/9/30	80.00	80.00	-	-
GC3372519000399	2019/8/2	2022/8/5	1,742.05	1,742.05	1,742.05	-
GC3372519000400	2019/8/2	2021/8/5	2,057.38	2,057.38	2,057.38	-
GC3372519000407	2019/8/7	2020/3/31	80.00	80.00	-	-
GC3372519000414	2019/8/15	2020/3/31	80.00	80.00	-	-
GC3372519000415	2019/8/15	2020/3/31	40.00	40.00	-	-
GC3372519000427	2019/9/12	2020/4/30	80.00	80.00	-	-
GC3372519000428	2019/8/19	2020/8/16	834.73	834.73	-	-
GC3372519000429	2019/8/19	2022/8/16	834.73	834.73	834.73	-
GC3372519000430	2019/8/20	2021/8/20	1,683.92	1,683.92	1,683.92	-
GC3372519000431	2019/8/20	2020/8/16	1,475.52	1,475.52	-	-
GC3372519000432	2019/8/20	2021/8/20	2,721.60	2,721.60	2,721.60	-
GC3372519000472	2019/9/12	2020/4/30	80.00	80.00	-	-
GC3372519000494	2019/9/26	2021/4/30	50.00	50.00	-	-
GC3372519000495	2019/9/26	2021/4/30	50.00	50.00	-	-
GC3372519000496	2019/9/26	2020/10/31	50.00	50.00	-	-
GC3372519000499	2019/9/26	2020/10/31	50.00	50.00	-	-
GC3372519000516	2019/10/8	2021/5/12	80.00	80.00	80.00	-
GC3372519000517	2019/10/12	2020/7/31	80.00	80.00	-	-
GC3372519000524	2019/10/15	2020/5/22	80.00	80.00	-	-
GC3372519000528	2019/10/15	2020/5/22	80.00	80.00	-	-
GC3372519000560	2019/10/28	2020/12/7	80.00	80.00	-	-
GC3372519000604	2019/11/8	2020/7/12	80.00	80.00	-	-
GC3372519000605	2019/11/8	2020/7/12	80.00	80.00	-	-
GC3372519000629	2019/11/14	2020/5/18	10.00	10.00	-	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
GC3372519000666	2019/12/4	2020/12/4	745.71	745.71	-	-
GC3372519000667	2019/12/4	2022/12/4	745.71	745.71	745.71	-
GC3372519000680	2019/12/11	2021/4/20	50.00	50.00	50.00	-
GC3372519000681	2019/12/13	2021/4/20	50.00	50.00	-	-
GC3372519000682	2019/12/13	2021/4/20	50.00	50.00	-	-
GC3372519000683	2019/12/12	2021/4/20	50.00	50.00	-	-
GC3372519000684	2019/12/12	2021/4/20	50.00	50.00	50.00	-
GC3372519000685	2019/12/12	2021/4/20	50.00	50.00	-	-
GC3372519000686	2019/12/12	2021/4/20	50.00	50.00	-	-
GC3372519000705	2019/12/24	2021/4/30	50.00	50.00	-	-
GC3372519000706	2019/12/24	2021/4/30	50.00	50.00	-	-
GC3372520000066	2020/2/27	2021/2/28	974.75	-	974.75	-
GC3372520000067	2020/2/27	2023/2/28	974.75	-	974.75	-
GC3372520000110	2020/4/1	2021/10/6	80.00	-	80.00	-
GC3372520000111	2020/4/1	2021/10/6	80.00	-	80.00	-
GC3372520000129	2020/3/31	2021/3/27	1,930.50	-	1,930.50	-
GC3372520000137	2020/4/9	2021/4/3	24,483.47	-	24,483.47	-
GC3372520000163	2020/4/16	2021/4/14	1,830.02	-	1,830.02	-
GC3372520000165	2020/4/16	2021/10/21	50.00	-	50.00	-
GC3372520000206	2020/5/8	2020/8/99	]8 2JQ <b>QqB006</b> 5!	5099 329.07901	56.99 <b>200400</b> .r	eW10.11999
GC3372520000217	2020/5/8	2020/5/0	TJTQQ768806455	5099 329.07901	56.130.88.5499	999 reW 10.1-1
GC3372520000280	2020/6/9					

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
GC3372520000577	2020/8/26	2021/2/28	4,990.51	-	4,990.51	-
GC3372520000626	2020/9/4	2021/3/15	100.00	-	100.00	-
GC3372520000790	2020/9/30	2021/5/13	60.00	-	60.00	-
GC3372520000951	2020/11/2	2021/7/10	60.00	-	60.00	-
GC3372520000969	2020/11/2	2021/6/13	60.00	-	60.00	-
GC3372520001025	2020/11/13	2022/6/17	50.00	-	50.00	-
GC3372520001026	2020/11/13	2022/6/17	80.00	-	80.00	-
GC3372520001027	2020/11/13	2022/6/17	80.00	-	80.00	-
GC3372520001030	2020/11/13	2022/6/17	50.00	-	50.00	-
GC3372520001031	2020/11/13	2022/6/17	50.00	-	50.00	-
GC3372520001032	2020/11/17	2021/11/11	68.00	-	68.00	-
GC3372520001045	2020/11/18	2021/11/18	335.22	-	335.22	-
GC3372520001046	2020/11/18	2021/10/4	80.00	-	80.00	-
GC3372520001098	2020/11/30	2021/6/11	50.00	-	50.00	-
GC3372520001101	2020/11/30	2021/8/10	80.00	-	80.00	-
GC3372520001187	2020/12/16	2022/7/4	50.00	-	50.00	-
GC3372520001188	2020/12/16	2021/8/18	80.00	-	80.00	-
GC3372520001189	2020/12/16	2022/7/4	80.00	-	80.00	-
GC3372520001190	2020/12/16	2022/7/4	80.00	-	80.00	-
GC3372520001191	2020/12/16	2022/7/3	80.00	-	80.00	-
GC3372520001245	2020/12/24	2025/8/8	825.00	-	825.00	-
GC3372520001267	2020/12/28	2021/9/30	80.00	-	80.00	-
GC3372520001268	2020/12/28	2021/9/30	80.00	-	80.00	-
GC3372520001269	2020/12/28	2021/9/30	80.00	-	80.00	-
GC3372520001274	2020/12/29	2022/12/28	1,894.26	-	1,894.26	-
GNK1944001331A01	2019/11/1	2020/10/25	1,783.47	1,783.47	-	-
GNK1944001331A02	2019/11/5	2020/10/29	1,884.75	1,884.75	-	-
GNK1944001331A03	2019/11/18	2020/11/2	3,600.96	3,600.96	-	-
GNK1944001331A04	2019/11/18	2020/11/2	6,876.54	6,876.54	-	-
GNK2044001331A02	2020/9/10	2021/9/9	1,825.00	-	1,825.00	-
GNK2044001331A04	2020/11/20	2021/11/12	1,737.54	-	1,737.54	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
GNK2044005672A01	2020/10/27	2021/10/17	780.00	-	780.00	-
LG3884190004AA	2019/8/19	2020/8/18	1,664.65	1,664.65	-	-
LG3884190005AA	2019/8/19	2022/8/18	1,664.65	1,664.65	1,664.65	-
LG3884190006AA	2019/8/19	2020/8/18	3,329.30	3,329.30	-	-
LG3884190007AA	2019/8/19	2020/8/18	2,201.10	2,201.10	-	-
LG3884190008AA	2019/8/28	2020/2/28	1,914.95	1,914.95	-	-
LG3884190010AA	2019/10/15	2021/10/14	5,134.40	5,134.40	5,134.40	-
LG3884190011AA	2019/10/25	2021/10/23	5,134.40	5,134.40	5,134.40	-
LG3884200015AA	2020/12/8	2023/12/7	981.75	-	981.75	-
LG3884200017AA	2020/12/29	2021/12/28	5,890.00	-	5,890.00	-
Huayin (2019) Zhongshan Fubaozi (Business) No.001	2019/5/30	2021/5/30	7,027.57	7,027.57	7,027.57	-
Huayin (2019) Zhongshan Performance Guarantee Letter (Business) No.001	2019/5/30	2021/5/30	3,513.79	3,513.79	3,513.79	-
Huayin (2019) Zhongshan Performance Guarantee Letter (Business) No.002	2019/5/30	2021/5/30	3,513.79	3,513.79	3,513.79	-
Huayin (2019) Zhongshan Performance Guarantee Letter (Business) No.003	2019/12/12	2021/12/12	25,300.00	25,300.00	-	-
Huayin (2019) Zhongshan Insurance (Business) No. 004	2019/4/8	2020/5/31	50.00	50.00	-	-
Huayin (2019) Zhongshan Insurance (Business) No.007	2019/6/5	2020/1/31	40.00	40.00	-	-
Huayin (2019) Zhongshan Insurance (Business) No.009	2019/9/5	2020/2/28	80.00	80.00	-	-
Huayin (2019) Zhongshan Insurance (Business) No.010	2019/9/5	2020/3/30	80.00	80.00	-	-
Huayin (2019) Zhongshan Insurance (Business) No.011	2019/9/5	2020/3/30	80.00	80.00	-	-
Huayin (2019) Zhongshan Insurance (Business) No.012	2019/9/5	2020/3/30	80.00	80.00	-	-
Huayin (2020) Zhongshan Performance Guarantee Letter (Xiaolan) No.001	2020/6/19	2021/12/12	24,497.73	-	24,497.73	-
Ping Yinsui Neng Performance Guarantee	2020/1/17	2021/1/17	3,632.88	-	3,632.88	-

Number of letter of guarantee	Start date	Expiry date	Guarantee amount (RMB ten thousand)	Balance of guarantee in 2019	Balance of guarantee in 2020	Balance of guarantee in 2021
Letter 20190912001						
No.001 Ping Yinsui Neng Performance Guarantee Letter 20190912001 No.002	2020/1/20	2021/1/20	2,117.12	-	2,117.12	-
Ping Yinsui Neng Performance Guarantee Letter 20190912001 No.003	2020/2/13	2021/2/13	2,654.40	-	2,654.40	-
Ping Yinsui Neng Performance Guarantee Letter 20190912001 No.004	2020/2/20	2021/2/20	1,925.00	-	1,925.00	-
Ping Yinsui Neng Performance Guarantee Letter 20190912001 No.005	2020/3/6	2022/3/6	13,096.73	-	13,096.73	-
Ping Yinsui Neng Performance Guarantee Letter 20190912001 No.006	2020/3/6	2021/3/6	2,399.46	-	2,399.46	-
Ping Yinsui Neng Performance Guarantee Letter 20190912001 No.007	2020/3/19	2021/3/13	2,014.50	-	2,014.50	-
Ping Yinsui Neng Performance Guarantee Letter 20190912001 No.008	2020/3/25	2021/3/25	1,520.00	-	1,520.00	-
Ping Yinsui Neng Performance Guarantee Letter 20190912001 No.009	2020/3/26	2022/3/26	19,856.33	-	19,856.33	-
Bank of Communications letter No.719209019	2019/5/24	2020/5/24	1,943.23	1,943.23	-	-
Bank of Communications letter No.719209020	2019/6/14	2020/6/5	1,934.00	1,934.00	-	-
Bank of Communications letter No.719209022	2019/6/4	2020/5/31	1,054.50	1,054.50	-	-

As of 31 December 2021, the unexpired letters of credit are as follows:

Letter of credit	Financial institute providing the credit	Credit amount	Available balance	Currency	Issue date	Expiry date
0301LC21000055	Minsheng Bank Guangzhou Branch	1,100,000.00	1,100,000.00	EUR	2021/8/27	2022/2/27
0301LC21000049	Minsheng Bank Guangzhou Branch	4,213,638.00	766,116.00	EUR	2021/7/22	2022/1/13
LC2144005672A2002	Postal Savings Bank of China Zhongshan Xiaolan Sub-branch	528,500.00	528,500.00	EUR	2021/9/30	2022/3/26

Letter of credit	Financial institute providing the credit	Credit amount	Available balance	Currency	Issue date	Expiry date
LC2144005672a004	Postal Savings Bank of China Zhongshan Xiaolan Sub-branch	479,600.00	479,600.00	EUR	2021/10/29	2022/4/20
LC2144005672A005	Postal Savings Bank of China Zhongshan Xiaolan Sub-branch	1,090,000.00	1,090,000.00	EUR	2022/05/19	2022/4/28
LC3372521000151	Bank of China Zhongshan Branch	959,200.00	959,200.00	EUR	2021/11/29	2022/5/26
LC3372521000173	Bank of China Zhongshan Branch	2,250,000.00	2,250,000.00	EUR		

MingYang Smart Energy Group Co., Ltd.

### XIV. Other significant matters

### 1.Segment Reporting

According to the Company's internal organizational structure, management requirements and the internal reporting system, the Company's operations are divided into 2 reportable segments. The reporting segments are determined based on the financial information required by routine management. The management can periodically evaluate the operating results of the component to determine its allocation of resources and evaluate their performance.

The Company's reportable segments include:

(1) High-end energy equipment manufacturing sector, wind turbine equipment manufacturing and sales, Operation and maintenance services and photovoltaic products manufacturing and sales;

(2) Energy products and services sector, energy investment project construction, management, operation and power demand side management, energy efficiency management;

The information of segment reporting is disclosed in accordance with the accounting policies the segments report to the management. The accounting policies and measurement basis of the operating segments are the same as accounting policies and measurement basis in preparing the financial statements.

In 2021	High-end energy equipment manufacturing sector	Energy products and services sector	Elimination	Total
Operating income	28,701,644,851.82	1,412,768,539.37	-2,956,365,029.79	27,158,048,361.40
Including: External revenue	25,745,279,822.03	1,412,768,539.37	-	27,158,048,361.40
Income between segments	2,956,365,029.79	-	-2,956,365,029.79	-
Including: Primary operating income	28,031,319,418.27	1,395,465,805.74	-2,629,541,765.53	26,797,243,458.48
Operating cost	22,780,227,393.35	615,383,904.68	-2,057,956,749.09	21,337,654,548.94
Including: Primary operating cost	22,438,346,878.92	602,411,043.73	-2,005,362,180.56	21,035,395,742.09
Operating expenses	2,473,546,099.21	186,651,999.70	-462,897,461.42	2,197,300,637.49
Operating profit/(loss)	3,447,871,359.26	610,732,634.99	-435,510,819.28	3,623,093,174.97
Total assets	51,270,323,054.70	20,188,016,564.02	-9,965,410,235.08	61,492,929,383.64
Total liabilities	38,984,658,859.02	13,244,422,815.18	-9,230,299,687.26	42,998,781,986.94
Supplementary information:				
1.Capital expenditure	1,359,480,130.36	7,952,927,123.66	-1,925,347,322.08	7,387,059,931.94
2.Depreciation and amortization charge	468,872,590.26	436,139,262.77	-18,014,567.33	886,997,285.70

### (1) Profit or loss, assets and liabilities of segments

ln 2021	High-end energy equipment manufacturing sector	Energy products and services sector	Elimination	Total
3.Non-cash expenses besides depreciation and amortization	-	-	-	-
4.Assets impairment loss	200,712,240.13	-180,941.28	-	200,531,298.85
(Continued)				
ln 2020	High-end energy equipment manufacturing sector	Energy products and services sector	Elimination	Total
Operating income	22,195,196,233.37	1,318,142,993.67	-1,056,351,865.74	22,456,987,361.30
Including: External revenue	21,138,844,367.63	1,318,142,993.67	-	22,456,987,361.30
Income between segments	1,056,351,865.74	-	-1,056,351,865.74	-
Including: Primary operating income	21,974,638,979.00	1,308,303,334.87	-970,220,737.45	22,312,721,576.42
Operating cost	18,230,799,754.30	888,006,641.30	-831,680,973.81	18,287,125,421.79
Including: Primary operating cost	18,100,884,581.94	880,784,222.24	-825,849,873.91	18,155,818,930.27
Operating expenses	2,302,140,673.18	255,715,185.07	33,027,571.93	2,590,883,430.18
Operating profit/(loss)	1,662,255,805.89	174,421,167.30	-257,698,463.86	1,578,978,509.33
Total assets	45,704,034,135.09	6,751,248,318.49	-827,437,590.06	51,627,844,863.52
Total liabilities	34,616,283,244.63	2,702,542,412.58	-775,477,727.71	36,543,347,929.50
Supplementary information:				
1.Capital expenditure	2,325,264,084.30	2,593,228,297.98	-1,612,461,152.30	3,306,031,229.98
2.Depreciation and amortization charge 3.Non-cash expenses besides depreciation and amortization	420,559,099.49	188,989,943.28	-22,474,371.53	587,074,671.23
4.Assets impairment loss	113,881,244.64	24,774,383.75	-1,029,594.07	137,626,034.32

(Continued)

In 2019	High-end energy equipment manufacturing sector	Energy products and services sector	Elimination	Total
Operating income	9,468,685,972.30	1,095,432,136.70	-70,961,075.44	10,493,157,033.56
Including: External revenue	9,397,724,896.86	1,095,432,136.70	-	10,493,157,033.56
Income between segments	70,961,075.44	-	-70,961,075.44	-
Including: Primary operating income	9,281,213,820.52	1,091,173,411.52	-53,750,663.08	10,318,636,568.96
Operating cost	7,672,906,646.27	507,985,263.34	-65,320,234.86	8,115,571,674.75
Including: Primary operating cost	7,515,854,424.04	504,543,117.55	-64,892,176.27	7,955,505,365.32
Operating expenses	1,487,391,485.53	117,664,751.24	33,705,582.04	1,638,761,818.81
Operating profit/(loss)	308,387,840.50	469,782,122.12	-39,346,422.62	738,823,540.00
Total assets	29,733,136,630.04	11,295,668,629.58	-6,333,194,222.61	34,695,611,037.01
Total liabilities	23,314,983,698.88	7,192,718,715.66	-2,904,062,968.85	27,603,639,445.69
Supplementary information:				
1.Capital expenditure	903,960,876.53	1,695,520,179.40	-259,268,297.78	2,340,212,758.15
2.Depreciation and amortization charge 3.Non-cash expenses besides depreciation and	232,878,204.16	243,832,423.80	-22,607,757.34	454,102,870.62
amortization				
4.Assets impairment loss	-53,238,058.92	-10,976,072.05	-14,608,995.57	-78,823,126.54

#### (2) Geographic information

Since more than 90% of the Company's revenue comes from customers in China and more than 90% of the Company's assets are located in China, there is no need to present more detailed regional information.

#### 2. Leases

#### As leasee

The Company simplified the treatment of short-term leases and low-value asset leases, and did not recognize right-of-use assets and lease liabilities. Short-term leases, low-value assets and variable lease payments not included in the measurement of lease liabilities are charged to current expenses as follows:

Item	Year ended 2021.12.31
Short-term leases	67,124,717.45
Low-value leases	5,942,916.26
Total	73,067,633.71

### As lessor

### Under financing leases:

Rental income and separately disclose income related to variable lease payments not included in leases receipts;

Item	Year ended 2021.12.31
Rental income	11,266,180.37

The amount of undiscounted lease receipts to be received in each of the five consecutive financial years following the balance sheet date, and the total amount of undiscounted lease receipts to be received for the remaining years.

Year	2021.12.31
Within 1 year after the balance sheet date	5,137,861.78
1 to 2 years after the balance sheet date	850,284.24
2 to 3 years after the balance sheet date	850,284.24
3 to 4 years after the balance sheet date	354,285.10
Total	7,192,715.36

### XV. Notes to significant items of financial statements of parent company

#### 1.Accounts receivable

### (1) Disclosure by ageing

Ageing	2021.12.31	2020.12.31	2019.12.31
Within 1 year	4,156,046,908.42	2,642,626,973.57	2,805,391,510.44
Including: Within 6 months	3,067,519,345.18	2,406,782,959.77	2,291,241,865.19
6 months to 1 year	1,088,527,563.24	235,844,013.80	514,149,645.25
1 to 2 years	1,106,816,377.07	374,445,166.35	885,553,212.80
2 to 3 years	264,434,535.12	334,080,670.35	198,122,285.62
3 to 4 years	256,711,713.80	126,438,923.16	93,783,621.98
4 to 5 years	69,329,224.00	31,519,242.77	82,946,303.03
Over 5 years	84,004,671.10	65,650,301.04	19,225,588.98
Subtotal	5,937,343,429.51	3,574,761,277.24	4,085,022,522.85
Less: Provision for bad debts	355,814,543.72	202,650,994.16	180,709,571.30
Total	5,581,528,885.79	3,372,110,283.08	3,904,312,951.55

(2) Disclosure by method of provision for bad debts

	Book balance	9	Provision for b	ad debts	
	Amount	Ratio (%)	Amount	Expected credit loss rate (%)	Carrying amount
Provision for bad debts on individual item	95,141,888.49	1.60	95,141,888.49	100.00	-
Provision for bad debts on portfolio basis	5,842,201,541.02	98.40	260,672,655.23	4.46	5,581,528,885.79
Including:					
High-end manufacturing business	5,350,644,895.80	90.12	260,672,655.23	4.87	5,089,972,240.57
Including: Related parties within scope of consolidation	491,556,645.22	8.28	-	-	491,556,645.22
Total	5,937,343,429.51	100.00	355,814,543.72		5,581,528,885.79

(Continued)

			2020.12.31		
Catagony	Book balance	9	Provision for b	ad debts	
Category	Amount	Ratio (%)	Amount	Expected credit loss rate (%)	Carrying amount
Provision for bad debts on individual item	98,341,888.49	2.75	44,414,956.49	45.16	53,926,932.00
Provision for bad debts on portfolio basis	3,476,419,388.75	97.25	158,236,037.67	4.55	3,318,183,351.08
Including:					
High-end manufacturing business	2,481,265,603.81	69.41	158,236,037.67	6.38	2,323,029,566.14
Including: Related parties within scope of consolidation	995,153,784.94	27.84	-	-	995,153,784.94
Total	3,574,761,277.24	100.00	202,650,994.16		3,372,110,283.08
(Continued)					

			2019.12.31		
Catagony	Book balance Provision for bad			ad debts	
Category	Amount	Ratio (%)	Amount	Expected credit loss rate (%)	Carrying amount
Provision for bad debts on individual item	25,607,999.99	0.63	25,607,999.99	100.00	-
Provision for bad debts on portfolio basis	4,059,414,522.86	99.37	155,101,571.31	3.82	3,904,312,951.55
Including:					
High-end manufacturing business	3,846,826,676.75	94.17	155,101,571.31	4.03	3,691,725,105.44

Including: Related parties within scope of consolidation	212,587,846.11	5.20	-	-	212,587,846.11
Total	4,085,022,522.85	100.00	180,709,571.30		3,904,312,951.55

Provision for bad debts on individual item:

	2021.12.31					
Name	Book balance	Provision for bad debts	Expected credit loss rate (%)	Reason of provision		
Shenzhen Boshijiatai Power Investment Co., Ltd.	20,607,999.99	20,607,999.99	100.00	Debtor is shortage of funds		
A1 Development EOOD	3,107,488.50	3,107,488.50	100.00	Debtor is shortage of funds		
Hejia New Energy Automobile Co., Ltd.	71,426,400.00	71,426,400.00	100.00	Under litigation		
Total	95,141,888.49	95,141,888.49		1		

(Continued)

	2020.12.3				
Name	Book balance	Provision for bad debts	Expected credit loss rate (%)	Reason of provision	
Shenzhen Boshijiatai Power Investment Co., Ltd.	20,607,999.99	20,607,999.99	100.00	Debtor is shortage of funds	
Mintou (Xiapu) Wind Power Co., Ltd.	3,200,000.00	3,200,000.00	100.00	Debtor is shortage of funds	
A1 Development EOOD	3,107,488.50	3,107,488.50	100.00	Debtor is shortage of funds	
Hejia New Energy Automobile Co., Ltd.	71,426,400.00	17,499,468.00	24.50	Under litigation	
Total	98,341,888.49	44,414,956.49		1	

(Continued)

	2019.12.31				
Name	Book balance	Provision for bad debts	Expected credit loss rate (%)	Reason of provision	
Shenzhen Boshijiatai Power Investment Co., Ltd.	20,607,999.99	20,607,999.99	100.00	Debtor is shortage of funds	
Mintou (Xiapu) Wind Power Co., Ltd.	5,000,000.00	5,000,000.00	100.00	Debtor is shortage of funds	
Total	25,607,999.99	25,607,999.99		1	

(3) Accrual, recovery or reversal of bad debt provision during the year

	Amount of provision for bad debts
2020.12.31	202,650,994.16

	Amount of provision for bad debts
Provision for the year	156,363,549.56
Recovered or reversal in the year	3,200,000.00
Others	-
2021.12.31	355,814,543.72

(Continued)

Item	Amount of provision for bad debts
2019.12.31	180,709,571.30
Adjustment amount for the first implementation of the new revenue standard	-
2020.01.01	180,709,571.30
Provision for the year	166,764,669.96
Recovered or reversal in the year	144,823,247.10
Write-off in the year	-
2020.12.31	202,650,994.16

(Continued)

Item	Amount of provision for
2018.12.31	191,396,257.76
Adjustment amount for the first implementation of new financial instruments standards	-
2019.01.01	191,396,257.76
Provision for the year	-
Reversal in the year	10,686,686.46
2019.12.31	180,709,571.30

(4) Accounts receivable due from the top five debtors

Accounts receivable due from the top five debtors as at 31 December 2021 was totaling RMB 2,801,520,900.60, which accounted for 47.18% of total accounts receivable, and the corresponding provision for bad debts was totaling RMB 56,772,878.10.

Accounts receivable due from the top five debtors as at 31 December 2020 was totaling RMB 1,495,151,148.39, which accounted for 25.31% of total accounts receivable, and the corresponding provision for bad debts was totaling RMB 35,286,671.76.

Accounts receivable due from the top five debtors as at 31 December 2019 was totaling RMB 1,115,705,564.81, which accounted for 27.31% of total accounts receivable, and the corresponding provision for bad debts was totaling RMB 10,781,924.89.

2. Other receivables

Item	2021.12.31	2	020.12.31	2019.12.31
Interest receivable	-		-	34,745,888.88
Dividends receivable	19,119,469.63	19,1	19,469.63	113,259,469.63
Other receivables	4,224,796,920.96	4,327,7	17,228.35	1,275,745,401.04
Total	4,243,916,390.59	4,346,8	36,697.98	1,423,750,759.55
(1) Interest receivable				
Item	2021.12	31 2	.020. 12.31	2019. 12.31
Interest on general borrowings		-	-	34,745,888.88
(2) Dividends receivable				
Investee		2021.12.31	2020.12.31	2019.12.31
Inner Mongolia MingYang Wind Powe	er Co., Ltd.	19,119,469.63	19,119,469.63	19,119,469.63
Daqing Dumeng Dairy Farm Wind Po	wer Co., Ltd.	-	-	29,222,700.00
Daqing Dumeng Hu Town Dairy Farm Ltd.	Wind Power Co.,	-	-	27,406,100.00
Daqing Dumeng Huji Tumo Wind Pov	ver Co., Ltd.	-	-	27,131,100.00
Daqing Zhongdan Ruihao Wind Powe	er Co., Ltd.	-	-	10,380,100.00
Total		19,119,469.63	19,119,469.63	113,259,469.63

### ②Disclosure by nature

		2021.12.31			2020.12.31	
Item	Book balance	Provision for bad debts	Carrying amount	Book balance	Provision for bad debts	Carrying amount
Current accounts	4,164,224,903.49	26,010,856.71	4,138,214,046.78	4,024,442,751.22	26,018,542.73	3,998,424,208.49
Security deposits, deposits and petty cash	63,661,261.62	1,784,046.29	61,877,215.33	58,126,919.53	1,333,103.93	56,793,815.60
Equity transfer funds	5,555,000.00	1,559,844.00	3,995,156.00	269,200,600.00	-	269,200,600.00
Others	21,592,095.81	881,592.96	20,710,502.85	9,174,224.84	5,875,620.58	3,298,604.26
Total	4,255,033,260.92	30,236,339.96	4,224,796,920.96	4,360,944,495.59	33,227,267.24	4,327,717,228.35

		2019.12.31	
Item	Book balance	Provision for bad debts	Carrying amount
Current accounts	1,234,507,285.37	27,160,295.21	1,207,346,990.16
Security deposits, deposits and petty cash	65,739,322.75	2,561,075.67	63,178,247.08
Equity transfer funds	-	-	-
Others	5,756,571.50	536,407.70	5,220,163.80
Total	1,306,003,179.62	30,257,778.58	1,275,745,401.04

(3)Information of provision for bad debts

As of 31 December 2021, Provision for bad debts on those in first stage:

Category	Book balance	Expected credit loss rate in the next 12 months (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis				
Current accounts	4,149,486,580.92	-	94,042.48	4,149,392,538.44
Security deposits, deposits and petty cash	53,935,281.18	0.47	251,873.52	53,683,407.66
Equity transfer funds	-	-	-	-
Others	7,563,114.65	1.90	143,575.39	7,419,539.26
Total	4,210,984,976.75		489,491.39	4,210,495,485.36

As of 31 December 2021, Provision for bad debts on those in second stage:

Category	Book balance	Expected credit loss rate in the next 12 months (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis				
Current accounts	662,470.50	16.29	107,904.46	554,566.04
Security deposits, deposits and petty cash	9,691,122.12	15.81	1,532,172.77	8,158,949.35
Equity transfer funds	5,555,000.00	28.08	1,559,844.00	3,995,156.00
Others	2,330,781.78	31.66	738,017.57	1,592,764.21
Total	18,239,374.40		3,937,938.80	14,301,435.60

As of 31 December 2021, Provision for bad debts on those in third stage:

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Provision for bad debts on individual item				
Fujian Huaqing Energy Co., Ltd.	10,000,000.00	100.00	10,000,000.00	-
IDSTradeAG	2,401,867.99	100.00	2,401,867.99	-
Shandong Guoyi Cable Co., Ltd.	5,987,393.63	100.00	5,987,393.63	-
Jahnel-Kestermannn Getribewerk	1,804,764.62	100.00	1,804,764.62	-
Others	5,614,883.53	100.00	5,614,883.53	-
Total	25,808,909.77		25,808,909.77	-

As of 31 December 2020, Provision for bad debts on those in first stage:

Category	Book balance	Expected credit loss rate in the next 12 months (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis	4,319,123,881.54	0.11	4,807,778.21	4,314,316,103.37
Current accounts	3,998,300,833.95	0.00	23,197.55	3,998,277,636.40
Security deposits, deposits and petty cash	46,157,750.63	0.86	397,900.94	45,759,849.69
Equity transfer funds	269,200,600.00	1.57	4,226,449.42	264,974,150.58
Others	5,464,696.96	2.93	160,230.30	5,304,466.70
Total	4,319,123,881.54		4,807,778.21	4,314,316,103.37

As of 31 December 2020, Provision for bad debts on those in second stage:

Category	Book balance	Expected credit loss rate in the next 12 months (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis	16,011,704.28	16.30	2,610,579.26	13,401,125.02
Current accounts	333,007.50	55.99	186,435.41	146,572.09
Security deposits, deposits and petty cash	11,969,168.90	7.81	935,202.99	11,033,965.91
Others	3,709,527.88	40.14	1,488,940.86	2,220,587.02
Total	16,011,704.28		2,610,579.26	13,401,125.02

As of 31 December 2020, Provision for bad debts on those in third stage:

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Provision for bad debts on individual				
item				
Including: Fujian Huaqing Energy Co., Ltd.	10,000,000.00	100.00	10,000,000.00	-
Shandong Guoyi Cable Co., Ltd.	5,987,393.63	100.00	5,987,393.63	-
IDS Trade AG	2,401,867.99	100.00	2,401,867.99	-
Jahnel-Kestermannn Getribewerke Boc	1,804,764.62	100.00	1,804,764.62	-
Others	5,614,883.53	100.00	5,614,883.53	-
Total	25,808,909.77		25,808,909.77	-

As of 31 December 2019, Provision for bad debts on those in first stage:

Category	Book balance	Expected credit loss rate in the next 12 months (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis				
Current accounts	1,206,330,684.19	-	9,236.73	1,206,321,447.46
Security deposits, deposits and petty cash	56,151,588.67	2.64	1,483,881.48	54,667,707.19
Others	4,718,304.28	2.87	135,480.33	4,582,823.95
Total	1,267,200,577.14		1,628,598.54	1,265,571,978.60

As of 31 December 2019, Provision for bad debts on those in second stage:

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Provision for bad debts on portfolio basis				
Current accounts	1,221,434.82	16.04	195,892.12	1,025,542.70
Security deposits, deposits and petty cash	9,587,734.08	11.24	1,077,194.19	8,510,539.89

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Others	1,038,267.22	38.62	400,927.37	637,339.85
Total	11,847,436.12		1,674,013.68	10,173,422.44

As of 31 December 2019, Provision for bad debts on those in third stage:

Category	Book balance	Expected credit loss rate for the lifetime (%)	Provision for bad debts	Carrying amount
Provision for bad debts on individual item				
Including: Fujian Huaqing Energy Co., Ltd.	9,346,256.59	100.00	9,346,256.59	-
Shandong Guoyi Cable Co., Ltd.	5,987,393.63	100.00	5,987,393.63	-
Qinghai Dongfang New Energy Investment Co., Ltd.	3,498,199.38	100.00	3,498,199.38	-
IDS Trade AG	2,401,867.99	100.00	2,401,867.99	-
Jahnel-Kestermannn Getribewerke Boc	1,804,764.62	100.00	1,804,764.62	-
Others	3,916,684.15	100.00	3,916,684.15	-
Total	26,955,166.36		26,955,166.36	-

# ④ Accrual, recovery or reversal of bad debt provision in each reporting period

	First stage	Second stage	Third stage	
Provision for bad debts	Expected credit loss within 12 months	Expected credit loss for lifetime (no credit impairment occurred)	Expected credit loss for lifetime (credit impairment has occurred)	Total
Balance at 31 December 2020	4,807,778.21	2,610,579.26	25,808,909.77	33,227,267.24
Movement of balance during the year ended 31 December 2021:				
transfer to second stage	-1,328,159.54	1,328,159.54	-	-
transfer to third stage	-	-	-	-
Reverse to second stage	-	-	-	-
Reverse to first stage	-	-	-	-
Provision for the year	-	-	-	-
Reversal in the year	2,990,127.28	-	-	2,990,127.28
Transfer in the year	-	-	-	-
Write-off in the year	-	800.00	-	800.00
Other movement	-	-	-	-
Balance at 31 December 2021	489,491.39	3,937,938.80	25,808,909.77	30,236,339.96

(Continued)

Provision for bad debts	First stage Expected credit loss within 12 months	Second stage Expected credit loss for lifetime (no credit impairment occurred)	Third stage Expected credit loss for lifetime (credit impairment has occurred)	Total
Balance at 31 December 2019	1,628,598.54	1,674,013.68	26,955,166.36	30,257,778.58
Movement of balance during the year ended 31 December 2020:	-	-	-	-
transfer to second stage	-	-	-	-
transfer to third stage	-	-	-	-
Reverse to second stage	-	-	-	-
Reverse to first stage	-			

### (Continued)

	First stage	Second stage	Third stage	
Provision for bad debts	Expected credit loss within 12 months	Expected credit loss for lifetime (no credit impairment occurred)	Expected credit loss for lifetime (credit impairment has occurred)	Total
Balance at 31 December 2018				34,455,189.56
Adjustment amount for the first implementation of new financial instruments standards				-
Balance at 1 January 2019	392,742.61	1,575,479.97	32,486,966.98	34,455,189.56
Movement of balance during the year ended 31 December 2019:				
transfer to second stage	-	-	-	-
transfer to third stage	-	-	-	-
Reverse to second stage	-	-	-	-
Reverse to first stage	-	-	-	-
Provision for the year	1,235,855.93	98,533.71	-	1,334,389.64
Reversal in the year	-	-	5,531,800.62	5,531,800.62
Transfer in the year	-	-	-	-
Write-off in the year	-	-	-	-
Balance at 31 December 2019	1,628,598.54	1,674,013.68	26,955,166.36	30,257,778.58

(5) Actual written-off of other receivables in each reporting period

ltom		Written-off amount	
Item	2021.12.31	2020.12.31	2019.12.31
Actual written-off of other receivables	800.00	14,039.92	-

(6) Other receivables due from the top five debtors in each reporting period

As of 31 December 2021, Other receivables due from the top five debtors:

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
Inner Mongolia MingYang New Energy Development Co., Ltd.	Borrowings	1,202,455,848.73	Within 6 months, 6 months-1 year, 1-2 years	28.26	-
Shanwei MingYang New Energy Technology Co.,	Borrowings	1,159,024,306.69	Within 6 months, 6 months-1 year, 1-2	27.24	-

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
Ltd.			years		
Henan MingYang New Energy Co., Ltd.	Borrowings	540,871,921.05	Within 6 months	12.71	-
Beijing Jieyuan New Energy Investment Co., Ltd.	Borrowings	319,433,788.60	Within 6 months; 1- 2 years	7.51	-
Dejiang MingYang New Energy Co., Ltd.	Borrowings	200,000,000.00	Within 6 months	4.70	
Total		3,421,785,865.07		80.42	-

As of 31 December 2020, Other receivables due from the top five debtors:

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
Shanwei MingYang New Energy Technology Co., Ltd.	Related party within the scope of consolidation	1,773,682,939.86	Within 6 months	40.67	-
Xilinhot MingYang Smart Energy Co., Ltd.	Related party within the scope of consolidation	593,202,726.83	Within 6 months	13.60	-
Jieyang MingYang New Energy Technology Co., Ltd.	Related party within the scope of consolidation	377,206,522.88	Within 6 months	8.65	-
Henan MingYang New Energy Co., Ltd.	Related party within the scope of consolidation	313,652,364.48	Within 6 months	7.19	-
Beijing Jieyuan New Energy Investment Co., Ltd.	Related party within the scope of consolidation	311,441,279.66	Within 6 months	7.14	-
Total		3,369,185,833.71		77.26	-

As of 31 December 2019, Other receivables due from the top five debtors:

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
Henan MingYang Smart Energy Co., Ltd.	Current accounts	378,632,773.18	Within 6 months	28.99	-
Xilinhot MingYang Wind power generation Co., Ltd.	Current	338,489,528.26	Within 6 months	25.92	-
Qingshuihe County MingYang New Energy Co., Ltd.	Current accounts	270,000,000.00	Within 6 months	20.67	-
Inner Mongolia MingYang Wind Power Co., Ltd.	Current accounts	64,862,000.00	Within 6 months	4.97	-
Yangjiang MingYang Offshore Wind	Current	44,754,577.18	Within 6	3.43	-

Name of entity	Nature	Other receivables Closing balance	Ageing	Proportion to total other receivables (%)	Provision for bad debts Closing balance
Power Development Co., Ltd.	accounts		months		
Total	4				

3. Long-term equity investment

	2001 12 21			2020 12 21			2010 12 21	
Item	Provision Provision Book balance impairment	n Carrying r amount	Book balance	Provision for for	Carrying amount	Book balance	·	Carrying amount
Investment in subsidiaries	7,325,154,906.83	- 7,325,154,906.83	6,489,957,473.57		6,489,957,473.57	6,198,325,047.83	- - -	6,198,325,047.83
Investment in associates	523,073,217.12	- 523,073,217.12	493,713,448.83	ı	493,713,448.83	382,226,712.84	-	382,226,712.84
Total	7,848,228,123.95	- 7,848,228,123.95	6,983,670,922.40		6,983,670,922.40	0 6,580,551,760.67	- 1	6,580,551,760.67
(1) Investment in subsidiaries	n subsidiaries							
Investee		2020.12.31	Increase		Decrease	F 2021.12.31 in	Provision for impairment in the year	Closing balance of provision for impairment
Beijing Jieyuan Ne	Beijing Jieyuan New Energy Investment Co., Ltd.	2,135,249,887.50	183,204,300.00	00	- 2	2,318,454,187.50	ı	I
Guangdong MingY Co., Ltd.	Guangdong MingYang New Energy Technology Co., Ltd.	491,160,125.00	225,002.23	.23	ı	491,385,127.23	ı	,
MingYang New Er.	MingYang New Energy (International) Co., Ltd.	466,000,000.00		ı	·	466,000,000.00	·	ı
Inner Mongolia MingY Development Co., Ltd.	Inner Mongolia MingYang New Energy Development Co., Ltd.	506,800,625.00	31,070,286.67	.67		537,870,911.67	ı	
Ruide Xingyang N Ltd.	Ruide Xingyang New Energy Technology Co., Ltd.	352,968,734.58	201,597,222.22	.22		554,565,956.80		
Tianjin MingYang <sup>'</sup> Ltd.	Tianjin MingYang Wind Power Equipment Co., ₋td.	327,339,445.24	197,640.00	00		327,537,085.24	ı	ı
Qinghai MingYang	Qinghai MingYang New Energy Co., Ltd.	192,500,000.00	1,200,000.00	00		193,700,000.00	ı	ı
Xinjiang Wanbang	Xinjiang Wanbang Energy Development Co., Ltd.	124,423,919.97		ı		124,423,919.97	ı	ı
Xinjiang Huaran N	Xinjiang Huaran New Energy Co., Ltd.	108,637,311.00		ı		108,637,311.00	ı	ı
Inner Mongolia Mii	Inner Mongolia MingYang Wind Power Co., Ltd.	107,608,289.37		ı	·	107,608,289.37	ı	·

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

Investee	2020.12.31	Increase	Decrease	2021.12.31	Provision for 2021.12.31 impairment in the year	Closing balance of provision for impairment
Xilin Gol League MingYang New Energy Co., I td.	100,000,000.00	27,362.23	1	100,027,362.23		
Yunnan MingYang Wind Power Technology Co., Ltd.	99,500,000.00			99,500,000.00		
Jilin MingYang Wind Power Technology Co., Ltd.	97,300,153.00		97,300,153.00			,
Henan MingYang New Energy Co., Ltd.	453,612,256.25	182,589,410.00	ı	636,201,666.25		ı
Tianjin MingYang Wind Energy Blade Technology Co., Ltd.	72,060,046.88	74,115.02		72,134,161.90		
Jiangsu MingYang Wind Power Technology Co., Ltd.	72,000,000.00		72,000,000.00	·		
Henan MingYang Smart Energy Co., Ltd.	68,460,125.00	117,373,183.70	ı	185,833,308.70		ı
MingYang Wind Power USA Inc.	64,756,728.58			64,756,728.58	·	
Xinjiang MingYang New Energy Industry Co., Ltd.	71,502,093.63	6,552,058.91		78,054,152.54		
Zhongshan Ruiyang Investment Management Co., Ltd.	57,862,550.00	ı		57,862,550.00	ı	
Guangdong MingYang Energy System Co., Ltd.	51,268,466.91	·	ı	51,268,466.91		ı
Zhongshan MingYang Wind Power Equipment Co., Ltd.	50,000,000.00		,	50,000,000.00		ı
Gansu MingYang New Energy Technology Co., Ltd.	50,000,000.00		50,000,000.00			
Shanwei MingYang New Energy Technology Co., Ltd.	50,080,062.50	126,182.23		50,206,244.73	ı	·
Jieyang MingYang New Energy Technology Co., Ltd.	32,156,725.24	17,843,274.76		50,000,000.00	ı	
Zhongshan MingYang New Energy Technology Co., Ltd.	23,000,000.00		·	23,000,000.00	·	
Shandong MingYang Wind Power Technology Co., Ltd.	19,800,000.00		ı	19,800,000.00	ı	

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MingYang Smart Energy Group Co., Ltd.
Notes to the Financial Statements
For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated)
[This report is translated from the Chinese report]

Closing balance	of provision for	impairment
Provision for	2021.12.31 impairment in	the year
	Decrease	
	Increase	
	2020.12.31	
	Investee	

Investee	2020.12.31	Increase	Decrease	2021.12.31	Provision for 2021.12.31 impairment in the year	Closing balance of provision for impairment
Zhongshan MingYang Wind Energy Blade Technology Co., Ltd.	260,203.13	348,527.25		608,730.38		ı
Fujian MingYang New Energy Technology Co., Ltd.		29,617,278.08	,	29,617,278.08	I	
Hainan MingYang Smart Energy Co., Ltd.	ı	27,030,000.00	ı	27,030,000.00		ı
MingYang Energy Korea Co., Ltd.	1	589,471.60	ı	589,471.60		ı
Gansu MingYang Smart Energy Co., Ltd.	1	10,000,000.00	ı	10,000,000.00		ı
Tianjin Ruiyuan Electric Co., Ltd.	ı	100,000,000.00	ı	100,000,000.00		ı
Ningxia MingYang New Energy Technology Co., Ltd.	ı	10,000,000.00	ı	10,000,000.00	I	ı
Henan Mingtai New Energy Co., Ltd.	ı	51,119,988.00	ı	51,119,988.00		ı
Dongfeng MingYang Technology New Energy Co., Ltd.		40,000,000.00		40,000,000.00		
Guangdong MingYang Energy Technology Co., Ltd.		21,040,000.00	,	21,040,000.00	I	
Guangxi MingYang Smart Energy Co., Ltd.		600,000.00	·	600,000.00		ı
Hongjiang Xingyang New Energy Co., Ltd.	·	700,000.00		700,000.00		ı
Total	6,489,957,473.57	1,054,497,586.26	219,300,153.00	7,325,154,906.83		

(Continued)

Investee	2019.12.31	Increase	Decrease	2020.12.31	Provision for impairment in the year	Closing balance of provision for impairment
Beijing Jieyuan New Energy Investment Co., Ltd.	1,886,081,600.00	249,168,287.50	I	2,135,249,887.50	I	ı
Zhongshan Ruisheng Antai Industrial Investment Co., Ltd.	668,343,039.00	ı	668,343,039.00			
Guangdong MingYang New Energy Technology Co., Ltd.	491,000,000.00	160,125.00	ı	491,160,125.00	ı	
MingYang New Energy (International) Co., Ltd. Inner Mongolia MingYang Ne q/9[o.25 Tm-0.000	466,000,000.00		ı	466,000,000.00		ı

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

					Provision	Closing balance
Investee	2019.12.31	Increase	Decrease	2020.12.31	for impairment in the year	of provision for impairment
Henan MingYang Smart Energy Co., Ltd.	68,300,000.00	160,125.00	1	68,460,125.00	ı	I
MingYang Wind Power USA Inc.	64,756,728.58		,	64,756,728.58		
Xinjiang MingYang New Energy Industry Co., Ltd.	60,241,491.72	11,260,601.91		71,502,093.63	·	
Zhongshan Ruiyang Investment Management Co., Ltd.	57,862,550.00		,	57,862,550.00		
Guangdong MingYang Energy System Co., Ltd.	50,027,193.48	1,241,273.43	ı	51,268,466.91	ı	I
Zhongshan MingYang Wind Power Equipment Co I td.	50,000,000.00			50,000,000.00	·	
Gansu MingYang New Energy Technology Co., I td.	50,000,000.00		ı	50,000,000.00	ı	ı
Shanwei MingYang New Energy Technology	43,814,173.40	6,265,889.10		50,080,062.50		
Jieyang MingYang New Energy Technology Co., Ltd	26,206,030.53	5,950,694.71		32,156,725.24	,	
Zhongshan MingYang New Energy Technology	21,620,000.00	1,380,000.00	,	23,000,000.00	,	
Shandong MingYang Wind Power Technology Co., Ltd.	19,800,000.00			19,800,000.00		
Runyang Energy Technology Co., Ltd.	18,200,000.00	892,125.00	ı	19,092,125.00		I
Hubei Mingye New Energy Technology Co., Ltd.	17,948,467.82	2,051,532.18	ı	20,000,000.00		I
Inner Mongolia MingYang New Energy Technology Co., Ltd.	17,022,259.73	2,977,740.27		20,000,000.00		
MingYang Smart Energy Group Shanghai Co., I td.	17,000,000.00			17,000,000.00	ı	
MingYang Wind Power European R&D CenterAps	8,117,393.98	2,583,718.30	·	10,701,112.28	ı	ı

Invoctoo	2010 12 21	nerosco	Docrosco	2020 12 21	Provision for	Closing balance
	16.21.6102		Deci ease	2020.12.31	impairment in the year	in invision of intervent
Shenzhen Liangyun Energy Network Technology Co., Ltd.	1,920,000.00	500,390.63	I	2,420,390.63	ı	
Guangdong Defeng Technology Co., Ltd.	1,160,925.91		1,160,925.91	,		
Zhanjiang MingYang New Energy Technology Co., Ltd.					·	
Zhongshan MingYang Wind Power Technology Research Institute Co., Ltd.	·				·	
Huimin County China Power Construction New Energy Co., Ltd.	·			·	·	
Haixing MingYang Wind Power Equipment Sales		200,000.00		200,000.00	ı	
Yangjiang MingYang Offshore Wind Power Development Co., Ltd.	·				·	
Binzhou Zhanhua District MingYang Smart Wind Power Co., Ltd.					·	
Jieyang MingYang Offshore Wind Power Development Co., Ltd.	ı	ı	ı	ı	ı	·
Jiaozhou MingYang Smart New Energy Co., Ltd.	ı	ı	ı	ı		ı
Zhangbei MingYang New Energy Development Co., Ltd.						
MingYang European Business and Engineering Center		195,737.50		195,737.50		
MingYang Smart Energy Group Beijing Technology Co., Ltd.		153,580,000.00		153,580,000.00		

(Continued)

Investee	2018.12.31	Increase	Decrease	2019.12.31	Provision for impairment in the year	Closing balance of provision for impairment
Jillin MingYang Wind Power Technology Co., Ltd.	97,300,153.00	,	·	97,300,153.00	ı	
Tianjin MingYang Wind Power Equipment Co., I td.	327,179,320.24		ı	327,179,320.24	ı	·
Tianjin MingYang Wind Energy Blade Technology Co., Ltd.	72,000,000.00		ı	72,000,000.00	ı	ı
Zhongshan MingYang Wind Power Equipment	50,000,000.00		ı	50,000,000.00	ı	
Jiangsu MingYang Wind Power Technology Co., Ltd.	72,000,000.00			72,000,000.00		
MingYang Wind Power USA Inc.	64,756,728.58			64,756,728.58		
MingYang Wind Power European R&D CenterAns	7,034,577.48	1,082,816.50	I	8,117,393.98	ı	·
Zhongshan Ruiyang Investment Management Co., Ltd.	57,862,550.00			57,862,550.00	ı	·
Gansu MingYang New Energy Technology Co., Ltd.	50,000,000.00			50,000,000.00	ı	ı
Yunnan MingYang Wind Power Technology Co., Ltd.	99,500,000.00		ı	99,500,000.00	ı	ı
Guangdong MingYang New Energy Technology Co., Ltd.	00'000'000'66	392,000,000.00	·	491,000,000.00	·	·
Shandong MingYang Wind Power Technology Co., Ltd.	19,800,000.00	·		19,800,000.00	ı	
Burqin MingYang Wind Power Sales Co., Ltd.	500,000.00	I	500,000.00	ı	I	ı
Beijing Jieyuan New Energy Investment Co., Ltd.	1,372,081,600.00	514,000,000.00	ı	1,886,081,600.00	ı	
Qinghai MingYang New Energy Co., Ltd.	162,500,000.00	30,000,000.00	ı	192,500,000.00		ı
Xilin Gol League MingYang New Energy Co., Ltd.	92,956,849.29	7,043,150.71		100,000,000.00	·	

Investee	2018.12.31	Increase	Decrease	2019.12.31	Provision for impairment in the year	Closing balance of provision for impairment
Shenzhen Liangyun Energy Network Technology Co., Ltd.	1,920,000.00	I	I	1,920,000.00	,	
Xinjiang MingYang New Energy Industry Co., Ltd.	56,074,564.88	4,166,926.84		60,241,491.72		
Ruide Xingyang New Energy Technology Co., Ltd.	352,968,734.58			352,968,734.58	·	
Inner Mongolia MingYang New Energy Development Co., Ltd.	169,521,865.52	197,200,000.00		366,721,865.52		
Zhongshan Ruisheng Antai Industrial Investment Co., Ltd.	668,343,039.00			668,343,039.00	ı	
Guangdong Defeng Technology Co., Ltd.	903,556.80	257,369.11	ı	1,160,925.91		ı
Runyang Energy Technology Co., Ltd.	18,200,000.00	ı	ı	18,200,000.00	I	ı
Inner Mongolia MingYang Wind Power Co., Ltd.	107,608,289.37	ı	ı	107,608,289.37	I	ı
Daqing Zhongdan Ruihao Wind Power Co., Ltd.	153,686,387.01	ı	153,686,387.01	ı	I	
Daqing Dumeng Huji Tumo Wind Power Co., Ltd.	139,371,840.67		139,371,840.67			
Daqing Dumeng Dairy Farm Wind Power Co., Ltd.	145,423,318.89		145,423,318.89			
Daqing Dumeng Hu Town Dairy Farm Wind Power Co., Ltd.	148,078,906.63		148,078,906.63			
Xinjiang Wanbang Energy Development Co., Ltd.	84,423,919.97	40,000,000.00		124,423,919.97	ı	ı
MingYang New Energy (International) Co., Ltd.	466,000,000.00	ı	ı	466,000,000.00		ı
Henan MingYang Smart Energy Co., Ltd.	68,300,000.00	ı	ı	68,300,000.00	ı	ı
Guangdong MingYang Energy System Co., Ltd.	41,674,168.31	8,353,025.17	ı	50,027,193.48		ı
Henan MingYang New Energy Co., Ltd.	9,000,000,6	63,063,600.00	·	72,063,600.00		
MingYang Smart Energy Group Shanghai Co., Ltd.	8,788,666.13	8,211,333.87	I	17,000,000.00	,	ı
Zhongshan MingYang New Energy Technology		21,620,000.00		21,620,000.00		

Investee	2018.12.31	Increase	Decrease	2019.12.31	Provision for impairment in the year	Closing balance of provision for impairment
Co., Ltd.						
Inner Mongolia MingYang New Energy Technology Co., Ltd.		17,022,259.73		17,022,259.73	,	
Xinjiang Huaran New Energy Co., Ltd.		108,637,311.00	I	108,637,311.00	ı	ı
Hubei Mingye New Energy Technology Co., Ltd.	ı	17,948,467.82	I	17,948,467.82		ı
Shanwei MingYang New Energy Technology Co., Ltd.	ı	43,814,173.40		43,814,173.40		
Jieyang MingYang New Energy Technology	·	26,206,030.53	ı	26,206,030.53	ı	
Zhanjiang MingYang New Energy Technology Co., Ltd.	·	·	ı	ı	ı	ı
Zhongshan MingYang Wind Power Technology Research Institute Co., Ltd.	·		·		·	·
Huimin County China Power Construction New Energy Co. 1 td	·					
Haixing MingYang Wind Power Equipment Sales Co., Ltd.	ı	ı		ı	ı	
Yangjiang MingYang Offshore Wind Power Development Co. 1 td		·	ı		ı	ı
Binzhou Zhanhua District MingYang Smart Wind Power Co., Ltd.	·				ı	ı
Jieyang MingYang Offshore Wind Power Development Co., Ltd.						
Jiaozhou MingYang Smart New Energy Co., I td					ı	
Zhangbei MingYang New Energy Development Co., Ltd.					ı	
Total	5,284,759,036.35	1,500,626,464.68	587,060,453.20	6,198,325,047.83		1

(2) Investment in associates and joint ventures

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Closing balance of provision for impairment		
2021.12.31		21,122,089.99
Other	1	1
Provision for impairment		
Announced distribution Provision of cash for dividend or impairment profit		
year Changes of other equity		1
Movement in the year Adjustment of Char other of c comprehensive ec		
Investment income/loss recognized under equity method	1,342,154.64	3,745,036.85 23,401,135.73
Reduction		
Additions		
2020.12.31	-1,342,154.64	17,377,053.14 384,468,767.46
Investee	<ul> <li>①Associates</li> <li>Huaneng MingYang New</li> <li>Energy Investment Co., Ltd.</li> <li>Guangdong Orient</li> <li>Prosperity Renewable</li> </ul>	Energy Industry Fund Management Co., Ltd. China Nuclear Henan New Energy Co., Ltd. Guangdong Yuecai Financial Leases Co., Ltd.

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balance of provision for impairment		ı			ı	,				Closing
	-1,342,154.64	17,377,053.14	384,468,767.46	20,891,770.05	23,149,416.73	24,242,418.35	24,926,177.74	493,713,448.83		2019.12.31
Other				ı	'	ı	ı			
Provision for impairment				ı	1	,				
Announced distribution of cash dividend or profit	,	·		ı	ı					
Changes of other equity							ı			ear
Adjustme nt of other comprehe nsive income					ı	,				Movement in the year
Investment income/loss recognized under equity method	-4,271,299.83	3,991,146.67	18,557,106.28	·	ı			18,276,953.12		Move
Reduction		ı			ı					
Additions		,	,	20,891,770.05	23,149,416.73	24,242,418.35	24,926,177.74	93,209,782.87		
	2,929,145.19	13,385,906.47	365,911,661.18	,	1	,		382,226,712.84		2018.12.31
	①Associates Huaneng MingYang New Energy Investment Co. 1 td	China Nuclear Henan New Energy Co., Ltd.	Guangdong Yuecai Financial Leases Co., L+d	Lu. Daqing Zhongdan Ruihao Wind Power	Daqing Dumeng Huji Tumo Wind Power	Daqing Dumeng Dairy Farm Wind Power Co.,	Daqing Dumeng Huzhen Dairy Farm Wind Power Co., Ltd.	Total	(Continued)	Investee

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balance of provision for impairment	,	·
	2,929,145.19	13,385,906.47
Other		ı
Provision for impairment	ı	·
Announced distribution Provision of cash for dividend or impairment profit		
A Changes d of other equity c		T
Adjustment of other comprehensive income	·	·
Investment income/loss recognized under equity method	-131,343.97	1,333,163.43
Additions Reduction		
Additions	T	
	3,060,489.16	12,052,743.04
	Huaneng MingYang New Energy Investment Co., Ltd.	China Nuclear Henan New Energy Co., Ltd. Guangdong Yuecai

For the years ended 31 December 2019, 2020 and 2021 (All amounts in RMB unless otherwise stated) [This report is translated from the Chinese report] MingYang Smart Energy Group Co., Ltd. Notes to the Financial Statements

revenue

(3) Primary operating income and primary operating cost by products

Product name         Operating income         Operating cost         Operating income         Operating cost         Operating cost         Operating cost         Operating cost         Operating cost         Operating income         Operating cost         Operating income         Operating cost         Operating cost <thoperating cost<="" th="">         Operating cost         Op</thoperating>	Decoding acres	Year ended 2021.12.31	21.12.31	Year ended 2020.12.31	20.12.31	Year ended 2019.12.31	2019.12.31
nes 27,585,405,086.54 23,503,069,619.82 21,740,527,709.35 18,803,954,421.63		Operating income	Operating cost	Operating income	Operating cost	Operating income	Operating cost
	Revenue from wind turbines and related accessories	27,585,405,086.54	23,503,069,619.82	21,740,527,709.35	18,803,954,421.63	8,512,425,965.30	7,207,601,560.17

5. Investment income

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Income from long-term equity investment by cost method			94,140,000.00
Income from long-term equity investment by equity method	34,609,768.29	18,276,953.12	14,496,583.72
Gain from disposal of long-term equity investment	142,619,623.39	24,309,738.20	56,302,847.28
Bank wealth management products	69,842,672.54		222,187.50
Total	247,072,064.22	42,586,691.32	165,161,618.50

## XVI. Supplement information

1. Details of non-recurring gain or loss for the year

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Gain or loss on disposal of non-current assets	22,981,057.75	-4,986,551.58	5,350,928.21
Government grants that are included in the profit and loss (except for government grants that are closely related to the company's normal business operations and that meet the national policy requirements and continue to enjoy a certain amount or quantitative basis according to certain standards)	60,104,560.70	57,318,268.88	72,733,828.44
Gain or loss from entrusting others to invest or manage assets	72,641,138.29	-	-
Income from bank wealth management products	-	1,341,520.78	222,187.50
Gain or loss on changes in fair value arising from holding of trading financial assets and gain from disposal of trading financial assets, except for the effective hedging business related to the Company's normal operation	67,838,153.11	-	-
Reversal of provision for impairment of receivables and contract assets that are individually tested for impairment	4,419,682.04	1,800,000.00	10,531,800.62
Other non-operating income and expenses other than the above Other gain or loss items met the definition of non-	-31,667,806.37	-89,777,885.06	8,438,413.10
recurring item Total amount of non-recurring items	196,316,785.52	-34,304,646.98	97,277,157.87
Less: effects of income tax on non-recurring items	27,621,361.72	-8,428,006.65	16,142,979.00
Net amount of non-recurring items	168,695,423.80	-25,876,640.33	81,134,178.87
Less: Non-recurring items attributable to the minority interests (after tax)	1,215,070.46	36,243.42	2,551,625.52
Non-recurring items attributable to the shareholders of the Company	167,480,353.34	-25,912,883.75	78,582,553.35

Note: For the sale of software products with value-added tax at a rate of 13%, by the Company and its subsidiaries, Tianjin Ruineng Electric Co., Ltd., Shenzhen Liangyun Energy Network Technology Co., Ltd., a portion of value-added tax is immediately refunded when the actual tax burden is exceeding 3%. For the sale of self-produced power generated by wind power of the Company's subsidiaries, Keshiketeng Banner MingYang New Energy Co., Ltd., Inner Mongolia MingYang Wind Power Co., Ltd., their value-added tax is immediate refund of 50% of that levied. As the above value-added tax has a direct relationship with primary operations, is continuous and recurring, therefore, they are included in recurring gains and losses.

Item	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31
Immediate refund of VAT levied on software products	290,573,678.70	39,500,933.95	5,013,459.28
Immediate refund of VAT levied on wind power generation	7,562,018.39	-	-

## 2. Return on equity and earnings per share

Profit in reporting period	Weighted average return on equity %			
	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31	
Net profit attributable to the shareholders of the Company	18.40	15.71	12.05	
Net profit attributable to the shareholders of the Company excluding non-recurring items	17.40	16.00	10.72	

## 3. Earnings per share

	Basic	Basic earnings per share			Diluted earnings per share		
Profit in reporting period		Year ended 2020.12.31	Year ended 2019.12.31	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31	
Net profit attributable to the shareholders of the Company	1.60	0.95	0.53	1.60	0.90	0.53	
Net profit attributable to the shareholders of the Company excluding non-recurring items	1.52	0.96	0.47	1.52	0.91	0.47	

Calculation of earnings per share	Year ended 2021.12.31	Year ended 2020.12.31	Year ended 2019.12.31	
Net profit attributable to ordinary shareholder of the parent company				
Including: Net profit from continuing operations	3,101,123,791.52	1,374,071,306.07	712,563,192.87	
Net profit from discontinued operations	-	-	-	
Basic earnings per share				
Including: Basic earnings per share from continuing operations	1.60	0.95	0.53	
Basic earnings per share from discontinued operation	-	-	-	
Diluted earnings per share				
Including: Diluted earnings per share from continuing operations Diluted earnings per share from discontinued operations	1.60	0.90	0.53	

MingYang Smart Energy Group Co., Ltd.

22 April 2022